

Phase I Environmental Site Assessment

November 14, 2007

Percontee Gravel Quarry
11700 Cherry Hill Road
Silver Spring, MD 20904

Prepared for:

Percontee Inc.
11900 Tech Road
Silver Spring, MD 20904



Prepared by:

Environmental, Inc.
1311 Haubert Street
Baltimore, MD 21230



TABLE OF CONTENTS

1	INTRODUCTION.....	2
2	METHODS AND DETAILED SCOPE OF SERVICES.....	3
2.1	Site Reconnaissance	4
2.2	Records Review.....	4
2.2.1	Standard Environmental Record Sources	4
2.2.2	Additional Environmental Record Sources	5
2.2.3	Physical Setting Source Records	5
2.2.4	Historic Use Records.....	5
2.3	Interview.....	5
2.4	User Provided Information	6
2.5	Data Gaps	6
2.6	Prior Environmental Reports	6
3	RESULTS.....	8
3.1	Site Reconnaissance	8
3.2	Records Review.....	13
3.2.1	Standard Environmental Record Sources	13
3.2.2	Additional Environmental Record Sources	16
3.2.3	Physical Setting.....	17
3.2.4	Historic Use Records.....	17
4	FINDINGS, OPINIONS, AND CONCLUSIONS	21
5	REFERENCES.....	23
6	QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONAL.....	24

List of Figures (Tab 1)

Figure 1	Site Location Map
Figure 2	Site Map
Figure 3	USGS Topographical Map
Figures 4-17	Photographs

List of Attachments

- Environmental FirstSearch Radius Map Report (Tab 2)
- MDE PIA Files (Tab 2)
- Historical Aerial Photographs (Tab 3)
- Historical Topographical Maps (Tab 3)
- Record of Communications (Tab 4)
- Maryland Department of Assessments and Taxation Information (Tab 5)
- Deed Description and Environmental Lien Search (Tab 5)
- Prior Environmental Reports (Tab 6)



Site: Percontee Gravel Quarry
11700 Cherry Hill Road
Silver Spring, Maryland 20904

Client: Percontee Incorporated
11900 Tech Road
Silver Spring, Maryland 20904

Site Reconnaissance Date: September 25, 2007

Report Date: November 14, 2007

Report Prepared by:

Katherine Christensen
Environmental Scientist

Environmental Professional:

Christine Pulvino
Project Manager

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312" and we have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.



1 INTRODUCTION

Arc Environmental, Inc. (Arc Environmental) conducted this Phase I Environmental Site Assessment (ESA) of the Percontee Gravel Quarry located at 11700 Cherry Hill Road, Silver Spring, Maryland 20904 (Site) for the exclusive use and benefit of Percontee Inc. (Client), their employees and affiliates, counsel and consultants, related investment partners, and lenders. No other party is permitted to rely on this Phase I ESA without written consent by the Client or Arc Environmental.

The Site is located within a mixed industrial and commercial area of Silver Spring, Maryland (Figure 1). The Site consists of four land parcels totaling approximately 184 acres. The Site was once mined for bank run gravel and although some mining operations continue at a much smaller scale, the Site primarily operates as a rubble dump, a sand, gravel, stone and topsoil processor and wholesaler, and a concrete recycler. The Site is naturally divided into two portions by an unnamed tributary of the Paint Branch which flows north to south through the Site. More specific Site operation descriptions are provided below:

- The eastern portion of the Site consists of the Percontee facility (Figures 2 and 2A). The structures associated with the Percontee facility consist of a service bay and two single-story buildings utilized for office space, maintenance and storage. These buildings are located on an unmined portion of the Site. Uses of the Site adjacent to the Percontee buildings consist of leased equipment storage for small contractors to the east, material stockpile storage to the west, topsoil processing to the south and a storm water management pond to the southwest.
- The northwest area of the western portion of the Site is leased by Concrete Supply Corporation (CSC), a concrete recycler (Figures 2 and 2B). The CSC structures consist of a concrete mixer and three single-story structures consisting of, an office building, a maintenance building, and a storage building. Other uses of the western Site division consist of stone and gravel processing and two storm water management ponds situated on the southwest portion, leased equipment storage for small contractors and a storm water management pond in the southeast portion, and two storm management ponds located on the eastern portion along the Paint Branch tributary.
- The remaining portions of the Site consist of mined areas that have been filled with rubble and are now vegetated with grasses and wooded buffers along the north, west and southern borders of the Site and along the Paint Branch tributary (Figures 2 and 2C).

To the north of the Site is the Westfarm Technology Park, which consists of commercial and light industrial facilities including a United States Postal Service office, a highway maintenance facility and a wooded parcel to the northeast. Northwest of the Site is the former Washington Suburban Sanitary Commission (WSSC) ComPRO facility; Paint Branch Park is located to the west. The former Naval Surface Weapons Center (NSWC), currently owned by the Food and Drug Administration (FDA), is located south and southwest of the Site and the Maryland Farms condominiums are located to the southeast. East of the Site, across Cherry Hill Road consists of commercial and residential properties.

This Phase I ESA was conducted at the request of the Client to support a future application of the Site into the Maryland Voluntary Cleanup Program (VCP).



2 METHODS AND DETAILED SCOPE OF SERVICES

This Phase I ESA was conducted in conformance with the scope of work and limitations defined in our proposal dated August 7, 2007, and in general accordance with the American Society for Testing and Materials (ASTM) standard E1527-05, "Environmental Site Assessments: Phase I Environmental Site Assessment Process" (ASTM Standard) and the United States Environmental Protection Agency's All Appropriate Inquiries (AAI Rule) 40 CFR Part 312 dated November 1, 2005. The purpose of conducting this Phase I ESA was to perform an environmental site assessment of a parcel of commercial real estate with respect to the range of contaminants within the scope of Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) and petroleum products. As such, this report is intended to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability (hereinafter, the "landowner liability protections," or "LLPs"). This report satisfies "all appropriate inquiry into the previous ownership and uses of the property consistent with good commercial or customary practice." Controlled substances are not included within the scope of this standard.

This assessment was performed by an Environmental Professional (as defined in AAI Rule) and/or conducted under the supervision or responsible charge of an Environmental Professional. The goal of the processes established by the ASTM Standard is to identify *recognized environmental conditions* (RECs), including *historical recognized environmental conditions* (HRECs). RECs are defined as the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimis conditions* that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

HRECs are defined as a condition which in the past would have been considered a REC, but which may or may not be considered a REC currently. HRECs generally include a past release of any hazardous substances or petroleum products at a property that has been remediated, and such remediation has been accepted by the responsible regulatory agency. The determination of a HREC is influenced by the current impact of the HREC on the property.

The scope of this assessment does not address requirements of any state or local laws or of any federal laws other than the all appropriate inquiry provisions of the LLPs. Non-scope items that are beyond the scope of the ASTM E1527-05 practice and therefore were not addressed as part of this report include, but are not limited to: Asbestos-Containing Materials; Radon; Lead-Based Paint; Mold; Lead in Drinking Water; Wetlands; Regulatory Compliance; Cultural and Historic Resources; Industrial Hygiene; Health and Safety; Ecological Resources; Endangered Species; Indoor Air Quality; Biological Agents, and High Voltage Power Lines. This list is not intended to be all-inclusive and no implication is intended regarding the importance of inquiry into non-scope considerations.



2.1 Site Reconnaissance

On September 25, 2007, Ms. Katherine Christensen and Ms. Christine Pulvino of Arc Environmental conducted a Site reconnaissance of the property. The objective of the Site reconnaissance is to obtain information indicating the likelihood of identifying RECs in connection with the Site. Limitations encountered during the Site reconnaissance included a storage building adjacent to the Percontee maintenance building and a storage building adjacent to the CSC maintenance building that were inaccessible due to locked doors, thus limiting our ability to inspect these areas.

During the Site reconnaissance, a Site Diagram (Figure 2) illustrating the Site boundaries, major Site improvements, on-Site and adjacent site-usage, major physical setting and any illustrative environmental conditions or RECs was created. Photographs of the Site (Figures 4-17), including significant features of the Site and surrounding property, are provided in Tab 1.

2.2 Records Review

2.2.1 Standard Environmental Record Sources

The purpose of the Environmental Records Review is to obtain and review Federal, State, and Tribal records that will help identify RECs in connection with the Site. Ms. Christensen reviewed or requested the records listed below, which were obtained from InfoMap Technologies Inc, Environmental FirstSearch Report (FirstSearch). A copy of the FirstSearch report is included as part of this report (Tab 2). The Results section of this report provides a detailed discussion of regulatory database review.

NPL:	Federal Superfund Sites (1.0 mile)
Delisted NPL:	Federal Removed Superfund Sites (0.5 mile)
CERCLIS:	Federal Potential Superfund Sites (0.5 mile)
NFRAP:	Federal Sites with No Further Remedial Action Planned (0.5 mile)
CORRACTS:	Federal Corrective Action Report (1.0 mile)
RCRIS-TSD:	Federal Treatment, Storage and Disposal Sites (0.5 mile)
RCRIS- GEN:	Federal Hazardous Waste Generators (Site and Adjoining)
ERNS:	Federal Emergency Response System Database (Site)
ENG/INST Controls:	Federal Engineering/Institutional Controls Database (Site)
SHWS:	State Hazardous Waste Sites (1.0 mile)
State CERCLIS:	State Potential Hazardous Waste Sites (0.5 mile)
LANDFILL:	State Solid Waste Landfills (0.5 mile)
UST:	State Underground Storage Tank Registry (Site and Adjoining)
OCPCASE:	State Leaking Underground Storage Tank Sites (0.5 mile)
Brownfields/VCP:	State/Federal Brownfields and Voluntary Cleanup Sites (0.5 mile)

Environmental records identified within the search radius are listed in the Results section of the report. Other environmental records are included as part of the FirstSearch report in addition to the ASTM standard records listed above. These and other non-scope records may be reviewed at the discretion of the Environmental Professional on behalf of the client. Results, conclusions and opinions regarding non-scope environmental records will be addressed to the client verbally or under separate cover.



The regulatory databases are updated by FirstSearch and the appropriate regulatory agencies on a periodic basis. The specific updates are provided in the FirstSearch report.

2.2.2 Additional Environmental Record Sources

Arc Environmental submitted a Public Information Act (PIA) request to the Maryland Department of the Environment (MDE) in an attempt to obtain information indicating any RECs in connection with the Site. A response to this request was received on September 18, 2007 indicating that case files were available for the Site. Ms. Christensen reviewed these files on September 25, 2007; any pertinent information is discussed in Section 3.2.2 of this report. Copies of pertinent files are attached to this report in Tab 2.

2.2.3 Physical Setting Source Records

Ms. Christensen reviewed the United States Geological Survey (USGS) 7.5-Minute Quadrangle topographic map (Figure 3) and available geologic and hydrogeologic information for the Site vicinity. Information obtained from these reviews and visual observations from the Site reconnaissance are used to help discuss identified RECs in the Findings, Opinions and Conclusions section of this report.

2.2.4 Historic Use Records

The objective of historical research is to develop a history of the previous uses of the Site, starting from current use back to the origin of development. This research is used to help identify the likelihood of past uses that may have led to RECs in connection with the Site. The following historical research was conducted by Ms. Christensen:

- Historical aerial photographs of the area were provided by Environmental Data Resources, Inc. (EDR) for the following years: 1957, 1963, 1970, 1980, and 1988. In addition, historical aerial photographs of the area were reviewed on the Montgomery County GIS website for the following years: 1993, 1998, and 2004. Copies of each photograph are attached to this report (Tab 3).
- Historical topographical maps of the Site were provided by EDR for the following years: 1907, 1908, 1926, 1943, 1945, 1949, 1951, 1956, 1964, 1971, and 1979. Copies of each map are attached to this report (Tab 3).

In addition to the above, Arc Environmental attempted to review historical Sanborn maps of the Site parcels and adjacent properties. However, no historic Sanborn map coverage for the Site parcels was identified. The absence of historical Sanborn maps for a given area tends to support evidence that the area was not significantly developed.

Historical RECs of the Site are listed in the Results section of the report and discussed in detail in the Conclusions and Opinions section of the report. If applicable, Historical RECs associated with surrounding properties will also be discussed in the Results section of the report.

2.3 Interview

On September 25, 2007, in conjunction with this Phase I ESA, Ms. Christensen and Ms. Pulvino of Arc Environmental conducted an interview with Mr. Dennis Blanchard of Percontee. On October 7, 2007,



Ms. Christensen conducted an interview with Louis Davenport of CSC. The purpose of the interview is to augment and fill in any data gaps associated with the other required research (e.g. Site reconnaissance, environmental records review and historical research). The results of these interviews are included with this report as Record of Communications in Tab 4.

2.4 User Provided Information

The ASTM Standard E1527-05 defines several responsibilities for the user/Client in order to assist the environmental professional in identifying RECs in connection with the property. The following information was requested by Arc Environmental of the user/Client to assist in preparing this report:

- Title/Environmental Lien Search
- Fair Market Value Price

The Client provided Arc Environmental with a description of the deed for the Site, and an environmental lien search was performed by FirstSearch at the Client's request. Since the purpose of this Phase I ESA is to supplement a VCP application submittal, rather than an impending sale, the fair market value price relative to the results of this Phase I ESA was not considered or evaluated. A copy of the deed description and environmental lien search is attached to this report (Tab 5).

In addition to the above information, Arc Environmental also requested any available documentation from the user/Client, including: prior environmental assessment reports, environmental permits, storage tank registrations and risk assessments. Arc Environmental was provided with a Phase I ESA completed by Eco Dynamics Corporation (Eco Dynamics) in November 2004, a Preliminary Site Assessment completed by Hardin-Kight Associates, Inc. (HKS) in March 2005 and results of groundwater sampling performed by CH2MHill between 2004 and 2006. A summary of these reports and results is provided in Section 2.6.

2.5 Data Gaps

As defined by ASTM Standard E1527-05, a data gap is a lack of or inability to obtain information required by the practice, despite good faith efforts by the environmental professional. Data gaps can be significant or insignificant based on the manner in which they occur. A data gap is only significant if other information and/or professional experience raises reasonable concern involving the data gap, which would then warrant comment. The following data gaps exist:

- Based on our review of available historic resources no historic data was available between 1965 and 1969. However, Arc Environmental does not find this data gap significant given that Site operations before and after this period remained relatively unchanged.
- During the Site reconnaissance two buildings were inaccessible due to locked doors. Arc Environmental finds this data gap significant due to the unknown contents of the buildings.

2.6 Prior Environmental Reports

Arc Environmental was provided with a copy of a Phase I ESA prepared by Eco Dynamics dated November 1, 2004. The scope of work of the Eco Dynamics Phase I ESA consisted of a Site



reconnaissance and a historic and regulatory records review. The investigation identified several environmental conditions associated with the Site including:

- Interviews with Site personnel revealed that as mining operations were completed and reclaiming occurred, informal landfilling activities took place in the western portion of the Site. The eastern portion of the Site has been mined since the 1950's and portions have been reclaimed with imported fill. Eco Dynamics recommended soil and groundwater sampling in the reclaimed areas of the Site.
- A maintenance building near the eastern entrance of the property had at one time been leased by Pilot Construction, Inc. During their lease, seven underground storage tanks (USTs) were utilized at the Site and removed prior to the end of the lease; no documentation was available to Eco Dynamics documenting the removals. Eco Dynamics recommended surface and subsurface soil sampling within the vicinity of the former UST locations.
- Eco Dynamics reported one 10,000-gallon diesel UST and several aboveground storage tanks (ASTs) located on the western portion of the property occupied by CSC. Two observation wells, one on either side of the UST, were opened and gauged, the wells were dry and no odors were observed.

Arc Environmental was provided with a copy of a Preliminary Site Assessment prepared by HKS dated March 21, 2005. This Preliminary Site Assessment consisted of a geotechnical investigation which was performed to determine Site suitability for development into a mixed-use community. Eight soil borings, completed to depths ranging from 25-35 feet below grade, were installed throughout the Site. Fill material was encountered at each boring location and consisted of sandy soil and construction debris consisting of wood and concrete. The fill material was located at depths between 14 to 29 feet below grade. The remainder of the soils encountered consisted of silty sands and gravel. HKS reported some of the fill material may need to be removed for environmental reasons. No further detail regarding this statement was provided.

Arc Environmental was also provided with copies of groundwater sampling results from remedial activities performed by CH2MHill in Site Area 13 of the former NSWC property between 2004 and 2006. The northern portion of Site Area 13 extends into the southern portion of the Percontee property. Four monitoring wells are located on the Percontee property, however only two of the monitoring wells, 13GW202 and 13GW200, were sampled. Groundwater injections consisting of a zero valent iron (ZVI) slurry have been completed in attempts to accelerate the remediation process for a chlorinate solvent plume, periodic groundwater sampling for volatile organic compounds (VOCs) is ongoing. In general, an increasing trend in total VOC concentrations was observed during this two year period. Specifically, the results of groundwater sampling and analysis indicated the following:

- 1,1,2,2-Tetrachloroethane (PCA), was detected at concentrations exceeding the Safe Drinking Water Act Maximum Contaminant Level (SDWA MCL) of 3 micrograms per liter ($\mu\text{g/l}$) during the 2004 and 2006 sampling events in Well 13GW200 and the 2006 sampling event in Well 13GW2002.
- cis-1,2-Dichloroethane (cis-DCE), tetrachloroethane (PCE) and trichloroethane (TCE) were detected at concentrations exceeding the SDWA MCL of 70 $\mu\text{g/l}$, 5 $\mu\text{g/l}$, and 5 $\mu\text{g/l}$, respectively, during the 2004 and 2006 sampling events in Well 13GE202.

- Concentrations of vinyl chloride were detected in excess of the SDWA MCL of 2 µg/l during the 2006 sampling event in well 13GW202.
- Using the results from the February 2006 sampling event, CH2MHill created a VOC contour map of Site Area 13. According to the contour map, it appears that approximately one-third of the contaminant mass (total VOC concentrations greater than 500 µg/l) is located on the Percontee property. Total VOC concentrations were inferred to extend to the unnamed tributary traversing the property.

Copies of the prior environmental reports and sampling results are attached in Tab 6 of this report.

3 RESULTS

3.1 Site Reconnaissance

This section provides a detailed discussion of the Site reconnaissance information as required by ASTM.

Use of the Site: The Site was once mined for bank run gravel and although some mining operations continue at a much smaller scale, the Site currently operates primarily as a rubble dump, a sand, gravel, stone and topsoil processor and wholesaler, and a concrete recycler.

Uses of Adjoining Properties: To the north of the Site is the Westfarm Technology Park, which consists of commercial and light industrial facilities including a United States Postal Service office, a highway maintenance facility and a wooded parcel to the northeast. Northwest of the Site is the former WSSC ComPRO facility; Paint Branch Park is located to the west. The former NSWC, currently owned by the FDA, is located south and southwest of the Site and the Maryland Farms condominiums are located to the southeast. East of the Site, across Cherry Hill Road consist of commercial and residential properties.

It is noteworthy to mention, that four approximate 1,500-gallon ASTs were observed in the highway maintenance facility adjoining the northern property border. One of these ASTs appeared to be leaking towards the Site. The contents of these tanks is not known, however it is suspected the ASTs contain herbicides or pesticides for road-side grounds maintenance given a darkened color, unlike water, and storage of grounds keeping equipment in the general vicinity.

Use of Surrounding Area: The immediate surrounding area is mixed commercial, industrial and residential.



Structures/Improvements on Site: The eastern portion of the Site consists of the Percontee facility (Figures 2 and 2A). The structures associated with the Percontee facility consist of a service bay and two single-story buildings utilized for office space, maintenance and storage. These buildings are located on an unmined portion of the Site. Uses of the Site adjacent to the Percontee buildings consist of leased equipment storage for small contractors to the east, material stockpile storage to the west, topsoil processing to the south and a storm water management pond to the southwest.

The northwest area of the western portion of the Site is leased by CSC, a concrete recycler (Figures 2 and 2B). The CSC structures consist of a concrete mixer and three single-story structures consisting of, an office building, a maintenance building, and a storage building. Other uses of the western Site division consist of stone and gravel processing and two storm water management ponds situated on the southwest portion, leased equipment storage for small contractors and a storm water management pond in the southeast portion, and two storm management ponds located on the eastern portion along the Paint Branch tributary.

The remaining portions of the Site consist of mined areas that have been filled with rubble and are now vegetated with grasses and wooded buffers along the north, west and southern borders of the Site and along the Paint Branch tributary.

Heating/Cooling: The majority of the Site buildings were heated and cooled by electric powered furnaces, air conditioners and air handlers.

Roads: Cherry Hill Road forms the border of the Site to the east. A main dirt road runs east and west through the Site with branches in several directions throughout the Site.

Potable Water Supply: The Site is serviced with potable water supplied by the Washington Suburban Sanitary Commission.

Sewage Disposal System: The Site is serviced with municipal sewer which is provided by the Washington Suburban Sanitary Commission.

Drains and Sumps: No drains were observed in the interior of the buildings. One concrete drainage channel with several drain inlets was observed along the northern exterior wall of the CSC office building. This channel drains to the municipal sewer.



Storage Tanks: A total of twenty-five ASTs and one UST were observed at the Site as follows:

Percontee Maintenance Building and Vicinity

- Four ASTs were observed within the Percontee maintenance building. Three of the ASTs, two 550-gallon and one 275-gallon, containing motor oil, transmission fluid and hydraulic fluid, respectively, were located within the westernmost service bay entrance. These ASTs appeared to be in sound condition and no evidence of a release within the immediate vicinity of the ASTs was observed (i.e. stained concrete). The remaining AST, 275-gallon in capacity containing waste oil, was located along the northern interior wall near the center of the building. The AST appeared to be in sound condition and as aforementioned, minor surface staining was observed within the vicinity.
- Six ASTs were observed within the exterior areas of the Percontee building vicinity. These ASTs consisted of: one skid mounted 550-gallon motor oil AST, located east of the office, which exhibited moderate rusting but no holes; three new and empty 550-gallon steel ASTs constructed with secondary containment located south of the office; one empty and rusted 275-gallon AST located north of the maintenance building which appears to have been discarded in this location; and one 750-gallon skid mounted AST located south of the office which exhibited severe rusting and some holes and also appeared to have been discarded at this location. No stained soil or pavement was observed within the vicinity of any of these AST locations

CSC Maintenance Building and Vicinity

- Four ASTs were observed within the CSC maintenance building. The ASTs consisted of: three 275-gallon ASTs containing transmission fluid, hydraulic fluid and motor oil located in the western rear of the building and one 275-gallon waste oil AST was observed along the center of the building's rear wall. These ASTs appeared to be in sound condition and as aforementioned, staining was observed in the vicinity of each of the ASTs and absorbent material was observed on the concrete floor surface in the vicinity of the waste oil AST.
- One 10,000-gallon diesel UST was located near the center of the CSC Site portion in connection with a diesel fueling station. Fill ports associated with the UST were observed under manhole coverings located on the concrete, and two monitoring wells were located on either side of the UST.
- One 275-gallon fuel oil AST was observed along the western end of the office building. One 750-gallon fuel oil AST was observed located along the eastern exterior of the storage building. These ASTs appeared to be in sound condition and no evidence of a release within the immediate vicinity was observed.
- One 10,000-gallon AST with unknown contents was located along the eastern exterior of the concrete mixer and one 275-gallon hydraulic fluid AST was located in the northern portion of the concrete mixer. The ASTs exhibited moderate rusting and no evidence of a release was observed.

- Three 1,500-gallon Pozzolith 122 HE polyethylene ASTs were observed adjacent western exterior wall of the storage building. One approximate 1,000-gallon polyethylene AST was observed near the northwestern property boundary; the contents of this AST were unknown at the time of the Site reconnaissance. These ASTs appeared to be in sound condition and no evidence of a release was observed in the immediate vicinity.
- Three empty abandoned ASTs, approximately 275-gallons in size, were located along the eastern exterior of the office building. The ASTs exhibited some rusting and appeared to have been discarded in this location.

Pools of Liquid: Small pools of liquid were observed under two 275-gallon waste oil ASTs; one AST is located in the Percontee maintenance building and one AST is located in the CSC maintenance building. The liquid was contained by placement of absorbent material on the concrete floor surface. The concrete flooring in the vicinity of this pooled liquid appeared to be in sound condition, exhibiting no evidence of pitting or cracks. In addition, no floor drains were observed in the immediate vicinity.

Wells: Two groundwater monitoring wells were observed on either side of a 10,000-gallon diesel UST located on the CSC portion of the Site. Four monitoring wells that are part of the NSWC groundwater monitoring remediation program are located in the southeastern portion of the Site.

Septic Systems: No septic systems were observed on Site during the Site reconnaissance.

Odors: No unusual odors were observed during the Site visit.

Stained Soil or Pavement: No stained soil or pavement was observed during the time of the Site reconnaissance.

Stains or Corrosion: Stains were observed on the concrete floor in the vicinity of a 275-gallon waste oil AST and 55-gallon drum storage area in the Percontee maintenance building. Stains were also observed on the concrete floor in the vicinity of four 275-gallon ASTs, a motor oil storage area, and in the vicinity of several 55-gallon drums located in the CSC maintenance building. The stains appeared to be the result of overfilling and in the majority of the areas, absorbent material was observed on the concrete floor surface. The concrete flooring in the vicinity of these stained areas appeared to be in sound condition, exhibiting no evidence of pitting or cracks. In addition, no floor drains were observed in the immediate vicinity.

Stressed Vegetation: No stressed vegetation was observed during the Site reconnaissance.

Drums: Several 30-to 55-gallon steel drums and 55-gallon plastic drums were observed throughout the Percontee and CSC maintenance buildings. These drums contained motor oil, hydraulic fluids, antifreeze and other fluids typical of vehicle maintenance. These drums appeared to be in sound condition, exhibiting no signs of rusting or corrosion. In addition, all were stored in an upright position. As previously mentioned staining was observed on the concrete floor in the vicinity of several 55-gallon drums located in the CSC maintenance building.



Hazardous Substances and Petroleum Containers: Several one-to five-gallon containers, gasoline cans, quarts of motor oil and other fluids typical of vehicle maintenance, were observed throughout the Percontee and CSC maintenance buildings. These containers were stored either on the floor, or on metal shelving and appeared to be in sound condition. No floor staining was observed in the Percontee maintenance building storage area. As previously mentioned, staining was observed on the concrete floor in the vicinity of the motor oil storage area in the CSC maintenance building.

Two parts washers were observed at the time of the Site reconnaissance, one located in the Percontee maintenance building and one located in the CSC maintenance building. The washers appeared to be in working order and the concrete flooring in the vicinity appeared to be in sound condition, exhibiting no evidence of pitting or cracks. In addition, no floor drains were observed in the immediate vicinity.

Several compressed gas cylinders were also observed throughout the two maintenance buildings and along the eastern exterior of a CSC storage building. In addition, acetylene and oxygen gas signs suggestive of the presence of compressed gas cylinders, were posted on the doors of the Percontee storage building and several discarded compressed gas cylinders were observed north of the building entrance.

Several lead acid batteries were observed within the interior and exterior locations of the CSC maintenance building. The batteries located in the interior of the building were stored on the bottom shelf of a cart in a motor oil storage area and several more batteries were located along the eastern exterior of the maintenance building; the batteries appeared to be sound condition.

Unidentified Substance Containers: Various unknown substance containers were observed throughout the Site, the majority within the interior and along the exterior of the Percontee and CSC maintenance buildings. The majority of these containers were plastic and ranged in size from five gallons up to 1,000-gallons and were either stored on concrete flooring or asphalt/gravel, or elevated on tables. The containers appeared to be in sound condition and the concrete flooring or asphalt/gravel in the container vicinities appeared to be in sound condition as well.

PCBs: One pad-mounted transformer was observed on the northern end of the Percontee office building. Six pole-mounted transformers were observed on the CSC portion of the Site, three near the diesel fueling station and three near the concrete mixer. A small electrical/transformer building with active switch gear and circuit control panels was observed adjacent to the pole mounted transformers near the mixer. No leaking or staining was observed on or within the vicinity of any transformers.

PEPCO was contacted regarding PCBs in the transformers. A response was received on November 12, 2007 which stated that one non-PCB pad mounted and three non-PCB overhead transformers serve the Site (Tab 4).

Pits, Ponds or Lagoons: Six storm water management ponds are located on Site. These ponds consist of three ponds located on the eastern and western banks of the Paint Branch tributary buffer and three located on the western portion of the Site, along the southern border. All ponds are sampled monthly for total suspended solids (TSS), settleable solids and pH in accordance with the Site's National Pollutant Discharge Elimination System (NPDES) permit.

A large settlement pond was located near the southern portion of the CSC maintenance building which is used to filter debris from the vehicle washing area.



Solid Waste: Several refuse piles were observed along the northern property boundary, north of the Percontee maintenance building. The refuse consisted of tires and construction materials consisting of metal beams and concrete pipes. Several potentially creosote soaked utility poles were observed north of the material stockpile area, on the eastern portion of the Site. Tires and automotive scrap were observed along the eastern exterior of the CSC office.

3.2 Records Review

3.2.1 Standard Environmental Record Sources

RECORD SOURCE	DISCUSSION OF FINDINGS	SEARCH RADIUS
NPL	No NPL sites were identified in the database within the search radius.	1.0 mile
Delisted NPL	No Delisted NPL sites were identified in the database within the search radius.	0.5 mile
CERCLIS	No CERCLIS sites were identified in the database within the search radius.	0.5 mile
NFRAP	No NFRAP sites were identified in the database within the search radius.	0.5 mile
CORRACTS	No CORRACTS Sites were identified in the database within the search radius.	1.0 mile
RCRIS-TSD	No RCRIS-TSD sites were identified in the database within the search radius.	0.5 mile

RECORD SOURCE	DISCUSSION OF FINDINGS	SEARCH RADIUS
RCRIS-GEN	<p>The Site and two nearby properties were identified in the database as RCRIS-GEN sites. The Site is listed as Pilot Construction Inc. The nearby properties are located approximately 0.01 mile northeast of the Site and consist of a Target store, located at 1200 Cherry Hill Road and Riverwood Village, located 3198 Gracefield Road.</p> <p>According to the database, Pilot Construction Inc. is identified as a Conditionally Exempt Small Quantity Generator of hazardous waste, meaning less than 100 kilograms of hazardous waste is generated per month; Pilot Construction, Inc. is no longer operating at the Site. Both nearby properties are identified as Small Quantity Generators of hazardous waste, meaning that between 100 and 1,000 kilograms of hazardous waste is generated per month. No violations or enforcement actions were listed for any of the properties.</p>	Site and Adjoining
ERNS	The Site was not identified in the ERNS database.	Site
ENG/INST Controls	The Site was not identified in the ENG/INST Controls database.	Site
SHWS	No SHW sites were identified in the database within the search radius.	1.0 mile
State CERCLIS	No State CERCLIS sites were identified in the database within the search radius.	0.5 mile
LANDFILL	No LANDFILL sites were identified in the database within the search radius.	0.5 mile

RECORD SOURCE	DISCUSSION OF FINDINGS	SEARCH RADIUS
UST	<p>The Site and two nearby properties were listed in the UST database. The Site is listed as Concrete Supply Corp. and Pilot Construction Inc. According to the regulatory database information, Concrete Supply Corp has two USTs, one 40,000-gallon diesel UST and one 10,000-gallon diesel UST, both currently in use (according to CSC, only the 10,000-gallon UST is present on Site). Pilot Construction Inc. lists seven USTs ranging in size from 500-gallons to 16,000-gallons, all permanently out of use.</p> <p>The nearby property listings consist of a Sunoco station, located at 12040 Cherry Hill Road, approximately 0.02 mile east of the Site, and the Great Oaks Center located at 3100 and 3198 Gracefield Road, approximately 0.02 mile northeast of the Site. According to the database information, the Sunoco site is listed as having three USTs, two 15,000-gallon gasoline USTs and one 12,000-gallon diesel UST. The Great Oaks Center located at 3100 Gracefield Road is listed as having twelve USTs currently in use ranging in size from 550-gallons to 20,000-gallons and one 550-gallon UST that has been removed. The Great Oaks Center located at 3198 Gracefield Road is listed as having fourteen permanently removed USTs.</p>	Site and Adjoining

RECORD SOURCE	DISCUSSION OF FINDINGS	SEARCH RADIUS
LUST	<p>Nineteen LUST sites were identified in the database within the search radius, including the Site, listed as C.S.C. Concrete Facility and Pilot Construction Inc., and two nearby properties. The nearby properties are identified as a Mobil station, located at 12040 Cherry Hill Road, and the Great Oaks Center, located at 3100 and 3198 Gracefield Road and 12001 Cherry Hill Road.</p> <p>According to the regulatory database information, two LUST case files existed for the Site, one for C.S.C. Concrete Facility and one for Pilot Construction Inc, one case file existed for the Mobil station and eleven existed for the Great Oaks Center; however all cases are listed as closed. A case closed status is typically issued when contamination, if any, has been investigated and/or remediated in accordance with current regulatory standards. Of the remaining LUST listings, only one case file remains open; all others have a closed status.</p>	0.5 mile
Brownfields/VCP	No Brownfields/VCP sites were identified in the database within the search radius.	0.5 mile

3.2.2 Additional Environmental Record Sources

A PIA request was submitted to MDE on August 30, 2007 for Percontee, Inc. and September 6, 2007 for Pilot Construction Inc. A response was received from MDE on September 18, 2007 indicating that case files were available for the Site. On September 25, 2007, Ms. Christensen reviewed these files and a summary of pertinent information is provided below.

Percontee Inc.

Oil Operations Permit number 2006-OPT-6279 was recently renewed and is valid from August 29, 2005 through August 29, 2010. The permit allows for the delivery of oil on-Site by truck tank or transport, and the storage of oil in four ASTs located in the maintenance building. The permitted ASTs consist of one 550-gallon motor oil AST, one 550-gallon transmission fluid AST, one 275-gallon hydraulic fluid AST and one 275-gallon used oil AST.

Pilot Construction Inc.

MDE Case Number 94-0368MO1

On April 13, 1993, a Tank Removal/Abandonment case was assigned for the removal of seven USTs from the Site. On July 26, 1993, one 1,000-gallon diesel UST, one 3,000-gallon waste oil UST, one



16,000-gallon diesel UST, one 500-gallon kerosene UST, one 2,000-gallon gasoline UST, one 2,000-gallon diesel UST and one 8,000-gallon gasoline UST were removed from the Site. The MDE OCP inspector noted contaminated soils in the vicinity of all the USTs, but only required soils from the 1,000-gallon diesel UST and 3,000-gallon gasoline UST to be aired out on Site; no soils were required to be removed from the Site. All the USTs were cut up on Site and the inspector gave permission to backfill the excavation in all the UST areas. The case was closed by MDE on September 16, 1993.

MDE Case Number 90-1267MOI

On January 8, 1990, a Leak Summary and Tank Closure case was assigned to both Pilot Construction, Inc. and CSC regarding the possible disposal of gasoline and heating oil contaminated soil on Site. An MDE OCP inspector surveyed the Site and met with representatives from both CSC and Percontee and gave recommendations for contaminated soil disposal on the Site. It is noted that after this meeting, CSC and Percontee decided to not apply for a permit to become a treatment facility and the case was closed in February 7, 1997.

3.2.3 Physical Setting

The Site elevation ranges from approximately 250 to 350 feet above mean sea level. The lowest elevation, approximately 250 feet, follows the Paint Branch tributary that flows north to south through the Site, the remaining Site elevation increases to approximately 350 feet on either side of the tributary. In general, the Site topography slopes steadily south, towards the Paint Branch. Drainage on the property generally follows Site topography towards low-lying areas of the Site and into storm water management ponds.

3.2.4 Historic Use Records

YEAR	SITE AND ADJACENT/SURROUNDING PROPERTY USE	SOURCE
Prior to 1940	Based on the 1907, 1908, and 1927 historical topographic maps, the Site exists as undeveloped land. The surrounding area is rural with very little development. According to Site representatives, the Site and surrounding properties historically operated as the McCeney farm.	1907, 1908 and 1926 Historical Topographic Maps Interview
1940-1944	Several buildings line Cherry Hill Drive near the southeast corner of the present Site location. Unnamed roads run along the Site's northern and southern borders and traverse the Site from north to south. Limited development surrounds the Site to the north, east and south, while the area to the west appears to be undeveloped.	1943 Historical Topographic Map

YEAR	SITE AND ADJACENT/SURROUNDING PROPERTY USE	SOURCE
1945-1949	The 1945 topographic map shows no significant changes to the Site or the surrounding area, while the 1949 topographic map shows the Site has been cleared.	1945 and 1949 Historical Topographic Maps
1950-1954	There are no significant changes to the Site. The Maryland University Research Farm is present to the north. An unnamed road is present to the west of the Site and the Stewart Chapel and Cedarcroft Sanitarium are farther west. The Naval Ordnance Laboratory is present to the southwest.	1951 Historical Topographic Map
1955-1959	<p>The Site was sold to Contee Sand and Gravel Company, Inc. on September 12, 1955 by W.H. McCeney and Helen G. Sullivan.</p> <p>The 1956 topographic map shows the Site as gravel pits. The gravel pits extend east of the Site across Cherry Hill Road. The road that once traversed the Site from north to south is no longer present. The University of Maryland Plant Research Farm is to the north and the U.S. Naval Reservation Ordnance Laboratory is southwest of the Site.</p> <p>The 1957 aerial photograph supports the topographic map. The northwest portion of the Site appears to be agricultural, while the remaining portion of the Site appears to be cleared. Quarry operations are evident, and the Site is divided into an eastern and western portion by an unnamed tributary of the Paint Branch which flows north to south through the Site. No buildings are present on-Site. The surrounding properties appear to be agricultural and residential.</p>	<p>Deed Description</p> <p>1956 Historical Topographic Map</p> <p>1957 Historical Aerial Photograph</p>

YEAR	SITE AND ADJACENT/SURROUNDING PROPERTY USE	SOURCE
1960-1964	<p>The extreme western portion of the Site is not visible on the 1963 aerial photograph; the visible portion appears unchanged from the 1956 aerial photograph. The 1964 topographic map supports the aerial photograph. An unnamed tributary to the Paint Branch runs north to south through the Site, splitting it into eastern and western portions. Several ponds are present in the western portion of the Site while the eastern portion appears to be unchanged. More development has occurred northwest of the Site. The University of Maryland Plant Research Farm has extended farther north while the U.S. Naval Ordnance Laboratory has extended farther east.</p>	<p>1963 Historical Aerial Photograph 1964 Historical Topographic Map</p>
1965-1969	<p>No historic data available.</p>	<p>No source available.</p>
1970-1974	<p>The 1970 aerial photograph shows the quarry operations have expanded further west and northwest. Montgomery Industrial Park is visible to the northwest and residential development is occurring southwest of the Site. The 1971 topographic map supports what was observed on the 1970 aerial photograph.</p>	<p>1970 Historical Aerial Photograph 1971 Historical Topographic Map</p>
1975-1979	<p>The topographic map shows the quarry operations have extended further to the northwest.</p>	<p>1979 Historical Topographic Map</p>
1980-1984	<p>There are no significant changes to the Site or the surrounding area.</p>	<p>1980 Historical Aerial Photograph</p>
1985-1989	<p>A main road traverses the Site east to west and small buildings are apparent in the northeast and northwest portions of the Site. A lake is present to the north of the Site along the unnamed tributary. The WSSC site is visible northwest of the Site. More residential development has occurred southeast and northeast of the Site.</p>	<p>1988 Historical Aerial Photograph</p>

YEAR	SITE AND ADJACENT/SURROUNDING PROPERTY USE	SOURCE
1990-1994	The Site appears as it is currently configured. The main road that traverses the Site is more defined and several other roads are present throughout. A building is located in the northeast corner of the Site and a small cluster of buildings are located in the northwest portion of the Site. The Westfarm Technology Park is beginning development to the north and residential development is southeast of the Site.	1993 Historical Aerial Photograph
1995-1999	The Site is relatively unchanged. A parking lot is located along the southeast border of the western portion of the Site and more quarry activity is evident in the eastern portion of the Site. The Westfarm Technology Park continues to be developed to the northeast.	1998 Historical Aerial Photograph
2000-2004	The aerial photograph shows the Site and surrounding properties as currently configured.	2004 Historical Aerial Photograph
2005-Present	The Site appears as it does in the 2004 aerial photograph. Properties to the north, east, and west consist of industrial and commercial properties. The former NSWC property to the south is currently owned by the FDA. Maryland Farms condominiums are southeast of the site.	Site Reconnaissance.

Note: The historical research is presented in five year intervals, in accordance with ASTM E1527. Each year range begins with January 1 of the first listed year to December 31 of the final listed year (e.g. the range 1995 – 1999 represents January 1, 1995 to December 31, 1999).



4 FINDINGS, OPINIONS, AND CONCLUSIONS

Arc Environmental has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of the ASTM Practice E 1527-05. This assessment has revealed evidence of the following *Recognized Environmental Conditions* (RECs) in connection with the Site:

1. Historic Site Operations

Before the Site was developed as a gravel quarry, the Site was developed agriculturally. Pesticides, herbicides and other agricultural chemicals were most likely utilized throughout the Site in association with agricultural operations. Although the majority of the soil on Site has been removed and backfilled many times throughout the quarry operations, the historic agricultural usage of the Site is considered a REC due to the potential past chemical usage.

2. Fill material

The Site was developed in the mid-1950's as a gravel quarry. According to the property owner representative, the mined areas of the Site were backfilled with a combination of fill material from cuttings generated during installation of the Washington Metropolitan Area Transit Authority Metro System, concrete demolition debris and other fill-type material from unknown sources. The fill material utilized to backfill a large portion of the Site is considered a REC given the unknown source and lack of characterization data prior to transfer to the Site.

3. Storage Tanks

Sixteen active ASTs are located on Site (four in the Percontee maintenance building and the remaining in the CSC vicinity). The majority of the ASTs appeared to be in sound condition and exhibited no signs of a release. Small pools of liquid were observed under two 275-gallon waste oil ASTs, one located in the Percontee maintenance building and one located in the CSC maintenance building. The liquid was contained and an absorbent material was observed on the concrete floor surface. Staining was observed in the vicinity three 275-gallon ASTs in the CSC maintenance building. The pools of liquid and staining appeared to be a result of overfills and poor housekeeping practices.

One 10,000-gallon diesel UST is currently in operation at the Site. Fill ports associated with the UST were observed under manhole coverings located on the concrete, and two monitoring wells were located on either side of the UST. The monitoring wells were most recently gauged by Eco Dynamics in 2004 and no water or petroleum odors were present.

The Site is also identified within the InfoMap database as containing two registered USTs, (one 10,000-gallon diesel UST and one 40,000-gallon diesel UST), although only the 10,000-gallon UST was observed and according to Louis Davenport of CSC, no 40,000-gallon UST has been on Site.

4. Hazardous Substances

Several one- to five-gallon gasoline cans, quarts of motor oil and other fluids typical of vehicle maintenance were observed throughout the Percontee and CSC maintenance buildings. These containers were stored either on the floor metal/wood shelving and appeared to be in sound condition. No floor



staining was observed in the Percontee maintenance building storage area and as aforementioned, staining was observed on the concrete floor in the vicinity of the motor oil storage area in the CSC maintenance building.

Two parts washers were observed, one located in the Percontee maintenance building and one located in the CSC maintenance building. The washers appeared to be in working order and the concrete flooring in the vicinity appeared to be in sound condition, exhibiting no evidence of pitting or cracks. In addition, no floor drains were observed in the immediate vicinity.

Several compressed gas cylinders were also observed throughout the two maintenance buildings and along the eastern exterior of a CSC storage building. Acetylene and oxygen gas signs were posted on the doors of the Percontee storage building and several discarded compressed gas cylinders were observed north of the building entrance.

Several lead acid batteries were observed within the interior and exterior locations of the CSC maintenance building. The batteries located in the interior of the building were stored on the bottom shelf of a cart in a motor oil storage area and several more batteries were located along the eastern exterior of the maintenance building; the batteries appeared to be sound condition.

5. Off-Site Operations

Remedial activities and groundwater monitoring are occurring at the former NSWC site, adjacent to the southern property border, due to a release of chlorinated solvents from prior site activities impacting groundwater in the site vicinity. The northern portion of NSWC Site Area 13 extends into the southern portion of the Percontee property, four monitoring wells are located on the Percontee property, however only two of the monitoring wells have been sampled. Groundwater injections consisting of a ZVI slurry have been completed in attempts to accelerate the remediation process and sampling for VOCs is ongoing. Results from 2004 and 2006 sampling events indicate concentrations of PCA, cis-DCE, PCE, TCE and VC exceeded their respective SWDA MCL during one or both sampling events and in general an increasing trend in total VOC concentration has been observed. The off-Site groundwater contamination that has migrated on-Site constitutes a REC given that sampling results indicate VOC contamination is present on Site.

6. Site Database Listings

The Site, listed as Pilot Construction, Inc., Concrete Supply Corp., and C.S.C. Concrete Facility, is identified within the InfoMap database with RCRIS-GEN, UST and LUST listings. Pilot Construction, Inc. is listed as having seven USTs, all removed and permanently out of use. Two LUST listings are identified for the Site, one for C.S.C Concrete Facility (no release documented) and one for Pilot Construction. Both LUST listings are listed as closed with the MDE OCP.

According to the MDE PIA review, at the time of the Pilot Construction, Inc. UST removals, the MDE inspector noted contaminated soils in the vicinity of all the USTs and allowed for the soils to be backfilled into each of the excavations. The removed USTs and noted contaminated soils in the excavated areas constitute a REC.



5 REFERENCES

Banks Environmental Data. *Environmental Lien Search*. October 5, 2007.

CH2M Hill. *Site 13 Post-Remedial Action Long-Term Monitoring Former NSWC White Oak, Silver Spring, Maryland*. 2006.

Eco Dynamics Corporation. *Phase I Environmental Site Assessment*. November 1, 2004.

Environmental Data Resources, Inc. (EDR). *The EDR Aerial Photo Decade Package, Inquiry Number 2017337.2, Percontee 11700 Cherry Hill Road, Silver Spring, Maryland 20904*. August 30, 2007.

EDR. *EDR Historical Topographic Map Report, Inquiry Number 2017337.1, Percontee 11700 Cherry Hill Road, Silver Spring, Maryland 20904*. August 29, 2007

Hardin-Kight Associates, Inc. *Preliminary Site Assessment*. March 21, 2005.

InfoMap Technologies, Inc. Environmental FirstSearch (FirstSearch) Report. *11700 Cherry Hill Road, Silver Spring, MD 20904, Job Number 20904*. August 29, 2007.

Maryland Department of the Environment (MDE). *Public Information Act (PIA) Review*. September 18, 2007.

State of Maryland Department of Assessment and Taxation. *Montgomery County Real Property Data Search*. August 31, 2007.



6 QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONAL

Environmental Professional

Christine Pulvino, Project Manager

Christine Pulvino has approximately ten years experience and holds a B.S. in Environmental Science with a minor in Chemistry from Wesley College. Among her experience, Christine has conducted over 200 Phase I Environmental Site Assessments throughout the Northeastern and Mid-Atlantic regions of the United States. Christine has been a Project Manager with Arc Environmental, Inc., since August 2004.

Researcher

Katherine Christensen, Environmental Scientist

Katherine Christensen has over 3 years experience and holds a B.S. in Environment and Natural Resources from the University of Minnesota. Among her experience, Katherine has conducted numerous Phase I Environmental Site Assessments throughout the Midwest and Mid-Atlantic regions of the United States. Katherine has been an Environmental Scientist with Arc Environmental, Inc., since June 2007.

TAB 1

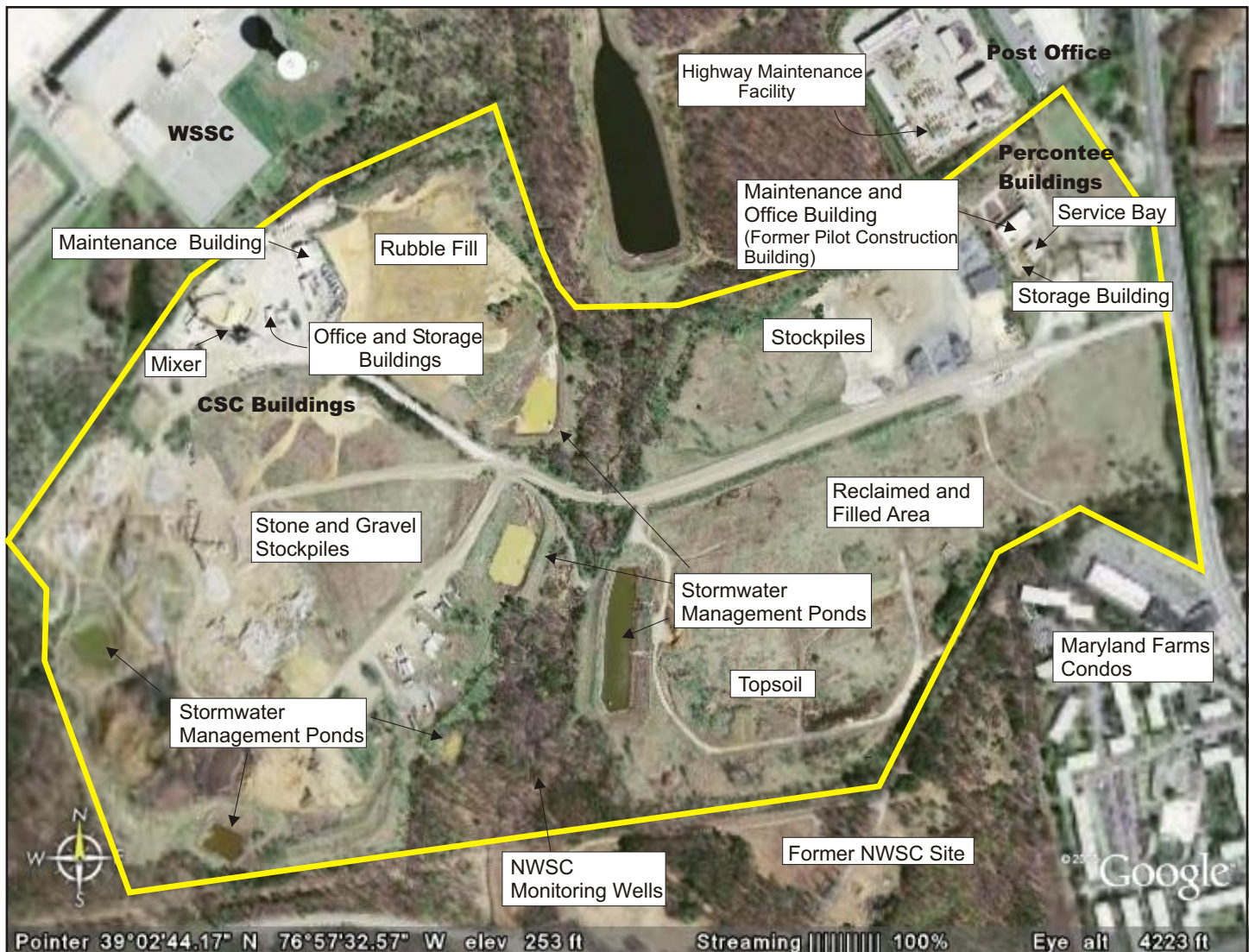
DESCRIPTION: View of Site Location (11700 Cherry Hill Road)



SITE LOCATION

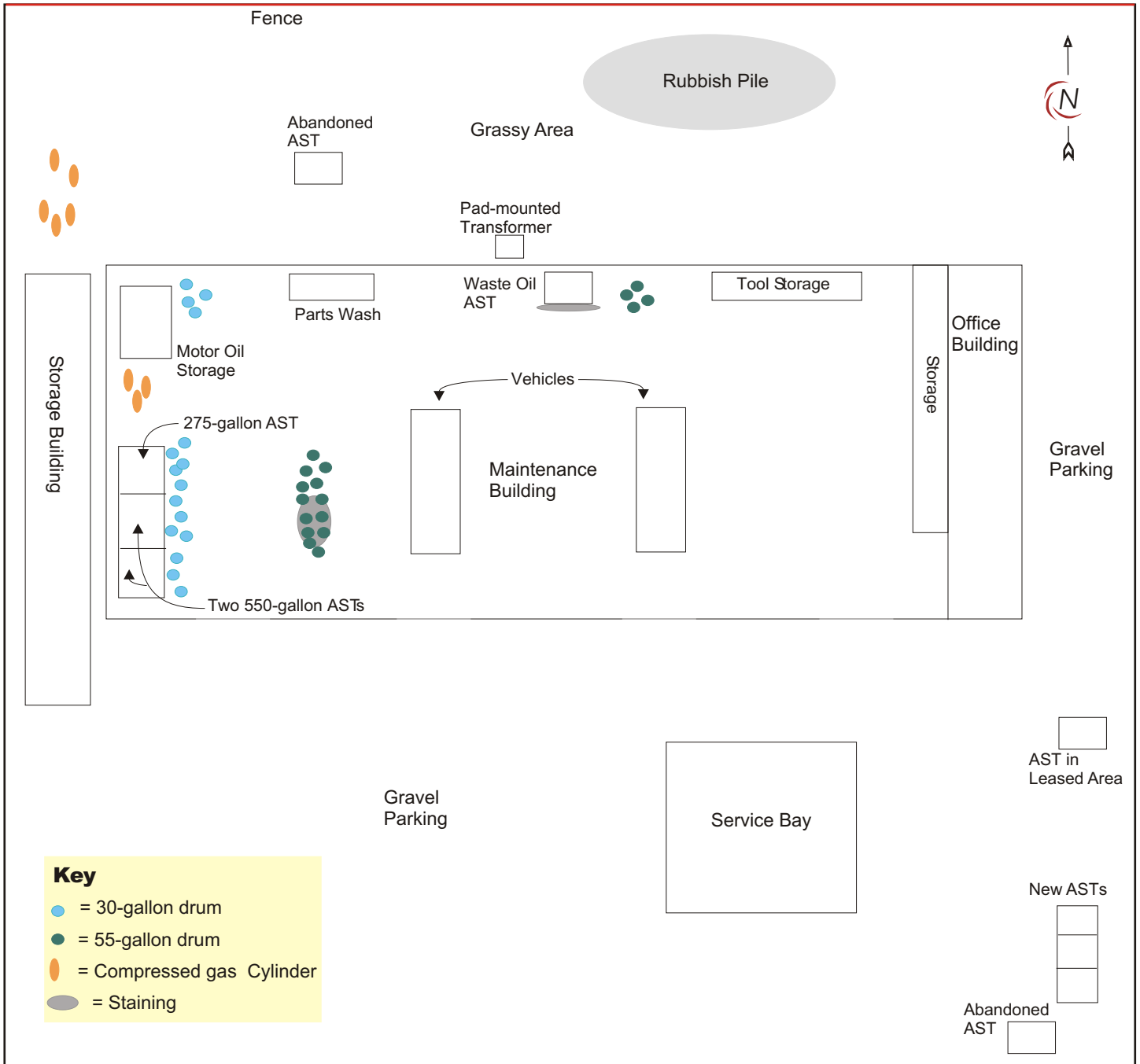
FIG 1	DATE SITE SURVEYED: September 25, 2007	PERCONTEE INCORPORATED 11700 CHERRY HILL ROAD SILVER SPRING, MARYLAND	 Arc Environmental, Inc. 1311 Haubert Street, Baltimore, MD 21230 TEL (410) 659-9971 FAX (410) 962-1065
--------------	---	--	---

DESCRIPTION: Site Detail



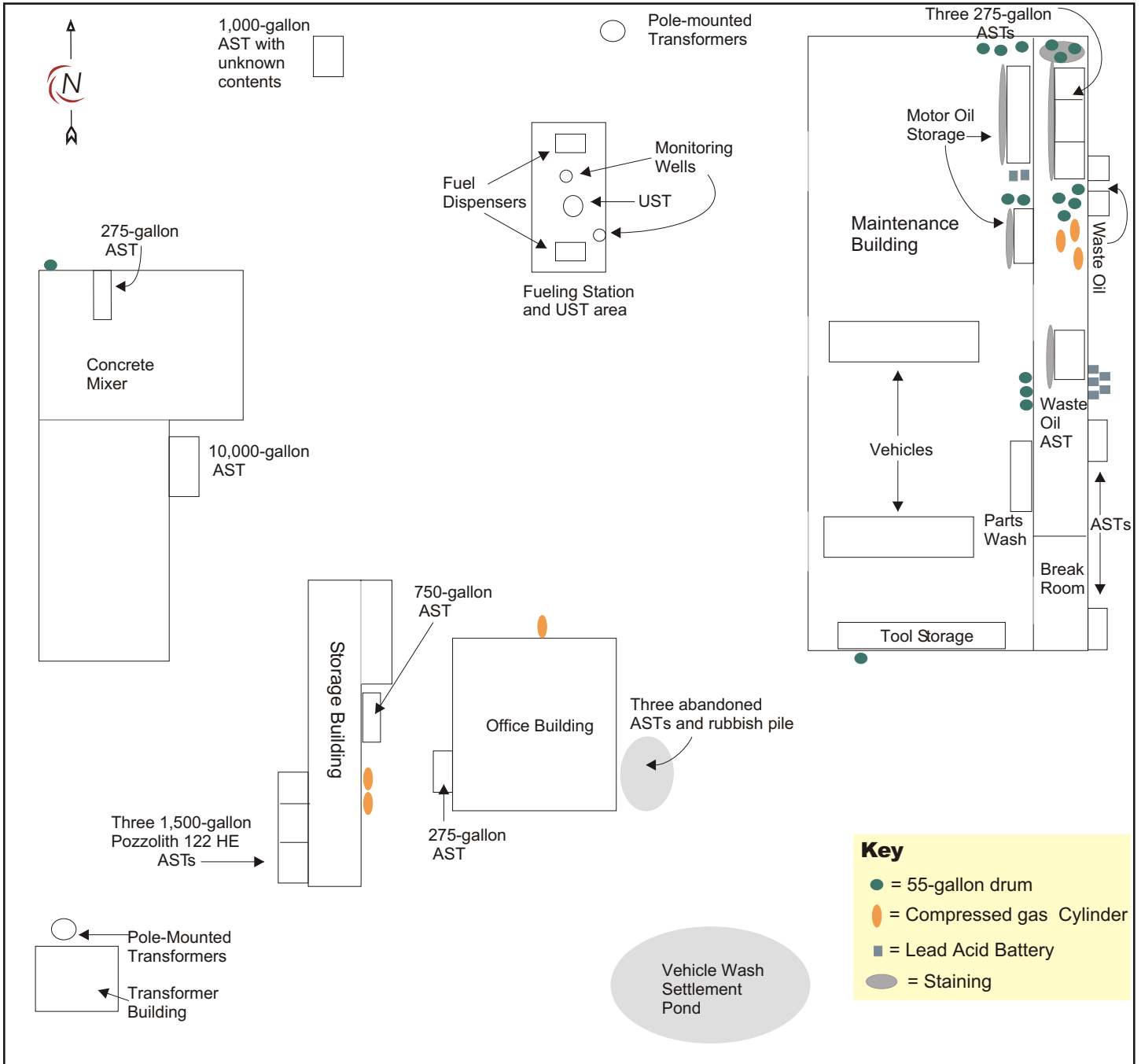
SITE DETAIL

FIG 2	DATE SITE SURVEYED: September 25, 2007	PERCONTEE INCORPORATED 11700 CHERRY HILL ROAD SILVER SPRING, MARYLAND	 Arc Environmental, Inc. 1311 Haubert Street, Baltimore, MD 21230 TEL (410) 659-9971 FAX (410) 962-1065
--------------	---	--	---



PERCONTEE BUILDINGS SITE DETAIL

FIG 2A	DATE SITE SURVEYED: September 25, 2007	PERCONTEE INCORPORATED	 1311 Haubert Street, Baltimore, MD 21230 TEL (410) 659-9971 FAX (410) 962-1065
	NOT TO SCALE		



CSC BUILDINGS SITE DETAIL

FIG 2B	DATE SITE SURVEYED: September 25, 2007	PERCONTEE INCORPORATED	 1311 Haubert Street, Baltimore, MD 21230 TEL (410) 659-9971 FAX (410) 962-1065
	NOT TO SCALE		

DESCRIPTION: Mined and Reclaimed Ares of Site (Unmined Areas Outlined in Blue)



**MINED AND RECLAIMED AREAS OF SITE
(Unmined areas outlined in blue)**

FIG 2C	DATE SITE SURVEYED: September 25, 2007	PERCONTEE INCORPORATED 11700 CHERRY HILL ROAD SILVER SPRING, MARYLAND	 Arc Environmental, Inc. 1311 Haubert Street, Baltimore, MD 21230 TEL (410) 659-9971 FAX (410) 962-1065
---------------	---	--	---



CONTENT: USGS TOPOGRAPHICAL MAP

<p>FIG 3</p>	<p>DATE SITE SURVEYED: September 25, 2007</p>	<p>PERCONTEE INCORPORATED</p> <p>11700 Cherry Hill Road SILVER SPRING, MARYLAND</p>	<p>Arc Environmental, Inc.</p> <p>1311 Haubert Street, Baltimore, MD 21230 TEL (410) 659-9971 FAX (410) 962-1065</p>
---------------------	---	--	---

DESCRIPTION: Percontee Service Bay and Maintenance Building



CONTENT: SITE PHOTO

FIG 4

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: ASTs in Percontee Maintenance Building



CONTENT: SITE PHOTO

FIG 5

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Percontee Maintenance Building



CONTENT: SITE PHOTO

FIG 6

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Percontee Storage Building and Spent Compressed Gas Cylinders Outside Building



CONTENT: SITE PHOTO

FIG 7

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Refuse Piles Along Northern Property Boundary



CONTENT: SITE PHOTO

FIG 8

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Abandoned ASTs near Percontee Office Building



CONTENT: SITE PHOTO

FIG 9

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Stockpiles of Materials in Eastern and Northwestern Portions of Site (WSSC beyond Site in lower photo)



CONTENT: SITE PHOTO

FIG 10

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: UST in CSC Area



CONTENT: SITE PHOTO

FIG 11

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: ASTs in CSC Maintenance Building



CONTENT: SITE PHOTO

FIG 12

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: CSC Maintenance Building



CONTENT: SITE PHOTO

FIG 13

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: ASTs in CSC Area



CONTENT: SITE PHOTO

FIG 14

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Pole Mounted Transformers in CSC Area



CONTENT: SITE PHOTO

FIG 15

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Refuse Piles Outside CSC Office Building (top photo) and Maintenance Building (bottom photo)



CONTENT: SITE PHOTO

FIG 16

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

DESCRIPTION: Highway Maintenance Facility - Northern Adjacent Property



CONTENT: SITE PHOTO

FIG 17

DATE SITE SURVEYED:
September 25, 2007

PERCONTEE INCORPORATED

11700 Cherry Hill Road
SILVER SPRING, MARYLAND

Arc Environmental, Inc.

1311 Haubert Street, Baltimore, MD 21230
TEL (410) 659-9971 FAX (410) 962-1065

TAB 2

InfoMap
Technologies Incorporated

Environmental FirstSearch™ Report

Target Property:

11700 CHERRY HILL ROAD

SILVER SPRING MD 20904

Job Number: 20904

PREPARED FOR:

Arc Environmental
1311 Haubert Street
Baltimore, MD

08-29-07



Tel: (610) 430-7530

Fax: (610) 430-7535

Environmental FirstSearch

Search Summary Report

Target Site: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

FirstSearch Summary

Database	Sel	Updated	Radius	Site	1/8	1/4	1/2	1/2>	ZIP	TOTALS
NPL	Y	07-10-07	0.25	0	0	0	-	-	0	0
NPL Delisted	Y	07-10-07	0.25	0	0	0	-	-	0	0
CERCLIS	Y	07-18-07	0.25	0	0	0	-	-	0	0
NFRAP	Y	07-18-07	0.25	0	0	0	-	-	0	0
RCRA COR ACT	Y	06-06-06	0.25	0	0	0	-	-	0	0
RCRA TSD	Y	06-06-06	0.25	0	0	0	-	-	0	0
RCRA GEN	Y	06-06-06	0.25	1	3	3	-	-	0	7
Federal IC / EC	Y	07-17-07	0.25	0	0	0	-	-	0	0
ERNS	Y	12-31-06	0.25	0	0	0	-	-	0	0
Tribal Lands	Y	12-01-05	0.25	0	0	0	-	-	0	0
State/Tribal Sites	Y	12-20-06	0.25	0	0	0	-	-	0	0
State Spills 90	Y	06-01-07	0.25	0	1	1	-	-	0	2
State/Tribal SWL	Y	08-01-06	0.25	0	0	0	-	-	0	0
State/Tribal LUST	Y	06-01-07	0.25	3	16	0	-	-	0	19
State/Tribal UST/AST	Y	06-01-07	0.25	1	9	2	-	-	0	12
State/Tribal EC	Y	NA	0.25	0	0	0	-	-	0	0
State/Tribal IC	Y	NA	0.25	0	0	0	-	-	0	0
State/Tribal VCP	Y	12-20-06	0.25	0	0	0	-	-	0	0
State/Tribal Brownfields	Y	10-18-05	0.25	0	0	0	-	-	0	0
- TOTALS -				5	29	6	0	0	0	40

Notice of Disclaimer

Due to the limitations, constraints, inaccuracies and incompleteness of government information and computer mapping data currently available to InfoMap Technologies, certain conventions have been utilized in preparing the locations of all federal, state and local agency sites residing in InfoMap Technologies's databases. All EPA sites are depicted by a rectangle approximating their location and size. The boundaries of the rectangles represent NPL and state landfill the eastern and western most longitudes; the northern and southern most latitudes. As such, the mapped areas may exceed the actual areas and do not represent the actual boundaries of these properties. All other sites are depicted by a point representing their approximate address location and make no attempt to represent the actual areas of the associated property. Actual boundaries and locations of individual properties can be found in the files residing at the agency responsible for such information.

Waiver of Liability

Although InfoMap Technologies uses its best efforts to research the actual location of each site, InfoMap Technologies does not and can not warrant the accuracy of these sites with regard to exact location and size. All authorized users of InfoMap Technologies's services proceeding are signifying an understanding of InfoMap Technologies's searching and mapping conventions, and agree to waive any and all liability claims associated with search and map results showing incomplete and or inaccurate site locations.

***Environmental FirstSearch
Site Information Report***

Request Date: 08-29-07
Requestor Name: kathy christensen
Standard: AREA

Search Type: AREA
 0.29 sq mile(s)
Job Number: 20904
Filtered Report

Target Site: 11700 CHERRY HILL ROAD
 SILVER SPRING MD 20904

Demographics

Sites: 40	Non-Geocoded: 0	Population: NA
Radon: 1.5 - 26.1 PCI/L		

Site Location

	<u>Degrees (Decimal)</u>	<u>Degrees (Min/Sec)</u>	<u>UTMs</u>
Longitude:	-76.959652	-76:57:35	Easting: 330408.866
Latitude:	39.045954	39:2:45	Northing: 4323495.47
			Zone: 18

Comment

Comment:

Additional Requests/Services

Adjacent ZIP Codes: 0.25 Mile(s)	Services:																																							
<table border="1"> <thead> <tr> <th><u>ZIP Code</u></th> <th><u>City Name</u></th> <th><u>ST</u></th> <th><u>Dist/Dir</u></th> <th><u>Sel</u></th> </tr> </thead> <tbody> <tr> <td>20705</td> <td>BELTSVILLE</td> <td>MD</td> <td>0.02 NE</td> <td>Y</td> </tr> <tr> <td>20783</td> <td>HYATTSVILLE</td> <td>MD</td> <td>0.00 --</td> <td>Y</td> </tr> </tbody> </table>	<u>ZIP Code</u>	<u>City Name</u>	<u>ST</u>	<u>Dist/Dir</u>	<u>Sel</u>	20705	BELTSVILLE	MD	0.02 NE	Y	20783	HYATTSVILLE	MD	0.00 --	Y	<table border="1"> <thead> <tr> <th></th> <th><u>Requested?</u></th> <th><u>Date</u></th> </tr> </thead> <tbody> <tr> <td>Sanborns</td> <td>No</td> <td></td> </tr> <tr> <td>Aerial Photographs</td> <td>No</td> <td></td> </tr> <tr> <td>Historical Topos</td> <td>No</td> <td></td> </tr> <tr> <td>City Directories</td> <td>No</td> <td></td> </tr> <tr> <td>Title Search/Env Liens</td> <td>No</td> <td></td> </tr> <tr> <td>Municipal Reports</td> <td>No</td> <td></td> </tr> <tr> <td>Online Topos</td> <td>No</td> <td></td> </tr> </tbody> </table>		<u>Requested?</u>	<u>Date</u>	Sanborns	No		Aerial Photographs	No		Historical Topos	No		City Directories	No		Title Search/Env Liens	No		Municipal Reports	No		Online Topos	No	
<u>ZIP Code</u>	<u>City Name</u>	<u>ST</u>	<u>Dist/Dir</u>	<u>Sel</u>																																				
20705	BELTSVILLE	MD	0.02 NE	Y																																				
20783	HYATTSVILLE	MD	0.00 --	Y																																				
	<u>Requested?</u>	<u>Date</u>																																						
Sanborns	No																																							
Aerial Photographs	No																																							
Historical Topos	No																																							
City Directories	No																																							
Title Search/Env Liens	No																																							
Municipal Reports	No																																							
Online Topos	No																																							

Environmental FirstSearch Sites Summary Report

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

TOTAL: 40 **GEOCODED:** 40 **NON GEOCODED:** 0 **SELECTED:** 0

Page No.	DB Type	Site Name/ID/Status	Address	Dist/Dir	Map ID
1	LUST	C.S.C. CONCRETE FACILITY 90-1267MO2/CLOSED	11700 CHERRY HILL RD. SILVER SPRING MD 20904	0.00 --	16
1	LUST	PILOT CONSTRUCTION CO. 94-0368MO1/CLOSED	11700 CHERRYHILL RD. SILVER SPRING MD 20904	0.00 --	16
2	LUST	MOBIL 01-0439MO1/CLOSED	12040 CHERRY HILL RD. SILVER SPRING MD 20904	0.00 --	15
2	RCRAGN	TARGET 1138 MDR000503953/SGN	1200 CHERRY HILL RD SILVER SPRING MD 20904	0.00 --	6
3	UST	SUNOCO 0488-5620 13081	12040 CHERRY HILL ROAD SILVER SPRING MD 20904	0.00 --	15
4	LUST	GREAT OAKS 97-1725PG2/CLOSED	12001 CHERRY HILL RD., BLDG SILVER SPRINGS MD 20907	0.02 NE	11
4	LUST	GREAT OAKS 97-1724PG2/CLOSED	12001 CHERRY HILL RD., BLDG SILVER SPRINGS MD 20907	0.02 NE	11
5	LUST	GREAT OAKS CENTER 90-2799PG/CLOSED	3100 GRACEFIELD RD SILVER SPRING MD 20904	0.02 NE	11
5	LUST	GREAT OAKS CENTER 92-0850PG2/CLOSED	3100 GRACEFIELD RD SILVER SPRING MD 20907	0.02 NE	11
6	LUST	RIDERWOOD VILLAGE/GRT OAKS CTR 00-0137MO1/CLOSED	3198 GRACEFIELD RD. SILVER SPRING MD 20904	0.02 NE	5
6	LUST	GREAT OAKS CENTRE 97-1698PG1/CLOSED	12001 CHERRY HILL RD., BLDG SILVER SPRING MD 20904	0.02 NE	11
7	LUST	GREAT OAKS CENTRE 97-1697PG1/CLOSED	12001 CHERRY HILL RD., BLDG SILVER SPRING MD 20904	0.02 NE	11
7	LUST	GREAT OAKS CENTRE 97-1696PG1/CLOSED	12001 CHERRY HILL RD., BLDG SILVER SPRING MD 20904	0.02 NE	11
8	LUST	GREAT OAKS CNTR. 92-2097PG2/CLOSED	3100 GRACEFIELD RD SILVER SPRING MD 20906	0.02 NE	11
8	LUST	GRACEFIELD VILLAGE/GREAT OAKS 97-1586PG2/CLOSED	12001 CHERRY HILL RD. SILVER SPRING MD 20903	0.02 NE	11
9	LUST	GREAT OAKS CENTRE 97-1695PG1/CLOSED	12001 CHERRY HILL RD., BLDG SILVER SPRING MD 20904	0.02 NE	11
10	RCRAGN	PILOT CONSTRUCTION INC MD0000471953/VGN	11700 CHERRY HILL RD SILVER SPRING MD 20904	0.02 NE	4
12	RCRAGN	RIDERWOOD VILLAGE MDR000019026/SGN	3198 GRACEFIELD RD SILVER SPRING MD 20904	0.02 NE	5
13	UST	GREAT OAKS CENTER 3010408/CURRENTL	3100 GRACEFIELD RD SILVER SPRING MD 20904	0.02 NE	11
15	UST	CONCRETE SUPPLY CORP. 6008510/CURRENT	11700 CHERRY HILL ROAD SILVER SPRING MD 20904	0.02 NE	4
15	UST	CONCRETE SUPPLY CORPORATION 13239	11700 CHERRY HILL RD. SILVER SPRING MD 20904	0.02 NE	10

Environmental FirstSearch Sites Summary Report

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

TOTAL: 40 **GEOCODED:** 40 **NON GEOCODED:** 0 **SELECTED:** 0

Page No.	DB Type	Site Name/ID/Status	Address	Dist/Dir	Map ID
16	UST	GREAT OAKS CENTER 10862	3198 GRACEFIELD ROAD SILVER SPRING MD 20904	0.02 NE	5
19	UST	PILOT CONSTRUCTION, INC. 6008623/REMOVED	11700 CHERRY HILL ROAD SILVER SPRING MD 20904	0.02 NE	4
20	UST	PILOT CONSTRUCTION INC 17409	11700 CHERRY HILL ROAD SILVER SPRING MD 20904	0.02 NE	12
22	LUST	TOWNLEY APARTMENTS 03-0899PG2/OPEN	11457 CHERRY HILL RD BELTSVILLE MD 20705	0.06 SE	9
22	SPILLS	TOWNLEY APARTMENTS 03-0899PG2/CLOSED	11457 CHERRY HILL RD BELTSVILLE MD	0.06 SE	9
23	UST	TOWNLEY APARTMENTS 6009543	11457 CHERRY HILL ROAD BELTSVILLE MD 20705	0.06 SE	9
24	LUST	EXXON 90-1809PG/CLOSED	11417 CHERRY HILL RD BELTSVILLE MD 20705	0.11 SE	2
24	LUST	EXXON 03-0148PG2/CLOSED	11417 CHERRY HILL RD. BELTSVILLE MD 20705	0.11 SE	2
25	LUST	EXXON 99-0684PG2/CLOSED	11417 CHERRY HILL RD. BELTSVILLE MD	0.11 SE	2
25	LUST	SHELL STATION 93-1519PG2/CLOSED	11416 CHERRY HILL RD BELTSVILLE MD 20705	0.11 SE	13
26	RCRAGN	EXXON RAS 25416 MDD985383538/VGN	11417 CHERRY HILL RD BELTSVILLE MD 20705	0.11 SE	2
28	UST	SHELL OIL PRODUCTS 219-0576-0605 3010455	11416 CHERRY HILL ROAD BELTSVILLE MD 20705	0.11 SE	13
29	UST	EXXON 2-5416 3009937	11417 CHERRY HILL ROAD BELTSVILLE MD 20705	0.11 SE	2
30	RCRAGN	MD STATE HWY ADMIN FAIRLAND MAINT MDR000020222/VGN	12020 PLUM ORCHARD RD SILVER SPRING MD 20904	0.16 NE	3
32	RCRAGN	UNIVERSITY OF MD CMREC CHERRY HILL MDR010098242/VGN	3120 GRACEFIELD RD SILVER SPRING MD 20904	0.17 NE	7
33	UST	SILVER SPRING POST OFFICE 2177	12010 PLUM ORCHARD DRIVE SILVER SPRING MD 20904	0.17 NW	14
34	SPILLS	STATE HIGHWAY ADMINISTRATION 03-1163MO1/OPEN	12020 PLUM ORCHARD DRIVE SILVER SPRING MD 20904	0.18 NW	8
35	UST	MD SHA FAIRLAND MAINTENANCE FACILI 14975	12020 PLUM ORCHARD DR SILVER SPRING MD 20904	0.18 NW	8
36	RCRAGN	ANACOMP INC MDR000004515/SGN	12120-A PLUM ORCHARD DR SILVER SPRING MD 20904	0.25 NW	1

***Environmental FirstSearch
Site Detail Report***

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

RCRA GENERATOR SITE

SEARCH ID: 4

DIST/DIR: 0.02 NE

MAP ID: 4

NAME: PILOT CONSTRUCTION INC
ADDRESS: 11700 CHERRY HILL RD
SILVER SPRING MD 20904

REV: 6/6/06
ID1: MD0000471953
ID2:
STATUS: VGN
PHONE: 3016224224

CONTACT: WILLIAM HOOKS

Ignitable waste
Cadmium
Benzene
Tetrachloroethylene
Methyl ethyl ketone
Lead
Trichloroethylene

***Environmental FirstSearch
Site Detail Report***

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

REGISTERED UNDERGROUND STORAGE TANKS

SEARCH ID: 14	DIST/DIR: 0.02 NE	MAP ID: 11
----------------------	--------------------------	-------------------

NAME: GREAT OAKS CENTER	REV:
ADDRESS: 3100 GRACEFIELD RD	ID1: 3010408
SILVER SPRING MD 20904	ID2:
CONTACT:	STATUS: CURRENTL
	PHONE:

SUBSTANCE: GASOLINE

***Environmental FirstSearch
Site Detail Report***

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

RCRA GENERATOR SITE

SEARCH ID: 2

DIST/DIR: 0.11 SE

MAP ID: 2

NAME: EXXON RAS 25416
ADDRESS: 11417 CHERRY HILL RD
BELTSVILLE MD 20705

REV: 6/6/06
ID1: MDD985383538
ID2:
STATUS: VGN
PHONE: 7136569075

CONTACT: CAROLYN JONES

Benzene
Lead
Ignitable waste

***Environmental FirstSearch
Site Detail Report***

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

RCRA GENERATOR SITE

SEARCH ID: 3

DIST/DIR: 0.16 NE

MAP ID: 3

NAME: MD STATE HWY ADMIN FAIRLAND MAINT SHOP
ADDRESS: 12020 PLUM ORCHARD RD
SILVER SPRING MD 20904

REV: 6/6/06
ID1: MDR000020222
ID2:
STATUS: VGN
PHONE: 4105825568

CONTACT: CHARLES M BULL

Cadmium
Ignitable waste
Tetrachloroethylene
Benzene

**Environmental FirstSearch
Site Detail Report**

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

RCRA GENERATOR SITE

SEARCH ID: 7

DIST/DIR: 0.17 NE

MAP ID: 7

NAME: UNIVERSITY OF MD CMREC CHERRY HILL FACIL
ADDRESS: 3120 GRACEFIELD RD
SILVER SPRING MD 20904

REV: 9/22/05
ID1: MDR010098242
ID2:
STATUS: VGN
PHONE: 3014322767

CONTACT: FRANK ALLNUTT

SITE INFORMATION

UNIVERSE INFORMATION:

NAIC INFORMATION

ENFORCEMENT INFORMATION:

VIOLATION INFORMATION:

HAZARDOUS WASTE INFORMATION:

Thioperoxydicarbonic diamide <(H2N)C(S)>2S2, tetramethyl- (OR) Thiram
Mercury
Ignitable waste
Corrosive waste
Benzamide, 3,5-dichloro-N-(1,1-dimethyl-2-propynyl)- (OR) Pronamide
2,4-D, salts and esters (OR) Acetic acid, (2,4-dichlorophenoxy)-, salts and esters
1H-1,2,4-Triazol-3-amine (OR) Amitrole
2,4-D (2,4-Dichlorophenoxyacetic acid)

***Environmental FirstSearch
Site Detail Report***

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

RCRA GENERATOR SITE

SEARCH ID: 1

DIST/DIR: 0.25 NW

MAP ID: 1

NAME: ANACOMP INC
ADDRESS: 12120-A PLUM ORCHARD DR
SILVER SPRING MD 20904

REV: 6/6/06
ID1: MDR000004515
ID2:
STATUS: SGN
PHONE: 3015721590

CONTACT: JERRY MASON

Silver

Environmental FirstSearch Descriptions

NPL: EPA NATIONAL PRIORITY LIST - The National Priorities List is a list of the worst hazardous waste sites that have been identified by Superfund. Sites are only put on the list after they have been scored using the Hazard Ranking System (HRS), and have been subjected to public comment. Any site on the NPL is eligible for cleanup using Superfund Trust money.

A Superfund site is any land in the United States that has been contaminated by hazardous waste and identified by the Environmental Protection Agency (EPA) as a candidate for cleanup because it poses a risk to human health and/or the environment.

FINAL - Currently on the Final NPL

PROPOSED - Proposed for NPL

NPL DELISTED: EPA NATIONAL PRIORITY LIST Subset - Database of delisted NPL sites. The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

DELISTED - Deleted from the Final NPL

CERCLIS: EPA COMPREHENSIVE ENVIRONMENTAL RESPONSE COMPENSATION AND LIABILITY INFORMATION SYSTEM (CERCLIS)- CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL.

PART OF NPL- Site is part of NPL site

DELETED - Deleted from the Final NPL

FINAL - Currently on the Final NPL

NOT PROPOSED - Not on the NPL

NOT VALID - Not Valid Site or Incident

PROPOSED - Proposed for NPL

REMOVED - Removed from Proposed NPL

SCAN PLAN - Pre-proposal Site

WITHDRAWN - Withdrawn

NFRAP: EPA COMPREHENSIVE ENVIRONMENTAL RESPONSE COMPENSATION AND LIABILITY INFORMATION SYSTEM ARCHIVED SITES - database of Archive designated CERCLA sites that, to the best of EPA's knowledge, assessment has been completed and has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

NFRAP – No Further Remedial Action Plan

P - Site is part of NPL site

D - Deleted from the Final NPL

F - Currently on the Final NPL

N - Not on the NPL

O - Not Valid Site or Incident

P - Proposed for NPL

R - Removed from Proposed NPL

S - Pre-proposal Site

W – Withdrawn

RCRA COR ACT: EPA RESOURCE CONSERVATION AND RECOVERY INFORMATION SYSTEM SITES - Database of hazardous waste information contained in the Resource Conservation and Recovery Act Information (RCRAInfo), a national program management and inventory system about hazardous waste handlers. In general, all generators, transporters, treaters, storers, and disposers of hazardous waste are required to provide information about their activities to state environmental agencies. These agencies, in turn pass on the information to regional and national EPA offices. This regulation is governed by the Resource Conservation and Recovery Act (RCRA), as amended by the Hazardous and Solid Waste Amendments of 1984.

RCRAInfo facilities that have reported violations and subject to corrective actions.

RCRA TSD: EPA RESOURCE CONSERVATION AND RECOVERY INFORMATION SYSTEM TREATMENT, STORAGE, and DISPOSAL FACILITIES. - Database of hazardous waste information contained in the Resource Conservation and Recovery Act Information (RCRAInfo), a national program management and inventory system about hazardous waste handlers. In general, all generators, transporters, treaters, storers, and disposers of hazardous waste are required to provide information about their activities to state environmental agencies. These agencies, in turn pass on the information to regional and national EPA offices. This regulation is governed by the Resource Conservation and Recovery Act (RCRA), as amended by the Hazardous and Solid Waste Amendments of 1984.

Facilities that treat, store, dispose, or incinerate hazardous waste.

RCRA GEN: EPA RESOURCE CONSERVATION AND RECOVERY INFORMATION SYSTEM GENERATORS - Database of hazardous waste information contained in the Resource Conservation and Recovery Act Information (RCRAInfo), a national program management and inventory system about hazardous waste handlers. In general, all generators, transporters, treaters, storers, and disposers of hazardous waste are required to provide information about their activities to state environmental agencies. These agencies, in turn pass on the information to regional and national EPA offices. This regulation is governed by the Resource Conservation and Recovery Act (RCRA), as amended by the Hazardous and Solid Waste Amendments of 1984. Facilities that generate or transport hazardous waste or meet other RCRA requirements.

LGN - Large Quantity Generators

SGN - Small Quantity Generators

VGN – Conditionally Exempt Generator.

Included are RAATS (RCRA Administrative Action Tracking System) and CMEL (Compliance Monitoring & Enforcement List) facilities.

Federal IC / EC: EPA BROWNFIELD MANAGEMENT SYSTEM (BMS) - database designed to assist EPA in collecting, tracking, and updating information, as well as reporting on the major activities and accomplishments of the various Brownfield grant Programs.

FEDERAL ENGINEERING AND INSTITUTIONAL CONTROLS- Superfund sites that have either an engineering or an institutional control. The data includes the control and the media contaminated.

ERNS: EPA/NRC EMERGENCY RESPONSE NOTIFICATION SYSTEM (ERNS) - Database of incidents reported to the National Response Center. These incidents include chemical spills, accidents involving chemicals (such as fires or explosions), oil spills, transportation accidents that involve oil or chemicals, releases of radioactive materials, sightings of oil sheens on bodies of water, terrorist incidents involving chemicals, incidents where illegally dumped chemicals have been found, and drills intended to prepare responders to handle these kinds of incidents. Data since January 2001 has been received from the National Response System database as the EPA no longer maintains this data.

Tribal Lands: DOI/BIA INDIAN LANDS OF THE UNITED STATES - Database of areas with boundaries established by treaty, statute, and (or) executive or court order, recognized by the Federal Government as territory in which American Indian tribes have primary governmental authority. The Indian Lands of the United States map layer shows areas of 640 acres or more, administered by the Bureau of Indian Affairs. Included are Federally-administered lands within a reservation which may or may not be considered part of the reservation.

State/Tribal Sites: MDE VOLUNTARY CLEANUP PROGRAM & STATE MASTER LIST - The Maryland Department of the Environment (MDE) Voluntary Cleanup Program site listing and the Environmental Restoration & Redevelopment Program State Master List

State Spills 90: MDE DATABASE OF SPILL CASES – This list is derived from the MDE's Oil Control Program spill listing. The listing contains OCP sites that did not occur below ground and did not originate from an aboveground storage tank leak.

State/Tribal SWL: MDE SOLID WASTE ACCEPTANCE (SWA) FACILITIES - All permitted solid waste acceptance facilities such as municipal landfills, rubble landfills, land clearing debris landfills, industrial landfills, incinerators, medical waste incinerators, special medical waste processing facilities, processing facilities, waste-to-energy facilities and incinerators, and transfer stations.

State/Tribal LUST: MDE DATABASE OF SPILL CASES – This list is derived from the MDE's Oil Control Program spill listing. The listing contains OCP sites that occurred below ground, from an aboveground storage tank leak, or have a blank status on the OCP listing.

State/Tribal UST/AST: *MDE* REGISTERED UNDERGROUND STORAGE TANK DATABASE - Database of registered storage tanks

State/Tribal VCP: *MDE* VOLUNTARY CLEANUP PROGRAM - The Maryland Department of the Environment (MDE) Voluntary Cleanup Program site listing

RADON: *NTIS* NATIONAL RADON DATABASE - EPA radon data from 1990-1991 national radon project collected for a variety of zip codes across the United States.

Environmental FirstSearch Database Sources

NPL: *EPA* Environmental Protection Agency

Updated quarterly

NPL DELISTED: *EPA* Environmental Protection Agency

Updated quarterly

CERCLIS: *EPA* Environmental Protection Agency

Updated quarterly

NFRAP: *EPA* Environmental Protection Agency.

Updated quarterly

RCRA COR ACT: *EPA* Environmental Protection Agency.

Updated quarterly

RCRA TSD: *EPA* Environmental Protection Agency.

Updated quarterly

RCRA GEN: *EPA* Environmental Protection Agency.

Updated quarterly

Federal IC / EC: *EPA* Environmental Protection Agency

Updated quarterly

ERNS: *EPA/NRC* Environmental Protection Agency

Updated semi-annually

Tribal Lands: *DOI/BIA* United States Department of the Interior

Updated annually

State/Tribal Sites: *MDE* MDE's Maryland Brownfields and Voluntary Cleanup Programs

Updated annually

State Spills 90: MDE MDE's Oil Control Program

Updated annually

State/Tribal SWL: MDE MDE's Solid Waste Program (SWP)

Updated annually

State/Tribal LUST: MDE MDE's Oil Control Program

Updated annually

State/Tribal UST/AST: MDE MDE's Oil Control Program

Updated annually

State/Tribal VCP: MDE MDE's Maryland Brownfields and Voluntary Cleanup Programs

Updated annually

RADON: NTIS Environmental Protection Agency, National Technical Information Services

Updated periodically

Environmental FirstSearch
Street Name Report for Streets within .25 Mile(s) of Target Property

Target Property: 11700 CHERRY HILL ROAD
SILVER SPRING MD 20904

JOB: 20904

Street Name	Dist/Dir	Street Name	Dist/Dir
Bournefield Way	0.22 NW		
Bushnell Rd	0.24 SW		
Cherry Hill Ct	0.21 SE		
Cherry Hill Rd	0.01 NE		
Clover Patch Dr	0.21 NE		
Coffman Rd	0.20 SE		
Dahlgreen Rd	0.04 SE		
Gracefield Rd	0.01 NE		
Holland Rd	0.18 SE		
Kuester Rd	0.04 SE		
Limetree Rd	0.10 NW		
Major Denton Dr	0.13 SE		
Monroe Loop WEST	0.13 SE		
Mylon St	0.00 --		
Perimeter Rd	0.02 SE		
Plum Orchard Dr	0.15 NW		
Rumsfeld Ter	0.11 NE		
Sims Rd	0.14 SE		
Swallow Falls Ct	0.17 NE		
Timberline Rd	0.00 --		
Wilkes Rd	0.13 SE		

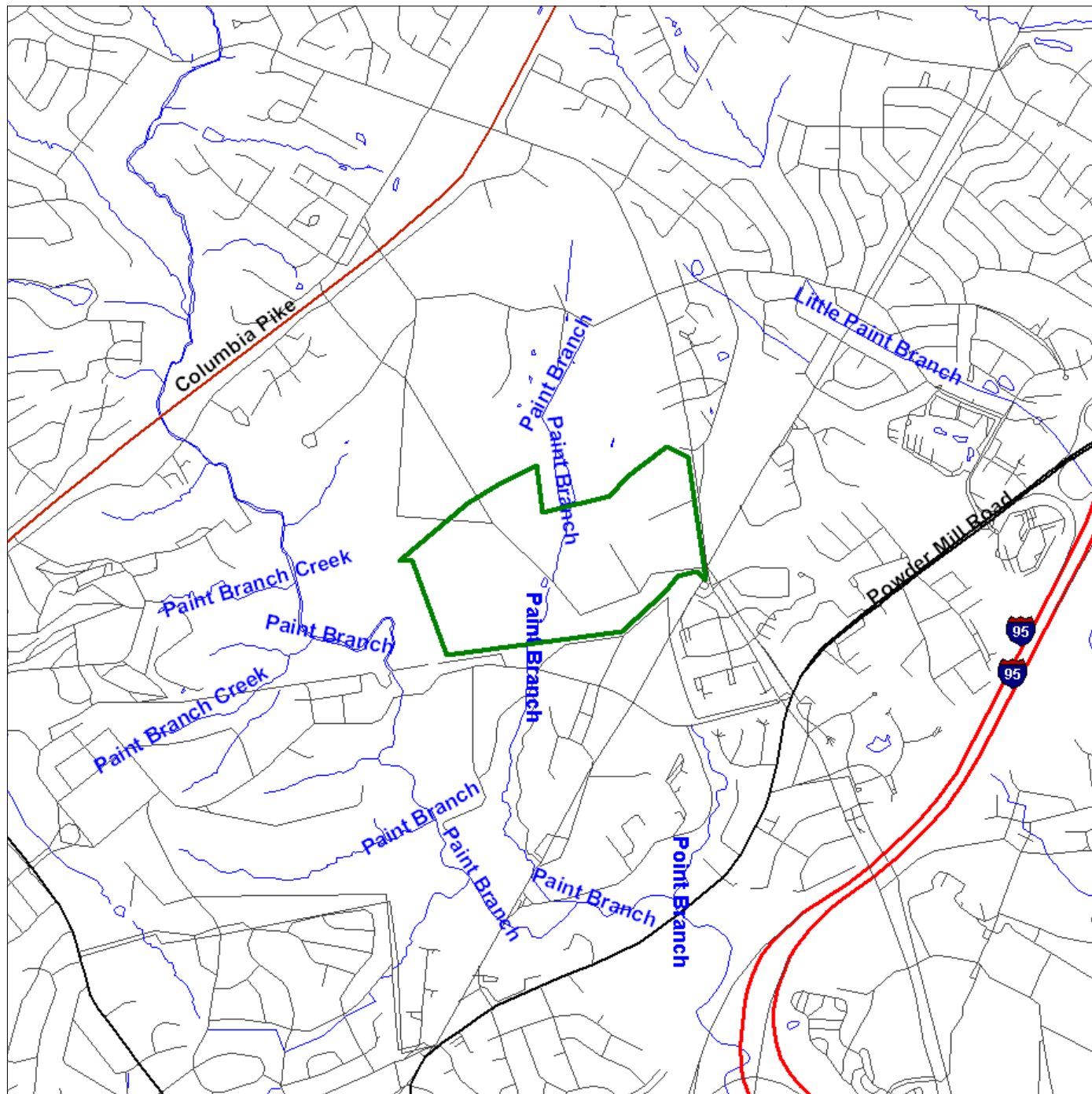


Environmental FirstSearch

1 Mile Radius from Area
ASTM Map: NPL, RCACOR, STATE Sites



11700 CHERRY HILL ROAD, SILVER SPRING MD 20904



Source: 2002 U.S. Census TIGER Files

Area Polygon	
Identified Site, Multiple Sites, Receptor	
NPL, DELNPL, Brownfield, Solid Waste Landfill (SWL), Hazardous Waste	
Triballand	
Railroads	

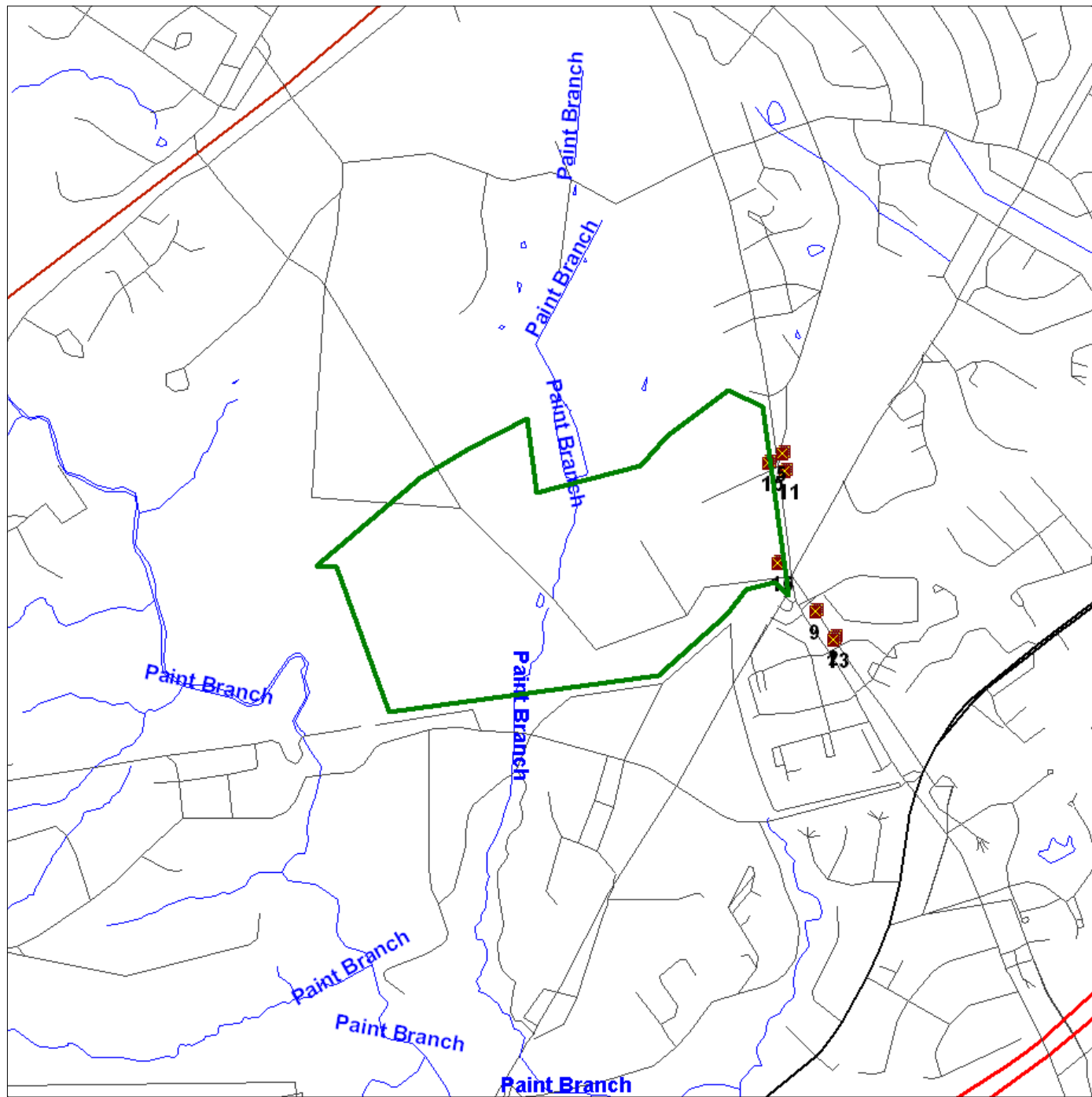


Environmental FirstSearch

.5 Mile Radius from Area
ASTM Map: CERCLIS, RCRATSD, LUST, SWL



11700 CHERRY HILL ROAD, SILVER SPRING MD 20904



Source: 2002 U.S. Census TIGER Files

Area Polygon	
Identified Site, Multiple Sites, Receptor	
NPL, DELNPL, Brownfield, Solid Waste Landfill (SWL), Hazardous Waste	
Triballand.....	
Railroads	

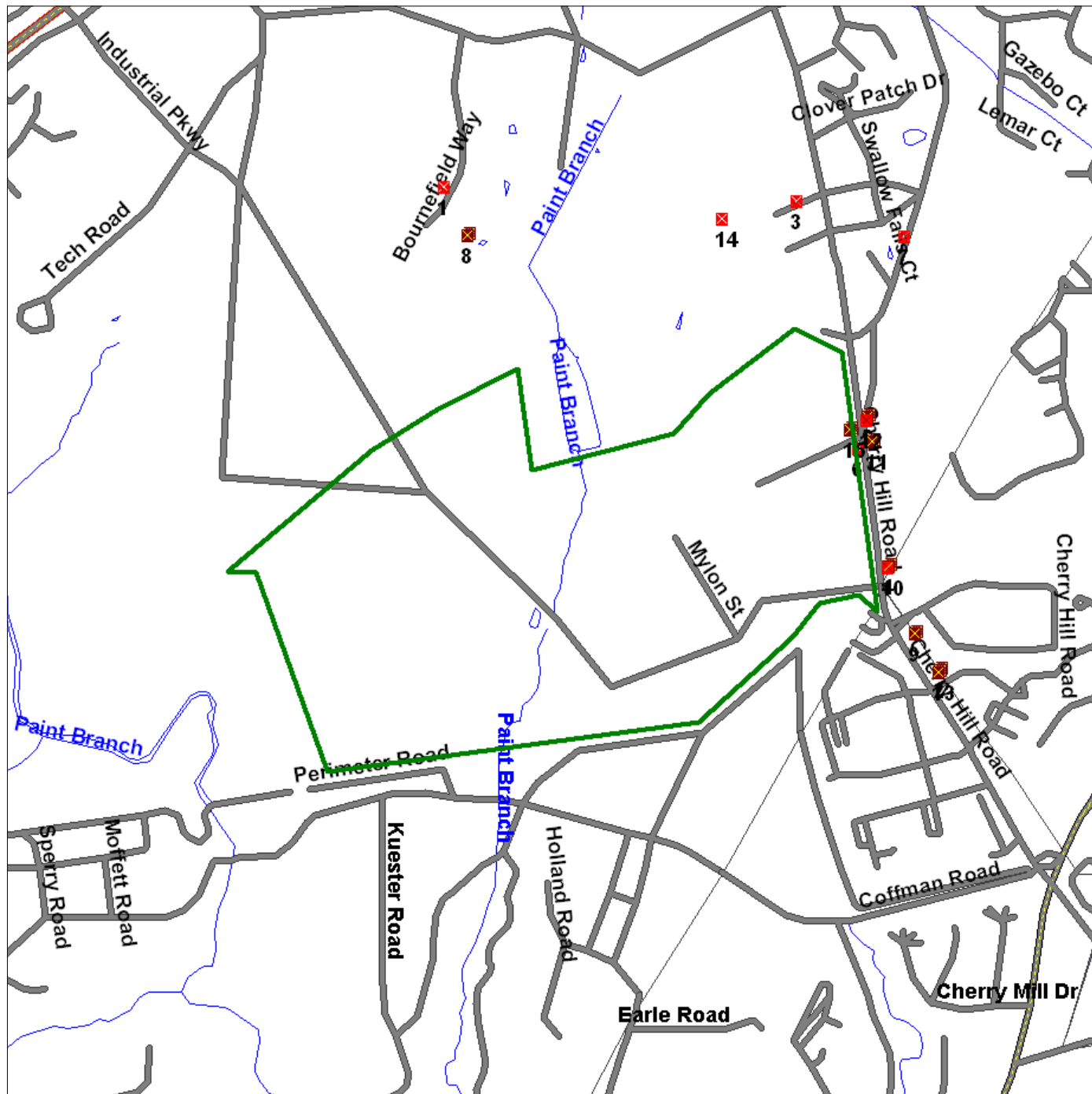


Environmental FirstSearch

.25 Mile Radius from Area
ASTM Map: RCRA GEN, ERNS, UST



11700 CHERRY HILL ROAD, SILVER SPRING MD 20904



Source: 2002 U.S. Census TIGER Files

Area Polygon	
Identified Site, Multiple Sites, Receptor	
NPL, DELNPL, Brownfield, Solid Waste Landfill (SWL), Hazardous Waste	
Triballand	
Railroads	

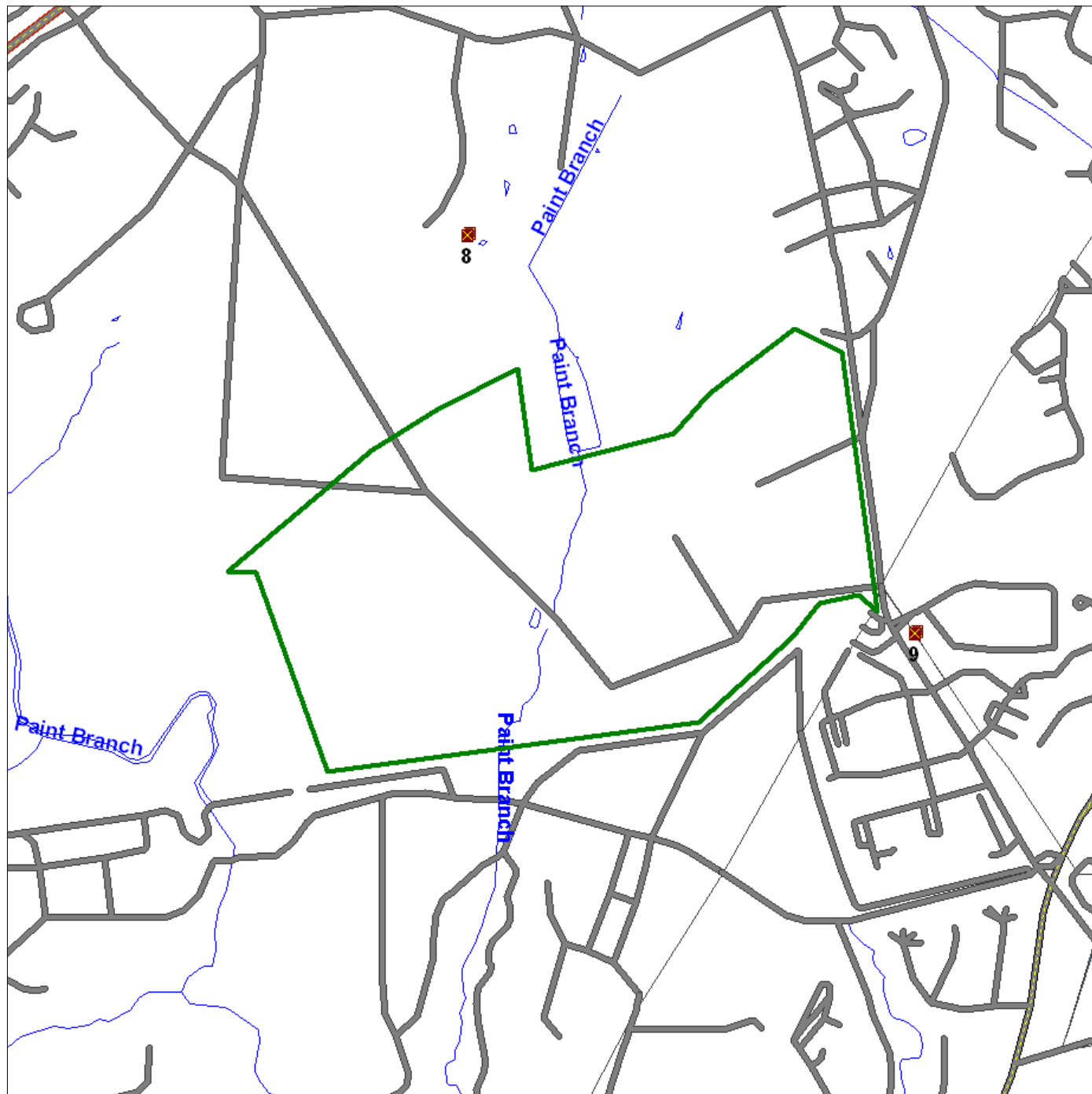


Environmental FirstSearch

.25 Mile Radius from Area
Non-ASTM Map: Spills 90



11700 CHERRY HILL ROAD, SILVER SPRING MD 20904



Source: 2002 U.S. Census TIGER Files

Area Polygon	
Identified Site, Multiple Sites, Receptor	
NPL, DELNPL, Brownfield, Solid Waste Landfill (SWL), Hazardous Waste	
Triballand.....	
National Historic Sites and Landmark Sites	
Railroads	

MARYLAND DEPARTMENT OF THE ENVIRONMENT
1800 Washington Boulevard • Baltimore MD 21230
MDE 410-537-3000 • 1-800-633-6101

Martin O'Malley
Governor

Anthony G. Brown
Lieutenant Governor

Shari T. Wilson
Secretary

Robert M. Summers, Ph.D.
Deputy Secretary

September 4, 2007

Ms. Kathy Christensen
Arc Environmental
1311 Haubert Street
Baltimore MD 21230

RE: Tracking Number: 2007-35615
Request Received August 30, 2007

PERCONTEE INC. - MCCENEY TRACT

Dear Ms. Christensen:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

Your request has been assigned the tracking number listed above. Please use this number in all communications referring to this request. Your request has been reviewed and distributed to all appropriate MDE programs. After all programs have completed the search, you will be notified by mail as to whether or not pertinent records exist. If files exist, the notification letter will contain instructions for reviewing the records. Only after you schedule an appointment to review files will the requested files be gathered in preparation for your review.

There may be fees associated with the search whether or not files are located. The PIA fees are limited to standard charges for direct document search, review, duplication, and postage. The first two hours of search are free of charge. If your request did not indicate a willingness to pay fees, you will be notified only if the fees are likely to exceed \$25.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410) 537-3422.

Sincerely,



Maria Stephens
PIA Liaison
Waste Management Administration

MDE

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard, Suite 605 • Baltimore MD 21230-1719

(410) 537-3000 • 1-800-633-6101

Martin O'Malley
Governor

Shari T. Wilson
Secretary

Anthony G. Brown
Lieutenant Governor

Robert M. Summers, Ph.D.
Deputy Secretary
September 18, 2007

Ms. Kathy Christensen
Arc Environmental
1311 Haubert Street
Baltimore MD 21230

RE: Tracking Number: 2007-35615
Request Received August 30, 2007

PERCONTEE INC. - MCCENEY TRACT

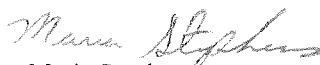
Dear Ms. Christensen:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

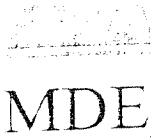
The Waste Management Administration has information and data available on the site(s) listed above. Please call me to schedule an appointment for file review or to arrange for photocopies of all releasable materials. MDE staff will handle all reproduction work. During your scheduled file review, you may not scan, photocopy or photograph records. You will be invoiced for all applicable search, review, duplication and postage charges. It is requested that you make arrangements to review available files within 60 days of receipt of this letter. After 60 days your request will be closed and it will be necessary to file a new request.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410) 537-3422.

Sincerely,



Maria Stephens
PIA Liaison
Waste Management Administration



Robert L. Ehrlich, Jr.
Governor

Kendal P. Philbrick
Secretary

Michael S. Steele
Lt. Governor

Jonas A. Jacobson
Deputy Secretary

CROSS REFERENCE GUIDE FOR COMAR 26.10.01.16

A. COMAR 11.16.01 (incorporates federal transportation regulations as described)

1. 49 CFR 107.501-107.504 (Subpart F – Registration of Cargo Tank Motor Vehicle Manufacturers and Repairers and Cargo Tank Motor Vehicle Assemblers)
2. 49 CFR 107.601-107.620 (Subpart G – Registration of Persons Who Offer or Transport Hazardous Materials)
3. 49 CFR 171 (Subpart C – Hazardous Materials Regulations)
4. 49 CFR 172 Hazardous Materials Table, Special Provisions, Hazardous Materials Communications, Emergency Response Information, and Training Requirements
5. 49 CFR 173 Shippers – General Requirements for Shipments and Packaging
6. 49 CFR 174 Carriage by Rail
7. 49 CFR 175 Carriage by Aircraft
8. 49 CFR 176 Carriage by Vessel
9. 49 CFR 177 Carriage by Public Highway
10. 49 CFR 178 Specifications for Packaging
11. 49 CFR 179 Specifications for Tank Cars
12. 49 CFR 180 Continuing Qualification and Maintenance of Packaging

B. COMAR 11.21.01 (incorporates federal motor carrier safety regulations as described)

1. 49 CFR 40 Transportation Workplace Drug Testing Programs
2. 49 CFR 382 Controlled Substances and Alcohol Use and Testing
3. 49 CFR 390 Federal Motor Carrier Safety Regulations, General
4. 49 CFR 391 Qualifications of Drivers
5. 49 CFR 392 Driving of Commercial Motor Vehicles
6. 49 CFR 393 Parts and Accessories Necessary for Safe Operation
7. 49 CFR 395 Hours of Service of Drivers
8. 49 CFR 396 Inspection, Repair and Maintenance
9. 49 CFR 397 Transportation of Hazardous Materials: Driving and Parking Rules
10. 49 CFR 398 Transportation of Migrant Workers
11. 49 CFR 399 Employee Safety and Health Standards

MARYLAND DEPARTMENT OF THE ENVIRONMENT
CODE OF MARYLAND REGULATIONS
26.10.01
OIL POLLUTION AND TANK MANAGEMENT

.16 Requirements for Oil Delivery by Truck Tank or by Transport.

- A. Transfer hose and fittings shall be of a grade suitable for the type of oil product transferred and for the type of delivery.
- B. Transfer hoses shall be designed to withstand pressure of the shut-off head of the cargo pump or pump relief valve setting.
- C. Any vehicle used in the transport or transfer of oil shall be in compliance with COMAR 11.16.01 and 11.21.01 and NFPA Standard 385, "Standard for Tank Vehicles for Flammable and Combustible Liquids 2000 Edition", which is incorporated by reference.
- D. The company holding a valid Oil Operations Permit for delivery by truck tank or by transport shall:
 - (1) Perform a driver's safety training program that instructs its drivers on spill reporting and containment;
 - (2) Give the training to each driver on an annual basis; and
 - (3) Maintain records demonstrating compliance with this subtitle.

.17 Requirements of Drivers of Truck Tanks and Transports.

- A. A driver operating a truck tank or transport shall comply with the following requirements:
 - (1) A driver shall operate a truck tank or transport in accordance with NFPA Standard 385, "Tank Vehicles for Flammable and Combustible Liquids" 2000, which is incorporated by reference;
 - (2) A driver shall be 21 years old or older as required by Transportation Article, §25-111, Annotated Code of Maryland.
- B. A driver shall remain within 10 feet and in full and immediate control of the nozzle, shut-off valves, pumps, and emergency operating mechanism for the discharge control valve at all times when loading or unloading oil, and shall stand in a position so as to have the loading or delivery receptacle in full view. If the driver leaves the equipment unattended for any reason, all nozzles, shut-off valves, pumps, and discharge control valves of the dispensing vehicles, as well as those of the receiving facility, shall be turned off or returned to the closed position.
- C. A driver shall remain alert while the transfer is in progress and shall report immediately to his or her employer or supervisor any unusual condition involving the transfer operation, such as spills, any obvious discrepancies between the quantities delivered and received, or the existence of any equipment defects or unsafe delivery conditions.
- D. A driver shall use proper hoses and fittings in the delivery of the oil.
- E. Before beginning any transfer, the driver shall:
 - (1) Ensure that all hose connections are tight; and
 - (2) Ensure that the tank will hold the amount of product being delivered by:
 - a. Gauging the tank;
 - b. Using a functional vent whistle;
 - c. Inquiring of the capacity and contents from the tank owner and operator;
 - d. Using an approved overfill alarm; or
 - e. Using a method approved by the Department.

II. GENERAL CONDITIONS (continued)

M. Civil and Criminal Liability

Nothing in this permit shall be construed to preclude initiation of any legal action by the Department nor relieve the permittee from civil or criminal penalties for noncompliance with Title 4 of the Environment Article, Annotated Code of Maryland, or any local, federal, or other State laws or regulations.

N. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of State or local laws or regulations.

O. Miscellaneous Provisions


1. All permits and files of the Department relating to such permits shall be available for public inspection.
2. The State of Maryland is not precluded by the issuance of this permit from imposing other changes relating to the operations of the facility.

P. Severability

If any provisions of this permit shall be held invalid for any reason, the remaining provisions shall remain in full force and effect, and such invalid provisions shall be considered severed and deleted from this permit.

Q. Permit Expiration

This permit shall expire at midnight on the expiration date of the permit. In order to receive authorization to continue operation of these oil operations facilities beyond the above date of expiration, the permittee shall submit such information, and/or forms as are required by the Department no later than 60 days prior to the above date of expiration.



Horacio Tablada, Director
Waste Management Administration

II. GENERAL CONDITIONS (continued)

J. Right of Entry

The permittee shall permit authorized representatives of the Department, upon presentation of appropriate credentials, entry into the permittee's facilities to conduct inspections necessary to monitor compliance with the terms and conditions of this permit. The permittee shall provide such assistance as may be necessary to effectively and safely conduct such inspections.

K. Permit Modification, Suspension, or Revocation

1. Request by Permittee

- a. Any substantial change either in the size or scope of the operation or in the information and data previously supplied to the Department in the "Oil Operations Permit Application" shall require a permit modification.
- b. A permit may be modified by the Department upon written request of the permittee.

2. Action by the Department

- a. A permit may be modified, suspended, or revoked by the Department in the event of a violation of the terms or conditions of the permit, State Laws, or Regulation.
- b. In issuing this permit, the Department has relied upon certain information or data provided by the permittee in the permit application. If such information should be false or inaccurate, this permit may be modified, suspended, or revoked.
- c. Failure to report substantial changes as described in K.1.a. above may constitute a basis for suspension or revocation of the permit.

L. Transfer of Ownership or Control of Facilities

In the event of any change in control or ownership of the facilities for which this permit has been issued:

1. The permittee shall notify, in writing, the succeeding owner or his assigned representative of the existence of this permit and of any outstanding violations of the permit. A copy of this notification shall be forwarded to the Department at least 30 days prior to said change in control or ownership.
2. The succeeding owner or his assigned representative shall notify the Department in writing, that the succeeding owner accepts the terms and conditions of the permit. Notification shall be made to the Department within 30 days after said change in ownership occurs.

II. GENERAL CONDITIONS (continued)

E. Written Report Required on Removal and Cleanup of Spilled Oil (continued)

5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and,
6. other information considered necessary or required by the Department for a complete description of the spill incident.

F. Facility Operation and Maintenance

1. Maintenance

All treatment, control, and monitoring facilities or systems installed or used by the permittee shall at all times be maintained in good working order and operated efficiently.

2. Change in Operation

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

G. Removed Oil, Used Oils, Waste Oils, or Oily Substances

Oils, used oil, waste oil, oily solids or sludges, or other oil contaminated substances generated by, or removed from the operations of this permitted facility shall be disposed of in a manner to prevent any such removed substances or runoff from such substances from entering or from being placed in a location where they are likely to pollute waters of the State.

H. Monitoring by Permittee Required

The permittee shall supervise and check, on a regular schedule, all aspects of the oil operations involved, and shall identify and correct any deficiency in operational procedure and any actual or potential defect or weakness in the operating system so as to prevent occurrences of oil spills.

I. Records Retention Required

All records and information resulting from the monitoring activities required by this permit shall be retained for a minimum of three (3) years. This retention time may be extended during the course of litigation or when so requested by the Department.

II. GENERAL CONDITIONS (continued)

B. Plan for Notification, Containment and Clean-Up of Oil Spills

A Maryland Department of the Environment "Plan for Notification, Containment and Clean-Up of Oil Spills", herein referred to as the "Plan", shall be completed by the permittee. The permittee shall comply with its "Plan", incorporated herein as a reference. The "Plan" shall be reviewed annually and updated by the permittee, as necessary. The Department shall be notified in writing by the permittee of any change in the "Plan".

C. Immediate Telephone Report Required of Oil Discharge or Spill

The permittee shall notify the Department immediately, but not later than two hours after detecting a spill and also notify the appropriate Federal authority of any such discharge or spill of oil or other petroleum products. The Department shall be notified for any oil spill, regardless of the size, source, or the cause of the discharge or spill.

Such report shall be made by telephone to the telephone number listed on Page One of this permit, and shall include as a minimum the following information:

1. time of discharge;
2. location of discharge;
3. type and quantity of oil;
4. assistance required;
5. name, address, and telephone number of person making the report; and,
6. all other pertinent and necessary information requested by the Department.

D. Responsibility for Cleanup

The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.

E. Written Report Required on Removal and Cleanup of Spilled Oil

In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations. The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:

1. date, time, and place of spill;
2. amount and type of oil spilled;
3. complete description of circumstances contributing to the spill;
4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations;

I. SPECIAL CONDITIONS (continued)

12. Conduct driver safety training requirements as specified in 49 CFR 172.700 and COMAR 26.10.01.16D.
13. Locations where vehicles are permitted to be domiciled in Maryland shall meet zoning requirements for the parking of commercial truck tanks, transports, and vacuum tanks.

B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

Special Conditions A.1 through A.13 shall be placed in effect upon receipt of this permit.

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

- a. a description of the noncompliance;
- b. a description of any actions taken or proposed by the permittee to comply with the elapsed schedule requirement;
- c. a description of any factors which tend to explain or mitigate the noncompliance; and
- d. the date that compliance with the elapsed schedule requirement will be achieved.

II. GENERAL CONDITIONS

A. Compliance with Regulations

The permittee's operations shall comply with all of the applicable requirements in COMAR 26.10.01.01.-.12, 26.10.01.16 -.21, and 26.10.15 for the handling and cleanup of oil. The permittee is not authorized by this permit to discharge oil or cause oil to be discharged into waters of the State.

This permit authorizes the delivery of oil by truck tank or by transport in Maryland, and the storage of oil in the following aboveground storage systems:

- One 550-gallon motor oil (1)
- One 550-gallon transmission fluid (2)
- One 275-gallon hydraulic oil (3)
- One 275-gallon used oil (4)

I. SPECIAL CONDITIONS

A. The permittee shall implement the following:

1. Measure and record in writing the liquid levels of oil storage systems at your facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).
2. Deliver oil by truck tank or by transport consistent with Code of Maryland Regulations 26.10.01.16 and 26.10.01.17.
3. For oil delivery by truck tank or transport and in all instances where the tank is accessible, drivers shall measure the tank ullage (available capacity) prior to filling.
4. Provide the truck tank or transport delivery vehicle(s) with spill clean-up material to promptly contain, collect and remove oil spillage.
5. Provide fire extinguishers on transport or truck tank vehicles in accordance with NFPA 385, 2000 edition.
6. The Maryland Department of the Environment's emergency spill reporting telephone number, 1-866-633-4686, must be conspicuously posted in all truck tanks and transports receiving or delivering oil in Maryland.
7. Meet minimum vehicle insurance coverage for the transport of all types of oil, including gasoline.
8. Perform preventative maintenance annually or every 25,000 miles for truck tanks, transports, and vacuum tanks in accordance with 49 CFR 396 and COMAR 11.14.
9. Inspect and test truck tanks, transports, or vacuum tanks used for transporting flammable petroleum liquids in accordance with 49 CFR 180.407.
10. Obtain U.S. DOT numbers for interstate truck tanks, transports, and vacuum tanks or Maryland State Highway Administration identification numbers for intrastate truck tanks, transports, and vacuum tanks.
11. Register all placarded truck tanks, transports, and vacuum tanks in accordance with 49 CFR 107.

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2006-OPT-6279
-------------------------------------	---------------

Effective Date	August 29, 2005
-----------------------	-----------------

Expiration Date	August 29, 2010
------------------------	-----------------

Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

Percontee, Inc.
11900 Tech Road
Silver Spring, Maryland 20904

to operate an oil facility:

Located at:
11700 Cherry Hill Road
Silver Spring, Montgomery County
Maryland

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

**REPORT ANY OIL SPILL OR DISCHARGE OF OIL IMMEDIATELY
TO THE DEPARTMENT OF THE ENVIRONMENT**

(866) 633-4686
(24 Hours)

AND THE APPROPRIATE FEDERAL AUTHORITY

MDE

MARYLAND DEPARTMENT OF THE ENVIRONMENT

Oil Control Program, Suite 620, 1800 Washington Blvd., Baltimore MD 21230-1719
410-537-3442 • 410-537-3092 (fax) 1-800-633-6101

Robert L. Ehrlich, Jr.
Governor

Kendl P. Philbrick
Secretary

Michael S. Steele
Lt. Governor

Jonas A. Jacobson
Deputy Secretary

AUG 29 2005

CERTIFIED MAIL

Mr. M. Thomas Diffendal
Percontee, Inc.
11900 Tech Road
Silver Spring MD 21784

Dear Mr. Diffendal:

Enclosed is the validated Oil Operations Permit No. 2005-OPT-6279 for your facility. Please review the conditions of this permit and become thoroughly familiar with its requirements. This permit is considered to be an enforceable document on its effective date.

If you have any questions, please contact Mr. Albert Simkins of the Permits Division at (410) 537-3402.

Sincerely,



Horacio Tablada, Director
Waste Management Administration

HT:as

Enclosures

cc: Mr. Herbert M. Meade
Mr. Gregory E. Sonberg



MARYLAND DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway • Baltimore, Maryland 21224
(410) 631-3000 • 1-800-633-6101 • [http:// www. mde. state. md. us](http://www.mde.state.md.us)

Parris N. Glendening
Governor

Jane T. Nishida
Secretary

August 15, 2000

CERTIFIED MAIL

Mr. Bob Pugh
Percontee Incorporated
11900 Tech Road
Silver Spring MD 20904

Dear Mr. Pugh:

Enclosed is the validated Oil Operations Permit No. 2001-OPT-6279 for your facility. Please review the conditions of this permit and become thoroughly familiar with its requirements. This permit is considered to be an enforceable document on its effective date.

If you have any questions, please contact Mr. Albert Simkins of the Permits Division at (410) 631-3402.

Sincerely,

Richard Collins, Director
Waste Management Administration

RC:ec

Enclosures

cc: Mr. Mick Butler
Mr. Gregory Sonberg

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2001-OPT-6279
-------------------------------------	----------------------

Effective Date	August 15, 2000
-----------------------	------------------------

Expiration Date	August 15, 2005
------------------------	------------------------

Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

Percontee Incorporated
11900 Tech Road
Silver Spring, Maryland 20904

to operate an oil facility:

Located at:
11700 Cherry Hill Road
Silver Spring, Montgomery County
Maryland

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

**REPORT ANY OIL SPILL OR DISCHARGE OF OIL IMMEDIATELY
TO THE DEPARTMENT OF THE ENVIRONMENT**

(410) 974-3551
(24 Hours)

AND THE APPROPRIATE FEDERAL AUTHORITY

This permit authorizes the delivery of oil by truck tank or by transport in Maryland, and the storage of oil in the following aboveground storage systems:

- One 550-gallon motor oil (1)
- One 550-gallon hydraulic oil (2)
- One 275-gallon motor oil (3)
- One 275-gallon used oil (4)

I. SPECIAL CONDITIONS

A. The permittee shall implement the following:

1. Measure and record in writing the liquid levels of oil storage systems at your facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).
2. Deliver oil by truck tank or by transport consistent with Code of Maryland Regulations 26.10.01.16A, B, C and 26.10.01.17C, D, E, F.
3. Provide the truck tank or transport delivery vehicle(s) with spill clean-up material to promptly contain, collect and remove oil spillage.
4. For oil delivery by truck tank or transport and in all instances where the tank is accessible, drivers shall measure the tank ullage (available capacity) prior to filling.
5. Provide fire extinguishers on transport or truck tank vehicles in accordance with NFPA 385, 1990 edition (Chapter 1-1.5 for vehicles transporting flammable/ combustible liquids in interstate service; Chapter 6-3 for all other vehicles).
6. The Maryland Department of the Environment's emergency spill reporting telephone number, (410) 974-3551, must be conspicuously posted in all truck tanks and transports receiving or delivering oil in Maryland.
7. Provide the following aboveground oil storage systems:

- 550-gallon motor oil (1)
- 550-gallon hydraulic oil (2)

with emergency venting in accordance with NFPA 30 "Flammable and Combustible Liquids Code", and Underwriters Laboratories Inc. UL 142 Standard, "Steel Aboveground Tanks for Flammable and Combustible Liquids."

I. SPECIAL CONDITIONS (continued)

B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

- a. Special Conditions A.1 through A.6 shall be placed in effect upon receipt of this permit.
- b. Special Condition A.7 shall be completed within 90 days after the effective date of this permit.

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

- a. a description of the noncompliance;
- b. a description of any actions taken or proposed by the permittee to comply with the elapsed schedule requirement;
- c. a description of any factors which tend to explain or mitigate the noncompliance; and
- d. the date that compliance with the elapsed schedule requirement will be achieved.

II. GENERAL CONDITIONS

A. Compliance with Regulations

The permittee's operations shall comply with all of the applicable requirements in COMAR 26.10.01.01.-.12, 26.10.01.16 -.21, and 26.10.15 for the handling and cleanup of oil. The permittee is not authorized by this permit to discharge oil or cause oil to be discharged into waters of the State.

II. GENERAL CONDITIONS (continued)

B. Plan for Notification, Containment and Clean-Up of Oil Spills

A Maryland Department of the Environment "Plan for Notification, Containment and Clean-Up of Oil Spills", herein referred to as the "Plan", shall be completed by the permittee. The permittee shall comply with its "Plan", incorporated herein as a reference. The "Plan" shall be reviewed annually and updated by the permittee, as necessary. The Department shall be notified in writing by the permittee of any change in the "Plan".

C. Immediate Telephone Report Required of Oil Discharge or Spill

The permittee shall notify the Department immediately, but not later than two hours after detecting a spill and also notify the appropriate Federal authority of any such discharge or spill of oil or other petroleum products. The Department shall be notified for any oil spill, regardless of the size, source, or the cause of the discharge or spill.

Such report shall be made by telephone to the telephone number listed on Page One of this permit, and shall include as a minimum the following information:

1. time of discharge;
2. location of discharge;
3. type and quantity of oil;
4. assistance required;
5. name, address, and telephone number of person making the report; and,
6. all other pertinent and necessary information requested by the Department.

D. Responsibility for Cleanup

The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.

E. Written Report Required on Removal and Cleanup of Spilled Oil

In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations. The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:

1. date, time, and place of spill;
2. amount and type of oil spilled;
3. complete description of circumstances contributing to the spill;
4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations;

II. GENERAL CONDITIONS (continued)

E. Written Report Required on Removal and Cleanup of Spilled Oil (continued)

5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and,
6. other information considered necessary or required by the Department for a complete description of the spill incident.

F. Facility Operation and Maintenance

1. Maintenance

All treatment, control, and monitoring facilities or systems installed or used by the permittee shall at all times be maintained in good working order and operated efficiently.

2. Change in Operation

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

G. Removed Oil, Used Oils, Waste Oils, or Oily Substances

Oils, used oil, waste oil, oily solids or sludges, or other oil contaminated substances generated by, or removed from the operations of this permitted facility shall be disposed of in a manner to prevent any such removed substances or runoff from such substances from entering or from being placed in a location where they are likely to pollute waters of the State.

H. Monitoring by Permittee Required

The permittee shall supervise and check, on a regular schedule, all aspects of the oil operations involved, and shall identify and correct any deficiency in operational procedure and any actual or potential defect or weakness in the operating system so as to prevent occurrences of oil spills.

I. Records Retention Required

All records and information resulting from the monitoring activities required by this permit shall be retained for a minimum of three (3) years. This retention time may be extended during the course of litigation or when so requested by the Department.

II. GENERAL CONDITIONS (continued)

J. Right of Entry

The permittee shall permit authorized representatives of the Department, upon presentation of appropriate credentials, entry into the permittee's facilities to conduct inspections necessary to monitor compliance with the terms and conditions of this permit. The permittee shall provide such assistance as may be necessary to effectively and safely conduct such inspections.

K. Permit Modification, Suspension, or Revocation

1. Request by Permittee

- a. Any substantial change either in the size or scope of the operation or in the information and data previously supplied to the Department in the "Oil Operations Permit Application" shall require a permit modification.
- b. A permit may be modified by the Department upon written request of the permittee.

2. Action by the Department

- a. A permit may be modified, suspended, or revoked by the Department in the event of a violation of the terms or conditions of the permit, State Laws, or Regulation.
- b. In issuing this permit, the Department has relied upon certain information or data provided by the permittee in the permit application. If such information should be false or inaccurate, this permit may be modified, suspended, or revoked.
- c. Failure to report substantial changes as described in K.1.a. above may constitute a basis for suspension or revocation of the permit.

L. Transfer of Ownership or Control of Facilities

In the event of any change in control or ownership of the facilities for which this permit has been issued:

1. The permittee shall notify, in writing, the succeeding owner or his assigned representative of the existence of this permit and of any outstanding violations of the permit. A copy of this notification shall be forwarded to the Department at least 30 days prior to said change in control or ownership.
2. The succeeding owner or his assigned representative shall notify the Department in writing, that the succeeding owner accepts the terms and conditions of the permit. Notification shall be made to the Department within 30 days after said change in ownership occurs.

II. GENERAL CONDITIONS (continued)

M. Civil and Criminal Liability

Nothing in this permit shall be construed to preclude initiation of any legal action by the Department nor relieve the permittee from civil or criminal penalties for noncompliance with Title 4 of the Environment Article, Annotated Code of Maryland, or any local, federal, or other State laws or regulations.

N. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of State or local laws or regulations.

O. Miscellaneous Provisions

1. All permits and files of the Department relating to such permits shall be available for public inspection.
2. The State of Maryland is not precluded by the issuance of this permit from imposing other changes relating to the operations of the facility.

P. Severability

If any provisions of this permit shall be held invalid for any reason, the remaining provisions shall remain in full force and effect, and such invalid provisions shall be considered severed and deleted from this permit.

Q. Permit Expiration

This permit shall expire at midnight on the expiration date of the permit. In order to receive authorization to continue operation of these oil operations facilities beyond the above date of expiration, the permittee shall submit such information, and/or forms as are required by the Department no later than 60 days prior to the above date of expiration.



Richard W. Collins, Director
Waste Management Administration

MARYLAND DEPARTMENT OF THE ENVIRONMENT
CODE OF MARYLAND REGULATIONS
26.10.01
OIL POLLUTION AND TANK MANAGEMENT

- .16 Requirements for Oil Delivery by Truck Tank or by Transport.
- A. Transfer hose and fittings shall be of a grade suitable for the type of oil product transferred and for the type of delivery.
 - B. Transfer hoses shall be designed to withstand pressure of the shut-off head of the cargo pump or pump relief valve setting.
 - C. Any vehicle used in the transport or transfer of oil shall be in compliance with COMAR 11.14 Motor Vehicle Administration - Motor Vehicle Inspection, and NFPA Standard 385, "Flammable and Combustible Liquids Tank Vehicles" 1979, which is incorporated by reference.
 - D. Deleted.
 - E. A vehicle used in the transport or transfer of oil-contaminated soil is exempt from this regulation.
- .17 Requirements of Drivers of Truck Tanks and Transports.
- A. Deleted.
 - B. Deleted.
 - C. A driver shall remain within 10 feet and in full and immediate control of the nozzle, shut-off valves, pumps, and emergency operating mechanism for the discharge control valve at all times when loading or unloading oil, and shall stand in a position so as to have the loading or delivery receptacle in full view. If the driver leaves the equipment unattended for any reason, all nozzles, shut-off valves, pumps, and discharge control valves of the dispensing vehicles, as well as those of the receiving facility, shall be turned off or returned to the closed position.
 - D. A driver shall remain alert while the transfer is in progress and shall report immediately to his or her employer or supervisor any unusual condition involving the transfer operation, such as spills, any obvious discrepancies between the quantities delivered and received, or the existence of any equipment defects or unsafe delivery conditions.
 - E. A driver shall use proper hoses and fittings in the delivery of the oil.
 - F. Before beginning any transfer, the driver shall ensure that all hose connections are tight.

2005-OPT-6279
(57) 5/27/05

Oil Control Program

OIL OPERATIONS PERMIT APPLICATION
GENERAL FORM

New Renewal

for internal use only
EPSC No. _____

Name of Facility: PERLONTEE, INC SIC Code: 1442

Location of Facility:

Street: 11700 CHERRY Hill Rd County: MONTGOMERY
City: SILVER SPRING State: MD ZIP CODE: 20904

Latitude: 39 deg 02 min 30 sec Longitude: 76 deg 57 min 30 sec

Legislative District: 15 Council District: 4

Contact Person: M. THOMAS DIFFENDAL Phone: (301) 622-0100

FAX: (301) 622-3507

Mailing Address (if different from location): 11900 TECH ROAD SILVER SPRING, MD. 20904

Owner Name: PERLONTEE, INC

Street: 11900 TECH RD

City: Silver Spring State: MD. Zip Code: 20904

TYPE OF PERMIT REQUESTED		YOU MUST ALSO COMPLETE
Oil Operations (storage, delivery, transfer in Maryland).....	Form A + MDE/WAS/PER 007
Oil Operations (delivery into Maryland).....	Form B + MDE/WAS/PER 007
Oil Contaminated Soil Treatment.....	Form C

Form No. MDE/WAS/PER.011
TTY Users 1-800-735-2258
Via Maryland Relay Services)

Oil Control Program

PLAN FOR NOTIFICATION, CONTAINMENT AND
 CLEAN-UP OF OIL SPILLS

FULL COMPANY NAME: PERCUTEE, INC DATE: 5.3.2005
 STREET ADDRESS: 11700 Cherry Hill Rd CITY: Silver Spring ZIP CODE: 20904
Md.

I. A. The following agencies will be notified by our employees IMMEDIATELY, but not later than two (2) hours after detection of a spill at either our facility or a remote location, or from one of our vehicles.

1. LOCAL EMERGENCY AGENCIES- 911
2. MARYLAND DEPARTMENT OF THE ENVIRONMENT - all areas of the State
 (866) 633-4686
 24-hour basis
3. U.S. COAST GUARD - if east of I-95 or inside either Beltway (I-695 or I-495)
 (800) 424-8802 (National Response Center)
 or
 (410) 962-5105 (Baltimore Marine Safety Office)
4. U.S. ENVIRONMENTAL PROTECTION AGENCY - if west of I-95 or outside either Beltway (I-695 or I-495)
 (215) 597-9898.

B. The following individual(s) from this company will be notified in the event of a spill:

Name	Home Phone	Work Phone	F
1. ROBERT PUGN	703-960-2824	301-622-6488	301-938-9744
2. JOHN KNIGHT	410-549-3887	301-622-6488	301-580-1087
3. SAM YEDLID	301-236-5999	301-622-0100	301-351-2942

C. Who is responsible for notifying the agencies in Section A, if a spill occurs?

1. Business Hours: 7:00 Am - 5:00 pm 1 or 2
2. Non-Business Hours: #3

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

(continued)

II. A. The following personnel are assigned specific tasks to perform in the event of an oil spill:

	NAME	ASSIGNED TASK
1.	ROBERT PUGH (SUPERVISOR)	DEPLOYMENT OF Spill Kits
2.	JUDITH KNIGHT	↓
3.	SAM YEDLID	
4.		
5.		

B. The following listed equipment is immediately available at our facility or on our vehicles to contain and clean-up a spill:

Absorbent Pads
 Spill Kits

C. The following procedures will be used to contain and clean-up a spill:

1. Hire a contractor immediately YES NO

Name of Contractor (if known): NA

2. Explain how you will handle a spill before a contractor arrives (outline specific procedures)

A) USE OF ABSORBENT SPILL KITS UNTIL CONTRACTOR ARRIVES
 B) NOTIFICATION OF M.D.E.
 C) CONTACT CONTRACTOR FROM SPILL CONTRACTOR LIST

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP
OF OIL SPILLS

(continued)

III. A. The following communication resources are available to assist in containment and clean-up of a spill:

1. Office Telephone Number: 301. 622. 0100
2. Dock Telephone Number: N/A
3. Dispatcher Telephone Number: 301. 622. 6488
4. Other Important Telephone Numbers at your facility (list):

NAME OR GROUP

TELEPHONE NUMBER

JOHN GUDELSKY PRES.

301. 814. 6501

M. THOMAS DIFFENDAL, U.P.

301. 466. 2588

IV. Is your facility required to prepare any of the following federal documents?

- a. Spill Prevention Control and Countermeasures (SPCC) Plan: yes no unknown
- b. Facility Response Plan (FRP): yes no unknown

If your answer is "unknown", please contact the EPA Region III SPCC, FRP Hotline at 1-215-814-3452. If your answer is yes for the FRP plan, please provide a copy with this Plan as required by Code of Maryland Regulations (COMAR) 26.10.01.22A.

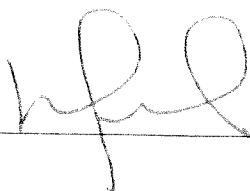
V. List of Oil Spill Contractors - The attached list of Oil Spill Contractors is for your convenience. It is not an endorsement of their capabilities or work quality.

VI. This "Plan for Notification, Containment and Clean-up of Oil Spills" has been completed by the undersigned and accurately reflects the procedures that the referenced company will follow in a timely manner in the event of an oil spill or oil discharge.

M. THOMAS DIFFENDAL

U.P. - DEVELOPMENT

Print Name



Signature

5.23.2005

Date

Oil Control Program

OIL OPERATIONS PERMIT APPLICATION
FORM A

for Oil Operations within the State of Maryland

1. Type of oil operations (check all that apply)

- Transport & Delivery (tanker and/or truck tank) Transfer Operations
 Storage (aboveground) Handling used oil
 Solidification
 Other (specify) _____

2. Nearest Body of Water

Name: PAINT BRANCH Tributary to: POTOMAC RIVER

Approximate distance from your facility: 1/4 mile

3. Is your facility required to have a Facility Response Plan? No Yes

4. Provide a diagram of the facility showing dimensions and locations of:

aboveground storage tanks and dikes loading racks SEE EXHIBIT A.
oil/water separators buildings
storm drains overnight truck location
outfalls property lines and adjacent areas

5. Method of transfer (check all that apply)

- vessel truck rail
 barge pipeline
 other (specify) _____

**OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)**

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Common oils include but are not limited to asphalt, gasoline, kerosene, jet fuel, diesel fuel, #2 heating oil, #4 heating oil, #5 heating oil, #6 heating oil, lubricating oil, hydraulic oil, mineral oil, used oil, and waste oil. Do not include tanks used for propane, natural gas, or edible oils.

Tank Number**	Gallons	Barrels	Type of Oil Stored
1. 1	550		MOTOR OIL
2. 2	550		Hydraulic Fluid
3. 3	275		MOTOR OIL
4. 4	275		MOTOR OIL
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			

* Attach additional sheet if necessary
 ** List facility tank number if applicable.

**OIL OPERATIONS PERMIT APPLICATION
FORM A**

(continued)

Table 2 - Transportation Description

Enter details for each truck tank or transport owned by you and used for transferring oil in Maryland. (Attach additional sheet if necessary). You must also complete all questions on pages 4-5 before this application can be processed by the Department.

Truck Number (could be tank #, vehicle #, trailer #, etc.)	Truck Type Choices are: a. truck tank-10 wheels or less b. transport- greater than 10 wheels (i. e. tractor trailer) c. vacuum tank-all sizes	Tank Size (gallons)	Type of * Product Carried in Each Truck
1. LUB TRUCK	(A)	700	DIESEL FUEL
2.		180	MOTOR OIL
3.		180	HYDRAULIC
4.		90	GEAR OIL
5.		100	WASTE OIL
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			

Copy this page for listing additional vehicles

Be specific such as: #2 heating oil, gasoline, diesel, kerosene, asphalt

Use "various" if tank compartments are not dedicated to carry a single product

OPERATIONS PERMIT APPLICATION

FORM A

(continued)

Transportation Requirements

Is your company in compliance with the following requirements? (Complete all sections)

Zoning (Maryland domiciled vehicles only)

1. No Yes Property where vehicles are parked overnight (domiciled) is properly zoned for the parking of commercial truck tanks/transporters? If the truck is parked on other than commercial/ industrial zoned property a certificate of use, special exception, home occupation permit, or other documentation from county or local government shall be provided with this application.

2. No Yes Location of Facility identified by you on the General Application Form is the address where all truck tanks/transporters for your company are domiciled? If trucks are domiciled at multiple locations, list all Maryland addresses separately and provide truck tank/transport identifier for each location.

3. No Yes Do you hire independent owner/operator(s) to transport oil for your company? If yes, list addresses (if different from above) where owner/operator truck tanks/transporters are domiciled and provide documentation that these commercial vehicles are in approved zoning locations.

4. No Yes Truck tanks/transporters are parked in accordance with 49 CFR 397.7 (b)?
Web address <http://www.access.gpo.gov/cgi-bin/cfrassemble.cgi?title=200449> to view the referenced Code of Federal Regulations (CFR) citations.

Insurance coverage

1. No Yes N/A Meet minimum limits of insurance coverage in accordance with the Code of Federal Regulations 49 CFR 387.1-.17, .301-.323 and .401? Provide a copy of Form MCS90 or Form MCS82 with this application.

Preventative Maintenance

No Yes All truck tanks/transporters have Preventative Maintenance (PM) performed annually or every 25 thousand miles in accordance with 49 CFR 396.1-.25; Transportation Article §23-302, Annotated Code of Maryland; and COMAR 11.14.01..04., and .05 ?

Web address <http://www.dsd.state.md.us/comar/> go to Search Option 3, click Title 11, Subtitle 14 to view the referenced Code of Maryland Regulations (COMAR).

Oil OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Tank Inspection and Testing

No ___ Yes ___ N/A (Required only for companies operating DOT specification truck tanks/transporters or vacuum trucks used for transporting flammable petroleum liquids) Tanks inspected and tested in accordance with 49 CFR 180.407 by the following methods and frequencies? a. visual/annual b. leakage/annual c. internal/5years d. pressure/5years

DOT Number(s)

1. No ___ Yes ___ N/A U.S. DOT number(s) obtained for interstate truck tanks/transporters and vacuum trucks?

2. No ___ Yes N/A ___ Maryland State Highway Administration (SHA) Identification numbers obtained for intrastate vehicles?

Hazardous Material (HM) Registration and Training

1. No ___ Yes N/A ___ All placarded truck tanks/transporters registered in accordance with 49 CFR 107? (vehicles strictly hauling used oil are exempt)

2. No ___ Yes N/A ___ Current with HM training requirements as specified in 49 CFR 172.700?

3. No ___ Yes Current with annual driver safety training requirements as required by the Department and specified in COMAR 26.10.01.16D?

Application is hereby made to the State of Maryland, Department of the Environment, Waste Management Administration for an Oil Operations Permit for the operations and activities described on the forms provided. I certify that I am familiar with the information contained in this application, and that to the best of my knowledge and belief, this information is true, complete and accurate. I understand that the inclusion of any false or misleading information or the exclusion of required information in this application, may cause the Administration, after due notice and hearing, to revoke or suspend any license or permit issued. Failure to notify the Administration of oil spills or leaks, regardless of size, shall also be cause for revocation or suspension.

Name of Company or Facility: Perchem, Inc
Signature of Applicant or Agent: [Signature] Date: 5-23-2005
Name of Applicant or Agent (print or type): M. THOMAS DIFFENDAL
Title of Applicant or Agent: U.P. - Development

UP STAIRS

FRONT

11700 Cherry Hill Rd.

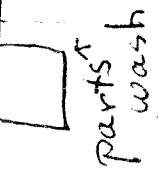
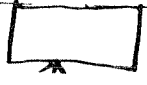
EXHIBIT A
OIL OPERATIONS PERMIT

HEAVY EQUIPMENT
MACHINE SHOP

FRONT DOOR

REAR DOOR

REAR DOOR



Acetylene
00
00

oxygen
000
000

New oil



Maryland House Bill 935 – Budget Reconciliation and Financing Act of 2003

On July 1, 2003, House Bill 935, Chapter 203 amended Section 1-203 of the Environment Article, *Annotated Code of Maryland*, as follows:

Section 1-203.

(a) A license or permit is considered renewed for purposes of this section if the license or permit is issued by a unit of state government to a person for the period immediately following a period for which the person previously possessed the same or a substantially similar license.

(b) Before any license or permit may be renewed under this article, the issuing authority shall verify through the Office of the Comptroller (emphasis added) that the applicant has paid all undisputed taxes and the unemployment insurance contributions payable to the Comptroller or the Secretary of Labor, Licensing, and Regulation or that the applicant has provided for payment in a manner satisfactory to the unit responsible for collection.

In order for the Maryland Department of the Environment (MDE) to verify this compliance, we would need you to provide the following information before we can process or issue your renewal license, permit, or certification:

MDE Permit Number: 2001- OPT - 6279

Name of Licensee, Permit Holder, or Person: PERUMTEE, LLC

Address: 11900 TELT RD
SILVER SPRING, MD. 20904


Maryland Taxpayer Number: _____ or

Federal Employer Identification Number (FEIN): 52-0564430 or

Social Security Number (SSN): _____

Contact Name and Phone: M. THOMAS DIFFENDAL U.P.

Certification: I certify that the above information is true and correct to the best of my knowledge.

 5-23-2005
Signature Date

If you have any questions, please contact MDE Environmental Permits Service Center at 410-535-3370 or use appropriate MDE title.

MARYLAND DEPARTMENT OF THE ENVIRONMENT
1800 Washington Boulevard, Suite 620 • Baltimore Maryland 21230-1719
(410) 537-3442 • 1-800-633-6101 • http:// www. mde. state. md. us

WASTE MANAGEMENT ADMINISTRATION
Oil Control Program
Report of Observations

Type of Inspection/Observations: Permit Renewal Case # _____
Site/Facility Name: Pericote Inc Date: August 24, 2005
Location: _____ Facility ID # WTF#3399
Remarks: _____ Page # 1 of 1

2005 OPT-4279 11700 Cherry Hill Road
Facility is clean. There are no signs of spills. A copy of the oil operations permit shall be kept on site.

2005-OPT-3399 11900 Tech Road
Facility is clean. There are no signs of spills. A copy of the oil operations shall be maintained on site.
* The hoses for the two dispensers shall be hung up and shall not lay on the ground.

The permits shall be issued in 2-3 weeks
Copy of report left on site

Observer: Albert Smiles Person Interviewed: [Signature]

DEPARTMENT OF THE ENVIRONMENT
WASTE MANAGEMENT ADMINISTRATION
OIL CONTROL PROGRAM

OIL OPERATIONS PERMIT INSPECTION FORM

Inspection Time: 9am Inspection Date: 8/21/05 Inspected by: _____ Report complete date: _____

Oil Operations Permit Number: 2005-OPT-6271 Facility Number: 6219

Permittee Name: Periontec

Facility Representative: Bob Pugh Phone: 62201000

Site Address: 11700 Cherry Hill Drive City: Silver Spring County: MD Zip: _____

Directions: 95 to 712 east right on Cherry Hill road 2nd entrance

Type of Inspection: New/ Renewal / Follow-up/ Special

Aboveground Storage (TANKS#) _____ LT: ___ deg ___ min ___ sec
Oil Delivery (Y/N): _____ LG: ___ deg ___ min ___ sec
Loading Rack Transfer (Y/N): _____

State Discharge Permit #: _____ Discharge Inspection _____
Required (Y/N): _____

Previous Special Conditions/Problems: _____

UST: Number: _____ Upgraded (Y/N): _____ MDE Registration #: _____

SPCC: Spill Prevention Control and Countermeasures Plan (Y/N): _____ Review Date (Every 3 years): _____

MOSH Confined Space Plan Awareness (Y/N)

Educational Information _____

Does permittee understand Oil Operations Permit General Conditions?	YES	NO
1. Spill Reporting and Clean-up responsibilities (A-E)		
2. Facility Maintenance and Monitoring (F-H)		
3. Changes in operations, permit modifications (I, K)		
4. Transfer of ownership notification (L)		

Comments:

MDE

MARYLAND DEPARTMENT OF THE ENVIRONMENT

Oil Control Program, Suite 620, 1800 Washington Blvd., Baltimore MD 21230-1719
410-537-3442 • 410-537-3092 (fax) 1-800-633-6101

Robert L. Ehrlich, Jr.
Governor

Kendl P. Philbrick
Secretary

Michael S. Steele
Lt. Governor

Jonas A. Jacobson
Deputy Secretary

April 26, 2005

CERTIFIED MAIL

Mr. Thomas Diffendal
Percontee, Inc.
11900 Tech Road
Silver Spring MD 20904

RE: Renewal of Oil Operations
Permit No. 2001-OPT-6279 Expiration Date: 08/14/2005

Dear Mr. Diffendal:

I have enclosed the proper application forms for the renewal of your Oil Operations Permit. In order to continue uninterrupted compliance with the Oil Pollution regulations, the enclosed application must be completed at least 60 days before the permit expires and returned to:

Maryland Department of the Environment
Environmental Permits Service Center
1800 Washington Boulevard, Suite 735
Baltimore, Maryland 21230-1720

If you have any questions concerning the information required to complete the application or permit program, please contact the Oil Control Permits Section at (410) 537-3386.

CT:ues

Enclosures

ACORD™ CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YY)
06/04/03

PRODUCER
Aon Risk Services, Inc. of Maryland
111 Market Place
Baltimore MD 21202-4024 USA

PHONE: (410) 547-2800 FAX: (410) 547-2914

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURED
Percontee, Inc.
11900 Tech Road
Silver Spring MD 20904 USA

INSURERS AFFORDING COVERAGE	
INSURER A	Zurich American Ins Co
INSURER B	American Guarantee & Liability Ins Co
INSURER C	
INSURER D	
INSURER E	

COVERAGES This Certificate is not intended to specify all endorsements, coverages, terms, conditions and exclusions of the policies shown. SIR May Apply

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE(MM/DD/YY)	POLICY EXPIRATION DATE(MM/DD/YY)	LIMITS	
A	GENERAL LIABILITY	CPO 4895459 PACKAGE - COMMERCIAL	05/31/03	05/31/04	EACH OCCURRENCE	\$1,000,000
	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY				FIRE DAMAGE (Any one fire)	\$50,000
	CLAIMS MADE <input checked="" type="checkbox"/> OCCUR				MED EXP (Any one person)	\$5,000
	GEN'L AGGREGATE LIMIT APPLIES PER:				PERSONAL & ADV INJURY	\$1,000,000
	<input type="checkbox"/> POLICY <input checked="" type="checkbox"/> PRO-JECT <input checked="" type="checkbox"/> LOC				GENERAL AGGREGATE	\$2,000,000
					PRODUCTS - COMP/OP AGG	\$2,000,000
B	AUTOMOBILE LIABILITY	BAP 4895460 Automobile - Commercial	05/31/03	05/31/04	COMBINED SINGLE LIMIT (Ea accident)	\$1,000,000
	<input checked="" type="checkbox"/> ANY AUTO				BODILY INJURY (Per person)	
	<input checked="" type="checkbox"/> ALL OWNED AUTOS				BODILY INJURY (Per accident)	
	<input type="checkbox"/> SCHEDULED AUTOS				PROPERTY DAMAGE (Per accident)	
	<input checked="" type="checkbox"/> HIRED AUTOS				AUTO ONLY - EA ACCIDENT	
	<input checked="" type="checkbox"/> NON OWNED AUTOS				OTHER THAN AUTO ONLY: EA ACC	
					AGG	
	GARAGE LIABILITY				EACH OCCURRENCE	\$25,000,000
	<input type="checkbox"/> ANY AUTO				AGGREGATE	\$25,000,000
B	EXCESS LIABILITY	AUC3742494-03 UMBRELLA LIABILITY	05/31/03	05/31/04		
	<input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> CLAIMS MADE					
	<input type="checkbox"/> DEDUCTIBLE					
	<input checked="" type="checkbox"/> RETENTION					
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY	WC 4895458 WORKERS' COMPENSATION	05/31/03	05/31/04	<input checked="" type="checkbox"/> WC STATU-TORY LIMITS	<input type="checkbox"/> OTH-ER
					E L EACH ACCIDENT	\$500,000
					E L DISEASE-POLICY LIMIT	\$500,000
					E L DISEASE-EA EMPLOYEE	\$500,000
	OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS
All Work Performed

CERTIFICATE HOLDER
M.D.E.
State of Maryland
2600 Broening Highway
Baltimore MD 21224 USA

CANCELLATION
SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE
Phelma E. Sisti

ACORD™ CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YY)
06/06/01

PRODUCER
Aon Risk Services, Inc. of Maryland
111 Market Place
Baltimore MD 21202-4024 USA

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURED
Percontee, Inc.
11900 Tech Road
Silver Spring MD 20904 USA

INSURERS AFFORDING COVERAGE	
INSURER A	Assurance Company of America
INSURER B	American Guarantee & Liability Ins Co
INSURER C	
INSURER D	
INSURER E	

COVERAGES This Certificate is not intended to specify all endorsements, coverages, terms, conditions and exclusions of the policies shown. **SIR May Apply**

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR ITR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS	
A	GENERAL LIABILITY <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY CLAIMS MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input checked="" type="checkbox"/> PRO-JECT <input checked="" type="checkbox"/> LOC	CON22290978 PACKAGE - COMMERCIAL	5/31/01	5/31/02	EACH OCCURRENCE	\$1,000,000
					FIRE DAMAGE (Any one fire)	\$50,000
					MED EXP (Any one person)	\$5,000
					PERSONAL & ADV INJURY	\$1,000,000
					GENERAL AGGREGATE	\$2,000,000
					PRODUCTS - COMP/OP AGG	\$1,000,000
A	AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON OWNED AUTOS	CON96491054 AUTOMOBILE - COMMERCIAL	5/31/01	5/31/02	COMBINED SINGLE LIMIT (Ea accident)	\$1,000,000
					BODILY INJURY (Per person)	
					BODILY INJURY (Per accident)	
					PROPERTY DAMAGE (Per accident)	
	GARAGE LIABILITY <input type="checkbox"/> ANY AUTO				AUTO ONLY - EA ACCIDENT	
					OTHER THAN AUTO ONLY EA ACC AGG	
E	EXCESS LIABILITY <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> CLAIMS MADE <input type="checkbox"/> DEDUCTIBLE <input checked="" type="checkbox"/> RETENTION \$	AUC3742494-01 UMBRELLA LIABILITY	5/31/01	5/31/02	EACH OCCURRENCE	\$25,000,000
					AGGREGATE	\$25,000,000
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY	TC255728365 WORKERS' COMPENSATION	5/31/01	5/31/02	<input checked="" type="checkbox"/> WC STATUTORY LIMITS	<input type="checkbox"/> OTHER
					E L EACH ACCIDENT	\$500,000
					E L DISEASE-POLICY LIMIT	\$500,000
					E L DISEASE-EA EMPLOYEE	\$500,000
	OTHER					

DESCRIPTION OF OPERATIONS LOCATIONS VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS
All Work Performed

CERTIFICATE HOLDER M.D.E. State of Maryland 2600 Broening Highway Baltimore MD 21224 USA	CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY ITS AGENTS OR REPRESENTATIVES. AUTHORIZED REPRESENTATIVE: <i>Dennis Courand</i>
---	---



MARYLAND DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway • Baltimore, Maryland 21224
(410) 631-3000 • 1-800-633-6101 • [http:// www. mde. state. md. us](http://www.mde.state.md.us)

Parris N. Glendening
Governor

Jane T. Nishida
Secretary

August 24, 2000

Mr. Bob Pugh
Percontee, Inc.
11900 Tech Road
Silver Spring MD 20904

RE: Oil Operations Permit 2001-OPT-6279

Dear Mr. Pugh:

Thank you for notifying the Department on the status of the Special Conditions listed in your Oil Operations Permit. I congratulate your company on completing these conditions in a timely manner. If there are outstanding conditions remaining, we request that you continue to keep the Oil Control Program updated as to their completion.

If you have any questions, please contact Mr. Albert E. Simkins Jr. of the Permits Division at (410) 631-3386.

Sincerely,

Gregory Sonberg, Chief
Permits and Supports Division
Oil Control Program

GS:ec

cc: Mr. Mick Butler

PERCONTEE

INCORPORATED

August 18, 2000

Mr. Albert Simkins
Public Health Engineer
Maryland Department of the Environment
2500 Broening Highway
Baltimore, MD 21224

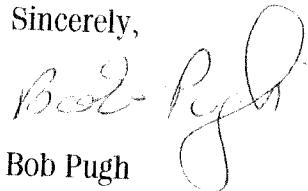
Re: Facility I.D. No. 6279 - Percontee, Inc.

Dear Mr. Simkins:

As of this date we have complied with the request to install emergency vents on the various oil tanks, and the other items listed on your inspections/observations dated August 1, 2000.

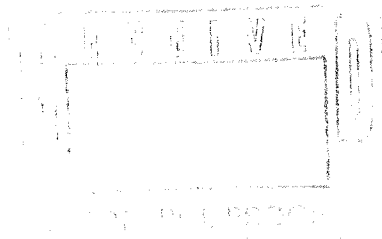
If you have any other questions, please contact me directly at 301-572-1940.

Sincerely,



Bob Pugh

ns
Enclosures



bp-mde

11900 TECH ROAD
SILVER SPRING, MD 20904
401-622-0100 • 410-792-4030
FAX 301-622-3507

MARYLAND DEPARTMENT OF THE ENVIRONMENT
WASTE MANAGEMENT ADMINISTRATION
OIL CONTROL PROGRAM

OIL OPERATIONS PERMIT INSPECTION FORM

Inspection Time: 10 AM Inspection Date: 8/1 Inspected by: A Report complete date: _____
 Oil Operations Permit Number: 2001 - OPT - 6279 Facility Number: 6279
 Permittee Name: PERLONTEE INC
 Facility Representative: MIKE DIFFENDAL Phone: (301) 622-0100
 Site Address: 11700 CHERRY HILL RD City: SILVER SPRING County: MO Zip: 20904
 Directions: 95 S TO 212 POWDER MILL ROAD SOUTH
RIGHT ON CHERRY HILL ROAD

Type of Inspection: New Renewal Follow-up/ Special

Aboveground Storage (TANKS#) 4
 Oil Delivery (Y/N): Y
 Loading Rack Transfer (Y/N): ALL

LT: 39 deg 02 min 52 sec
 LG: 7 deg 57 min 15 sec

State Discharge Permit #: NA Discharge Inspection _____
 Required (Y/N): NA
 Previous Special Conditions/Problems: 1 VEHICLE - SERVICE

UST: Number: none Upgraded (Y/N): _____ MDE Registration #: _____
 SPCC: Spill Prevention Control and Countermeasures Plan (Y/N): _____ Review Date (Every 3 years): _____
 MOSH Confined Space Plan Awareness (Y/N)

Educational Information _____

Does permittee understand Oil Operations Permit General Conditions?	YES	NO
1. Spill Reporting and Clean-up responsibilities (A-E)		
2. Facility Maintenance and Monitoring (F-H)		
3. Changes in operations, permit modifications (F, K)		
4. Transfer of ownership notification (L)		

Comments:

AE EGROUND OIL STORAGE TANK INSPECTIC ORM

TANK ID #	SIZE	PRODUCT	HORZ/ VERT	DIKE (type)	N-VENT	E-VENT	CERT UL142	PIPING ag/ug/na	COMMENT
1	550g	MOTOR	V		✓	need		na	
2	550	HYD.	H		✓	need		na	
3	275	MOTOR	H		✓	ok		na	
4	275	WASTE	H		✓	ok		na	

rans. Unload	Rack Area	Truck ID:	Special Conditions
Spillage	Leaks	Capacity	Used oil?
Drip control	Ground clamps	Oil free	Event Tank-
Pavement		Leaks	
Soil contam.	Pavement cracks	Dome cover gaskets	no dike requirements- hi-level alarm @ 90%
Hoses hung	Pavement oil	Fire exting.	- shut off @ 95%
Fill Ids	Drainage restrict	Spillcleanup	-anti-siphon valve
Liq tight fill	Runoff restricted	Phone number	-level gauge, barriers
Vents	Remote shutdwn	(410) 974-3551	-connections above liquid level
HL Alarm	Spill receiver	ullage	
Comments	Comments:	Comments	



Maryland Department of the Environment
 Waste Management Administration
 2500 Broening Highway, Baltimore, Maryland 21224

Report of Observations

CASE # _____

FACILITY I.D. # _____

Type of Inspection/Observation: _____ Date ____/____/____

Facility Name: _____

Remarks: _____

TIME IN: _____ TIME OUT: _____

Observer: _____ Person Interviewed: _____



2000 OPT 6279
6/20/00
fy00

OIL OPERATIONS PERMIT APPLICATION GENERAL FORM

Name of Facility: PERCUNTEE, INC

Location of Facility:

Street: 11700 CHERRY HILL ROAD

City: SILVER SPRING State: MD ZIP CODE: 20904

County: MONTGOMERY

Latitude: 39 deg 02 min 30 sec

Longitude: 76 deg 57 min 30 sec

Legislative District: 15

SIC Code: 1442

Contact Person: M. THOMAS DIFFENDAL Phone: 301.622.0100

FAX: 301.622.3507

Mailing Address (if different from above) 11900 TECH ROAD, SILVER SPRING, MD 20904

Owner/Company: PERCUNTEE, INC

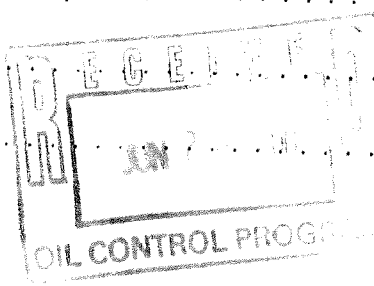
Street: 11900 TECH ROAD

City: SILVER SPRING State: MD Zip Code: 20904

TYPE OF PERMIT REQUESTED

YOU MUST ALSO COMPLETE

- Oil Operations (storage, delivery, transfer in Maryland) Form A + MDE 92
- Oil Operations (delivery into Maryland) Form B + MDE 92
- Contaminated Soil Treatment Form C



MARYLAND DEPARTMENT OF THE ENVIRONMENT
OIL CONTROL PROGRAM

FULL COMPANY NAME: PERCENTAGE, INC DATE: 6-15-2000
 STREET ADDRESS: 11700 Cherry Hill Road CITY: SILVER SPRING ZIP CODE: 20904

**PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP
OF OIL SPILLS**

I. A. The following agencies will be notified by our employees IMMEDIATELY, but not later than two (2) hours after detection of a spill at either our facility or a remote location, or from one of our vehicles.

1. MARYLAND DEPARTMENT OF THE ENVIRONMENT - all areas of the State

(410) 974-3551

24-hour basis

2. U.S. COAST GUARD - if east of I-95 or inside either Beltway (I-695 or I-495)

(800) 424-8802 (National Response Center)

or

(410) 962-5105 (Baltimore Marine Safety Office)

3. U.S. ENVIRONMENTAL PROTECTION AGENCY - if west of I-95 or outside either Beltway (I-695 or I-495)

(300) 424-3302

B. The following individual(s) from this company will be notified in the event of a spill:

Name	Home Phone	Work Phone	Pager
1. <u>ROBERT RUGH</u>	<u>703-967-2824</u>	<u>301-622-6488</u>	<u>301-650-3994</u>
2. <u>JOHN KNIGHT</u>	<u>410-549-3887</u>	<u>301-622-6488</u>	<u>301-650-6961</u>
3. <u>SAMUEL VEDLID</u>	<u>301-236-5999</u>	<u>301-622-0100</u>	<u>301-325-3038</u>

C. Who is responsible for notifying the agencies in Section A, if a spill occurs?

1. Business Hours: 7:00 am - 5:00 pm Mon-Fri 1 or 2

2. Non-Business Hours: #3

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

(continued)

II. A. The following personnel are assigned specific tasks to perform in the event of an oil spill:

	NAME	ASSIGNED TASK
1.	ROBERT PUGH (Supervisor)	Deployment of Spill Kits
2.	JOHN KNIGHT	↓
3.	SAMUEL VEDLID	
4.		
5.		

B. The following equipment is immediately available at our facility or on our vehicles to contain and clean-up a spill:

1. ABSORBENT PADS
2. Spill Kits
3. _____
4. _____
5. _____
6. _____

C. The following procedures will be used to contain and clean-up a spill:

1. Hire a contractor immediately YES NO

Name of Contractor (if known): Ma

2. Explain how you will handle a spill before a contractor arrives (outline specific procedures)

A) USE OF ABSORBENT SPILL KITS UNTIL CONTRACTOR ARRIVES

B) NOTIFICATION OF MDE

C) CONTACT CONTRACTOR FROM SPILL CONTRACTOR LIST

PLAN FOR NOTIFICATION, CONTAINMENT AND CLEAN-UP OF OIL SPILLS

(continued)

III. A. The following communication resources are available to assist in containment and clean-up of a spill:

1. TELEPHONE

- a. Office Telephone Number: (301) 622.0100
- b. Dock Telephone Number: N/A
- c. Dispatcher Telephone Number: (301) 622.6488
- d. Radio Base Station Telephone Number: —
- e. Other Telephone Numbers (list)

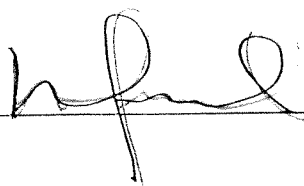
NAME OR GROUP	TELEPHONE NUMBER
<u>John Gudasky CHAUDILY CRUSTED STONE</u>	<u>703.471.4461</u>
<u>M. THOMAS DIFFENDAL</u>	<u>301.466.2588</u>

IV. List of Oil Spill Contractors - The attached list of Oil Spill Contractors is for your convenience. It is not an endorsement of their capabilities or work quality.

V. This "Plan for Notification, Containment and Clean-up of Oil Spills" has been completed by the undersigned and accurately reflects the procedures that the referenced company will follow in a timely manner in the event of an oil spill or oil discharge.

M. THOMAS DIFFENDAL

Print Name



Signature

VICE PRESIDENT

Title

JUNE 15, 2000

Date

Maryland Department of the Environment
Waste Management Administration
Oil Control Program

**OIL OPERATIONS PERMIT APPLICATION
FORM A**

for Oil Operations within the State of Maryland

1. Type of oil operations (check all that apply)

- | | | | |
|-------------------------------------|--|--------------------------|--------------------|
| <input checked="" type="checkbox"/> | Transport & Delivery
(tanker and/or truck tank) | <input type="checkbox"/> | Petroleum pipeline |
| <input type="checkbox"/> | Storage (aboveground) | <input type="checkbox"/> | Handling used oil |
| <input type="checkbox"/> | Other (specify) _____ | | |

2. Nearest Body of Water

Name: PAWT BRANCH - 1/4 mile

3. Provide a sketch of the facility showing dimensions and locations of:

- aboveground storage tanks and dikes
- loading racks
- oil/water separators
- storm drains
- outfalls
- buildings

SEE EXHIBIT A
OF HEAVY EQUIP SKETCH

4. Method of transfer (check all that apply)

- | | | |
|--|---|-------------------------------|
| <input type="checkbox"/> vessel | <input checked="" type="checkbox"/> truck | <input type="checkbox"/> rail |
| <input type="checkbox"/> barge | <input type="checkbox"/> pipeline | |
| <input type="checkbox"/> other (specify) _____ | | |

Maryland Department of the Environment
Waste Management Administration
 Oil Control Program

OIL OPERATIONS PERMIT APPLICATION
FORM A
 (continued)

Table 1 - Aboveground Storage Tank Description*

Enter details for each aboveground oil storage tank. Common oils include but are not limited to asphalt, gasoline, kerosene, jet fuel, diesel fuel, #2 heating oil, #4 heating oil, #5 heating oil, #6 heating oil, lubricating oil, hydraulic oil, mineral oil, used oil, and waste oil.

Tank Number**	Gallons	Barrels	Type of Oil Stored
1. 1	550		MOTOR OIL
2. 2	550		Hydraulic Fluid
3. 3	275		MOTOR OIL
4. 4	275		WASTE OIL
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			

* Attach additional sheet if necessary
 ** List facility tank number if applicable.

Maryland Department of the Environment
 Waste Management Administration
 Oil Control Program

OIL OPERATIONS PERMIT APPLICATION
 FORM A

(continued)

Table 2 - Transportation Description

Enter details for each truck tank or transport owned by you and used for transferring oil in Maryland. Attach additional sheet if necessary.

Truck Number (could be tank #, vehicle #, trailer #, etc.)	Truck Type Choices are: a. truck tank-10 wheels or less b. transport- greater than 10 wheels (i. e. tractor trailer) c. vacuum tank-all sizes	Tank Size (gallons)	Type of + Product Carried in Each Truck
1. #1 LHS TRUCK	A	700	DIESEL FUEL
2.		180	MOTOR OIL
3.		180	HYDRAULIC
4.		90	GEAR OIL
5.		100	WASTE OIL
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			

Be specific such as: #2 heating oil, gasoline, diesel, kerosene, asphalt
 Use "various" if tank compartments are not dedicated to carry a single product

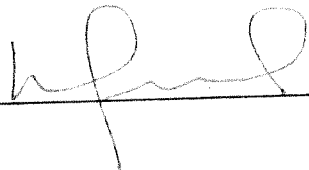
Maryland Department of the Environment
Waste Management Administration
Oil Control Program

OIL OPERATIONS PERMIT APPLICATION
FORM A
(continued)

Application is hereby made to the State of Maryland, Department of the Environment, Waste Management Administration for an Oil Operations Permit for the operations and activities described on the forms provided. I certify that I am familiar with the information contained in this application, and that to the best of my knowledge and belief, this information is true, complete and accurate. I understand that the inclusion of any false or misleading information or the exclusion of required information in this application, may cause the Administration, after due notice and hearing, to revoke or suspend any license or permit issued. Failure to notify the Administration of oil spills or leaks, regardless of size, shall also be cause for revocation or suspension.

Date: June 15, 2000

Name of Company or Facility: PERLOWITE, Inc

Signature of Applicant or Agent: 

Name of Applicant or Agent (print or type): M. THOMAS DIFFENDAL

Title of Applicant or Agent: VICE PRESIDENT-DEVELOPMENT

up stairs

FRONT

11700 Cherry Hill Rd.

EXHIBIT A
OIL OPERATIONS PERMIT

HEAVY EQUIP
MACHINE SHOP

Back Street

Bay 2001

Bay Base

Bay 2002

Waste Oil

parts wash

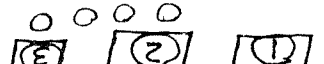
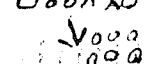
Antifreeze

Acetylene

oxygen

New Oil

- ①
- ②
- ③



MDE

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard, Suite 605 • Baltimore MD 21230-1719

(410) 537-3000 • 1-800-633-6101

Martin O'Malley
Governor

Shari T. Wilson
Secretary

Anthony G. Brown
Lieutenant Governor

September 7, 2007
Robert M. Summers, Ph.D.
Deputy Secretary

Ms. Kathy Christensen
Arc Environmental, Inc.
1311 Haubert Street
Baltimore MD 21230

RE: Tracking Number: 2007-35690
Request Received September 6, 2007

PILOT CONSTRUCTION, INC.

Dear Ms. Christensen:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

Your request has been assigned the tracking number listed above. Please use this number in all communications referring to this request. Your request has been reviewed and distributed to all appropriate MDE programs. After all programs have completed the search, you will be notified by mail as to whether or not pertinent records exist. If files exist, the notification letter will contain instructions for reviewing the records. Only after you schedule an appointment to review files will the requested files be gathered in preparation for your review.

There may be fees associated with the search whether or not files are located. The PIA fees are limited to standard charges for direct document search, review, duplication, and postage. The first two hours of search are free of charge. If your request did not indicate a willingness to pay fees, you will be notified only if the fees are likely to exceed \$25.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410) 537-3422.

Sincerely,



Maria Stephens
PIA Liaison
Waste Management Administration

MDE

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard, Suite 605 • Baltimore MD 21230-1719

(410) 537-3000 • 1-800-633-6101

Martin O'Malley
Governor

Shari T. Wilson
Secretary

Anthony G. Brown
Lieutenant Governor

Robert M. Summers, Ph.D.
Deputy Secretary

September 18, 2007

Ms. Kathy Christensen
Arc Environmental, Inc.
1311 Haubert Street
Baltimore MD 21230

RE: Tracking Number: 2007-35690
Request Received September 6, 2007

PILOT CONSTRUCTION, INC.

Dear Ms. Christensen:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

The Waste Management Administration has information and data available on the site(s) listed above. Please call me to schedule an appointment for file review or to arrange for photocopies of all releasable materials. MDE staff will handle all reproduction work. During your scheduled file review, you may not scan, photocopy or photograph records. You will be invoiced for all applicable search, review, duplication and postage charges. It is requested that you make arrangements to review available files within 60 days of receipt of this letter. After 60 days your request will be closed and it will be necessary to file a new request.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410) 537-3422.

Sincerely,



Maria Stephens
PIA Liaison
Waste Management Administration

REGISTRATION # 600862³

LEAK SUMMARY & TANK CLOSURE

CASE # 90-1267MO DATE OPENED 1/8/90 DATE CLOSED 2/7/97

TYPE OF CASE:

- | | |
|-----------------------------|---|
| A) PULL _____ | E) COMPLIANCE CHECK _____ |
| B) INSTALLATION _____ | F) TANK TEST FAILURE _____ |
| C) SURFACE _____ | G) ABANDONMENT-IN-PLACE _____ |
| D) LEAK INVESTIGATION _____ | H) OTHER <u>meeting</u> <input checked="" type="checkbox"/> |

SPILL AFFECTED:

- | | |
|-------------------------|--|
| A) GROUNDWATERS _____ | F) SANITARY LINE _____ |
| B) DOMESTIC WELLS _____ | G) UTILITY WORK OR LINES _____ |
| C) SURFACE WATERS _____ | H) REACHED ADJOIN PROPERTY _____ |
| D) A BUILDING _____ | I) <u>NONE</u> OTHER (SPECIFY) <input checked="" type="checkbox"/> |
| E) STORM DRAIN _____ | J) SOILS _____ |

OWNER OF SYSTEM:

- | | |
|------------------------------|--|
| A) MAJOR OIL COMPANY _____ | F) PRIVATE RESIDENT _____ |
| B) LOCAL OIL COMPANY _____ | G) APARTMENT _____ |
| C) PRIVATE OWNER _____ | H) SCHOOL _____ |
| SERVICE STATION _____ | I) COMMERCIAL BUSINESS <input checked="" type="checkbox"/> |
| D) GOVERNMENT FACILITY _____ | J) OTHER (SPECIFY) _____ |
| E) MARINA _____ | |

If under "Type of Case" Item B, C, or E is checked, do not fill in chart below.

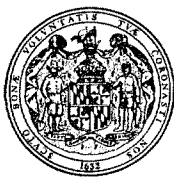
Observation wells installed? Yes ___ No No. of Wells ___

	Tank Capacity	Tank Type	Line Type	Age	Product	Tank Status	Leak Found
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							

Release detected? Yes ___ No

DAF Codes: D4

- 107



State of Maryland
 Department of the Environment
 Hazardous and Solid Waste Management Administration
 2500 Broening Highway, Baltimore, Maryland 21224

90-1267

Report of Observations

Type of Inspection/Observations: Reloc Construction C.S.C. Concrete Facility Date 1/8/9
 Facility Name: 11700 Cherry Hill Rd
 Remarks: Silverspring, MD

Meeting held on site with Jim White and C.T. DiFranco from Perconite Inc 11900 Tech Inc Silverspring MD 20904 792-4030 202-622-0100 to discuss possibility in designate an area for gasoline, heating oil soil contamination. First of all I informed Jim White and C.T. DiFranco that today's meeting is only to look site over not to allow any dumping of any contaminated soils.

The site I visited is 182 acres, I advised party's involved that a plot plan would have to be submitted to the agency for review:

- 1- Designate area for contain material
- 2- Area would need a least 200 yds of feet clay.
- 3- " " " " A foot or more of clay for base w/ plastic liner
- 4- 3' to 4' ^{berm} ~~barrier~~ surround complete area of contamination also w/ clay.
- 5- Designate each area, example gasoline area - heating oil etc. -
- 6- Area needs to be fence in.
- 7- Someone a certified geologist would need to make determination whether soil are permitted to be accepted as back fill.
- 8- D.O.E. would possibly require installation of monitoring wells, Bi monthly water sampling.
- 9- No water discharges, from contained area - unless passed through GAC unit.
- 10- Daily - tilling of soils.
- 11- No domestic wells near Prop.
- 12- Ports area to kept down.
- 13- Community near by 1/2 mile.
- 14- Co. S.S. C. Compost plant near by.

John Schubert



Maryland Department of the Environment
 Waste Management Administration
 2500 Broening Highway, Baltimore, Maryland 21224

Report of Observations

CASE # 90-126

FACILITY I.D. # 600863

Date 2/5/91

Type of Inspection/Observation: Follow up
 Facility Name: C.S.C Concrete 11700 Cherry Hill Rd. 20964

Remarks:

This writer @ visited the above location to determine if this facility ever became permitted to accept/treat Petroleum Contaminated Soils. Perante in speaking with Mike Duffendal of ~~the~~ I hear that a decision was made ~~to~~ not apply for a permit to be a treatment facility, site to many liabilities (Environmental, Legal etc)

Based on this ~~of~~ information I request this case be closed. ~~of~~

TIME OUT

TIME OUT:

[Signature]

Person Interviewed:

[Signature]

UNDERGROUND LEAK SUMMARY AND TANK CLOSURE

HSWMA CASE # 94-0368 M01 DATE OPENED 4-13-93 DATE CLOSED 9-16-93

FILE NAME Pilot Construction CO INSPECTOR'S INITIALS RPO

TYPE OF CASE:

- A) PULL /
- B) INSTALLATION
- C) SURFACE
- D) LEAK INVESTIGATION
- E) COMPLIANCE CHECK
- F) TANK TEST FAILURE
- G) ABANDONMENT IN PLACE
- H) OTHER

SPILL AFFECTED:

- A) GROUNDWATERS
- B) DOMESTIC WELLS
- C) SURFACE WATERS
- D) A BUILDING
- E) STORM DRAIN
- F) SANITARY LINE
- G) UTILITY WORK OR LINES
- H) REACHED ADJOINING PROPERTY
- I) NONE/OTHER (SPECIFY)
- J) SOILS

OWNER OF SYSTEM:

- A) MAJOR OIL COMPANY
- B) LOCAL OIL COMPANY
- C) PRIVATELY OWNED
- SERVICE STATION
- D) GOVERNMENT FACILITY
- E) MARINA
- F) PRIVATE RESIDENT
- G) APARTMENT
- H) SCHOOL
- I) COMMERCIAL BUSINESS
- J) OTHER (SPECIFY)

IF UNDER TYPE OF CASE ITEM B, C OR E IS CHECKED, DO NOT FILL IN CHART BELOW WERE OBSERVATION WELLS INSTALLED? YES NO NUMBER OF WELLS _____

	CAPACITY OF TANK	TANK TYPE	LINE TYPE	AGE	PRODUCT	STATUS OF TANK	LEAK FOUND
1	500	A	A	C	C	B	H
2	1K	A	A	C	K	B	H
3	2K	A	A	C	K	B	H
4	2K	A	A	C	A	B	H
5	3K	A	A	C	H	B	H
6	8K	A	A	C	A	B	H
7	16K	A	A	C	K	B	H
8							
9							
10							
11							

REVIEWED BY *[Signature]* 2/27/93

CODES FOR USE ON REVERSE SIDE

TYPE:

- | | | | |
|----|------------------------------|----|------------|
| A) | STEEL | D) | OTHER |
| B) | FIBERGLASS | E) | CLAD STEEL |
| C) | CATHODICALLY-PROTECTED STEEL | F) | COPPER |

AGE:

- | | | | | | |
|----|-------|-------|----|---------|-------|
| A) | 1- 5 | YEARS | D) | 16-20 | YEARS |
| B) | 6-10 | YEARS | E) | OVER 20 | YEARS |
| C) | 11-15 | YEARS | | | |

PRODUCT:

- | | | | |
|----|----------|----|-----------|
| A) | GASOLINE | G) | JET FUEL |
| B) | #2 OIL | H) | WASTE OIL |
| C) | KEROSENE | I) | ASPHALT |
| D) | #4 OIL | J) | OTHER |
| E) | #5 OIL | K) | DIESEL |
| F) | #6 OIL | | |

LEAK FOUND IN:

- | | | | |
|----|-------------|----|----------------|
| A) | TANK | F) | FILL PIPE |
| B) | SUPPLY LINE | G) | AIR POCKET |
| C) | RETURN LINE | H) | NONE |
| D) | VENT LINE | I) | OTHER |
| E) | FITTINGS | J) | FLEX CONNECTOR |

STATUS:

- | | |
|----|--------------------|
| A) | IN SERVICE |
| B) | REMOVED |
| C) | ABANDONED-IN-PLACE |

SUPERVISOR CLOSURE REVIEW

Case No. 94-0368 401

Date: 6-15-99
6-008623

Release? No
Yes Comment _____

<input checked="" type="checkbox"/> FEDERAL (UST Motor/Lube/Bulk)	<input type="checkbox"/> STATE (UST Heating Oil/All AST)
Color Coding	Aboveground Tank Leak
Compliance Inspections	Dumping
Ground Sees Investigations	Over Water
Inventory	Permit Inspections
New Installation - Motor/Lube Oil	New Installation - Heating Oil
Overflow Protection	Transfer Accident
Registration - Motor/Lube Oil	Registration - Heating Oil
Release Detection	Vehicle Accident
Repair/Repair - Motor/Lube Oil	Repair/Repair - Heating Oil
Soil Contamination - Motor/Lube Oil	Soil Contamination - Heating Oil
Surface Soil Originating from UST - Motor/Lube Oil	Surface Soil Originating from UST - Heating Oil
<input checked="" type="checkbox"/> Tank Removal/Abandonment - Motor/Lube Oil	Tank Removal/Abandonment - Heating Oil
Tank Test Failure - Motor/Lube Oil	Tank Test Failure - Heating Oil
Tank Truck Driver Attendance - Motor/Lube Oil	Tank Truck Driver Attendance - Heating Oil
Vapor Problems - Motor/Lube Oil	Vapor Problems - Heating Oil
Well/Groundwater Contamination - Motor/Lube Oil	Well/Groundwater Contamination - Heating Oil

Agree to close: Yes No

Reference/Support _____

John Smith
Signature



TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date: 7-28-93
Site Name: PILOT CONSTRUCTION
Site Address: 11700 CHERRY HILL RD

Facility # _____
Case # 94-0368 MD
OPEN _____ CLOSE _____
INITIAL _____ FOLLOW-UP _____

- 1a. 2 Tank(s) removed
- 1b. _____ Tank(s) abandoned in place
- Has an environmental assessment been completed? YES (Go to 2) NO
 - Complete an environmental assessment within _____ days in compliance with COMAR
- 2. Has piping been properly abandoned? YES (Go to 3) NO UNKNOWN
 - Properly abandon piping within _____ days in compliance with COMAR
- 3. Has all liquid been removed from tank(s)? YES (Go to 4) NO
 - Stop operations and pump out liquid as ordered by this Administration
- 4. Have tank(s) been purged of explosive or combustible vapors? YES (Go to 5) NO
 - Can operation continue safely? YES (Go to 5) NO
 - Stop operations as ordered by this Administration
- 5. Were perforations observed during visual inspection of tank or piping? YES NO

Tank #	Type of product	Age (yrs.)	Size	Type of tank	Type of piping	System tested? (Y/N)	Date of last test?	Disposal site
<u>1</u>	<u>DIESEL</u>	<u>13</u>	<u>1K</u>	<u>STEEL</u>	<u>STEEL</u>	<u>—</u>	<u>—</u>	<u>CUT UP ON</u>
<u>2</u>	<u>WASTE OIL</u>	<u>13</u>	<u>3K</u>	<u>STEEL</u>	<u>STEEL</u>	<u>—</u>	<u>—</u>	<u>SITE</u>

- 6. Is groundwater contaminated? YES NO (Go to 7) UNKNOWN
 - Perform a site assessment and submit report to this Administration within _____ days
- 7. Is soil contaminated? YES NO (Go to 8)
 - Were contaminated soils removed? YES NO
 - If YES: Disposal site? AWAY ON SITE
 - If NO: Removal of soils not required
- 8. Perform specified tasks or submit additional information to this Administration within _____ days:
 - _____ monitoring well(s) required in specified location(s)
 - Complete a site assessment and submit report
 - Daily inventory records Past testing info. All repair work info.
 - Other: _____
 - All documentation associated with tank removal/abandonment: including: _____

9. Comments: TANKS REMOVED BY PILOT CONSTRUCTION
SOIL CHECKED WITH MICROTIP METHOD REMAINS WERE
400PPM TO 700PPM AWAY ON SITE
SOIL UNDER TANKS CHECKED REMAINS WERE 70PPM
TO 80PPM
PERMISSION GIVEN TO BACKFILL EXCAVATION

10. UST notification form amended? YES NO
11. Is follow-up required by this Administration? YES NO
Inspector's name (printed) and signature: Rob [Signature]
Contact person's name (printed) and signature: _____
Contractor's name (printed) and signature: John Knight [Signature]



TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date: 7-27-93
Site Name: Pilot Construction Co
Site Address: 11700 Cherry Hill Rd
Silver Spring

Facility # _____
Case # 94-0368 MO
OPEN _____ CLOSE _____
INITIAL _____ FOLLOW-UP _____

- 1a. Tank(s) removed
1b. Tank(s) abandoned in place
- Has an environmental assessment been completed? YES (Go to 2) NO
 Complete an environmental assessment within _____ days in compliance with COMAR _____
2. Has piping been properly abandoned? YES (Go to 3) NO UNKNOWN
 Properly abandon piping within _____ days in compliance with COMAR _____
3. Has all liquid been removed from tank(s)? YES (Go to 4) NO
 Stop operations and pump out liquid as ordered by this Administration
4. Have tank(s) been purged of explosive or combustible vapors? YES (Go to 5) NO
 Can operation continue safely? YES (Go to 5) NO
 Stop operations as ordered by this Administration
5. Were perforations observed during visual inspection of tank or piping? YES NO

Tank #	Type of product	Age (yrs.)	Size	Type of tank	Type of piping	System tested? (Y/N)	Date of last test?	Disposal site
1	DIESEL	13	16K	STEEL	STEEL	—	—	CUT UP ON SITE

6. Is groundwater contaminated? YES NO (Go to 7) UNKNOWN
 Perform a site assessment and submit report to this Administration within _____ days
7. Is soil contaminated? YES NO (Go to 8)
 Were contaminated soils removed? YES NO
 If YES: Disposal site? _____
 If NO: Removal of soils not required
8. Perform specified tasks or submit additional information to this Administration within _____ days:
 _____ monitoring well(s) required in specified location(s)
 Complete a site assessment and submit report
 Daily inventory records Past testing info. All repair work info.
 Other: _____
 All documentation associated with tank removal/abandonment:
 Including: _____

9. Comments: TANK REMOVAL BY PILOT CONSTRUCTION
SOIL AROUND EXCAVATION CHECKED WITH MICROTOP METHOD
RESIDUES WERE 30 PPM
SOIL UNDER TANK RESIDUES WERE 10 PPM
PERMISSION GIVEN TO BACKFILL EXCAVATION

10. UST notification form amended? YES NO
 11. Is follow-up required by this Administration? YES NO
 Inspector's name (printed) and signature: Robert Day
 Contact person's name (printed) and signature: _____
 Contractor's name (printed) and signature: John Knight



TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 7-26-93
Site Name: PILOT CONSTRUCTION CO.
Site Address: 11700 CALNEY HILL RD
SILVER SPRING MD

Facility # _____
Case # 94-0368 MO
OPEN CLOSE
INITIAL FOLLOW-UP

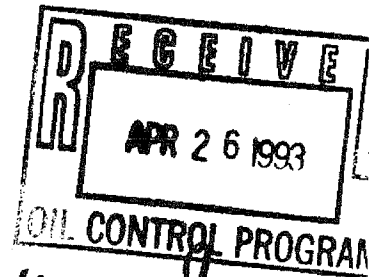
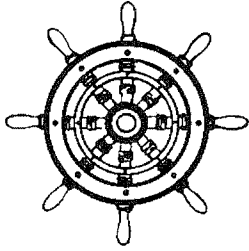
- 1a. 4 Tank(s) removed
1b. _____ Tank(s) abandoned in place
- Has an environmental assessment been completed? YES (Go to 2) NO
 Complete an environmental assessment within _____ days in compliance with COMAR _____
2. Has piping been properly abandoned? YES (Go to 3) NO UNKNOWN
 Properly abandon piping within _____ days in compliance with COMAR _____
3. Has all liquid been removed from tank(s)? YES (Go to 4) NO
 Stop operations and pump out liquid as ordered by this Administration
4. Have tank(s) been purged of explosive or combustible vapors? YES (Go to 5) NO
 Can operation continue safely? YES (Go to 5) NO
 Stop operations as ordered by this Administration
5. Were perforations observed during visual inspection of tank or piping? YES NO

Tank #	Type of product	Age (yrs.)	Size	Type of tank	Type of piping	System tested? (Y/N)	Date of last test?	Disposal site
1	500 KERO	13	500	STEEL	STEEL	—	—	CUT UP ON SITE
2	GASOLINE	13	2K	—	—	—	—	SITE
3	DIESEL	13	2K	—	—	—	—	
4	GASOLINE	13	8K	—	—	—	—	

6. Is groundwater contaminated? YES NO (Go to 7) UNKNOWN
 Perform a site assessment and submit report to this Administration within _____ days
7. Is soil contaminated? YES NO (Go to 8)
 Were contaminated soils removed? YES NO
 If YES: Disposal site? _____
 If NO: Removal of soils not required
8. Perform specified tasks or submit additional information to this Administration within _____ days:
 _____ monitoring well(s) required in specified location(s)
 Complete a site assessment and submit report
 Daily inventory records Past testing info. All repair work info.
 Other: _____
 All documentation associated with tank removal/abandonment:
 including: _____

9. Comments: TANKS REMOVED BY PILOT CONSTRUCTION
SOIL AROUND GRADATION CHECKED WITH MICRO TIP METER
READINGS WERE 150 PPM - 250 PPM AROUND FULL AREA
SOIL UNDER TANK READINGS WERE 30 PPM TO 55 PPM
PERMITTED GROUND TO BACKFILL GRADATION

10. UST notification form amended? YES NO
 11. Is follow-up required by this Administration? YES NO
 Inspector's name (printed) and signature: Robert Day
 Contact person's name (printed) and signature: John Knight
 Contractor's name (printed) and signature: John Knight



Pilot Construction, Inc.

April 20, 1993

Maryland Department of the Environment
2500 Broening Highway
Baltimore, Maryland 21224

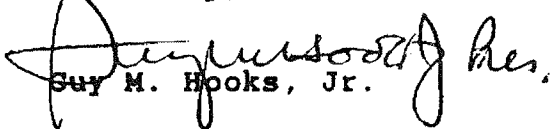
Attn: Mr. Robert Day

Re: Storage Tanks
11700 Cherry Hill Road

Gentlemen:

In response to your visit on April 13, 1993 (I.D. 6-008623 MD) we have concluded that it is in our best interest to pump out all remaining fuel in our underground storage tanks. This will be done as soon as we can use the small amount of fuel remaining.

Sincerely,


Guy M. Hooks, Jr.



State of Maryland
 Department of the Environment
 Hazardous and Solid Waste Management Administration
 2500 Broening Highway, Baltimore, Maryland 21224

ID. 6-008623
 CASE # _____

Report of Observations

Type of Inspection/Observation: Routine Date 4/13/93

Facility Name: Pilot Construction Co. 11700 Cherry Hill Rd S/S

Remarks:

VISIT TO ABOVE LOCATION TO DISCUSS PROBLEMS CONCERNING UNDERGROUND STORAGE TANKS ON SITE. UPON ARRIVAL MET MR. GUY M. HOOKS JR. WHO STATED THAT SOME OF THE TANKS ARE NOT BEING USED AT THIS TIME. AGE OF TANKS ESTIMATED TO BE 13 TO 15 YRS AND TESTING HAS NOT BEEN DONE FOR ABOUT 2 YRS OR MORE. BASED ON INFORMATION RECEIVED THE STATE WILL REQUIRE THE FOLLOWING WORK BE PERFORMED

- ① TANKS NOW OUT OF SERVICE MUST BE PULPED OUT IF POSSIBLE
- ② TANKS IN SERVICE MUST BE TESTED WITHIN 15 DAYS STATE MUST BE NOTIFIED OF TEST RESULTS COPY SENT TO MDE OFFICE
- ③ PROBLEMS TANKS ON SITE MUST BE RE-CERTIFIED MDE OFFICE TO RECEIVE COPY OF CERTIFICATION LETTER IF TANKS ARE GOOD.

OFFICE PHONE 410-631-2442

NOTE: IF TANKS ARE INSTALLED WORK MUST BE DONE BY STATE CERTIFIED INSTALLER MDE OFFICE NOTIFIED 48 HRS PRIOR TO ANY TANK REMOVAL TO HAVE REPLACEMENT ON SITE.

TIME IN: _____
 Observer: [Signature]

TIME OUT: _____
 Person Interviewed: [Signature]

DATE: 4/9/93

GALLONS USED

TANK NUMBER	INCHES	METER	PER MEASUREMENT	PER METER
#1) 16,000 DIESEL	1' 11 3/4"	569300		
#2) 2,000 DIESEL	0' 6 3/4"	459545		
#3) 8,000 GASOLINE	0' 6 3/4"	968909		
#4) 2,000 GASOLINE	0' 6"	971576		
#5) 500 KEROSENE	0' 3"	Per Fuel Record		
#6) WASTE OIL	1' 1 3/4"			
#7) HEATING OIL	1' 3"			

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the following pages and staple continuation sheets to this form.

Indicate number of continuation sheets attached 1

FACILITY NUMBER 6-008623
(State Use Only) 17409

I. OWNERSHIP OF TANK(S)

Name: Pilot Const. Inc.
Street: 11700 Cherryhill RD.
City: Silver Spring State: MD Zip: 20904
Phone: 301-622-4224 County: Montgomery

TYPE OF OWNER

- Federal (GSA facility ID# 37411)
- State County
- Municipal Public School District
- Private or Corporate Volunteer Fire or Ambulance Company
- Current Former
- Other _____

II. LOCATION OF TANK(S)

Name: Pilot Const Inc
Street: 11700 Cherryhill RD.
City: Silver Spring State: MD Zip: 20904
County: Montgomery
Number of tanks at this location: 7

III. CONTACT PERSON AT TANK LOCATION

Name: John Knight
Job Title: TREAS.
Area Code: 301 Phone: 622-4224

IV. TYPE OF NOTIFICATION

Check here only if this is an amended or subsequent notification for this location.

NOTE: NOT APPLICABLE TO HEATING OIL TANKS ON-SITE.

I have financial responsibility in accordance with Subpart I of RCRA. Please specify:

Method: _____

Insurer: _____

Policy Number: _____

V. CERTIFICATION
(Read and sign after completing Section VII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name: John Knight
(Please Print)

Title: TREAS.

Signature: John Knight

Date Signed: 7-29-93

VI. CERTIFICATION OF COMPLIANCE
(Complete for all new tanks at this location)
(All others skip to next page)

The installer has been certified by the Maryland Department of the Environment.

OATH: I certify that the information concerning installation provided is true to the best of my belief and knowledge.

Installer: _____

Date: _____

Certificate Number: MDIC- _____

Position: _____

Company: _____

Address: _____

Release Detection (Mark all that apply)

- Automatic tank gauging.
- Vapor monitoring.
- Groundwater monitoring.
- Interstitial monitoring within a secondary barrier.
- Interstitial monitoring within a secondary containment.
- Automatic line leak detectors.
- Line tightness testing.
- Another method allowed by the Maryland Department of the Environment. Please specify. _____

None

Corrosion Protection

As specified for coated steel tanks with cathodic protection.

As specified for coated steel piping with cathodic protection.

Tank Identification Number 37411

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank (Mark all that Apply)					
Currently in Use	()	()	()	()	()
Temporarily Out of Use	()	()	()	()	()
Permanently Out of Use	()	()	()	()	()
Brought Into Use after 3/15/85	(X)	(X)	(X)	(X)	(X)
2. Estimated Age (Years)					
	()	()	()	()	()
3. Estimated Total Capacity (Gallons)					
	(13)	(13)	(13)	(13)	(13)
4. Material of Construction (Mark all that Apply)					
Steel	()	()	()	()	()
Concrete	(X)	(X)	(X)	(X)	(X)
Fiberglass Reinforced Plastic	()	()	()	()	()
Double Wall	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
5. Internal Protection (Mark all that Apply)					
Interior Lining (e.g. epoxy resins)	()	()	()	()	()
None	()	()	()	()	()
Unknown	(X)	(X)	(X)	(X)	(X)
Other, Please Specify	()	()	()	()	()
6. External Protection (Mark all that Apply)					
Cathodic Protection	()	()	()	()	()
Coated (e.g. asphaltic/epoxy)	()	()	()	()	()
Fiberglass Reinforced Plastic Coated	(X)	(X)	(X)	(X)	(X)
None	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
7. Piping (Mark all that Apply)					
Bare Steel	()	()	()	()	()
Galvanized Steel	(X)	(X)	(X)	(X)	(X)
Fiberglass Reinforced Plastic	()	()	()	()	()
Cathodically Protected	()	()	()	()	()
Coated/Wrapped	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that Apply)					
a. Petroleum					
Diesel	()	()	()	()	()
Kerosene	(X)	()	(X)	()	()
Gasoline (including alcohol blends)	()	()	()	()	()
Used Oil	()	(X)	()	()	()
Heating Oil	()	()	()	(X)	(X)
Other, Please Specify	()	()	()	()	()
b. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance	()	()	()	()	()
or					
Chemical Abstract Service (CAS) No.	()	()	()	()	()
Mark box if tank stores a mixture of substances	()	()	()	()	()
c. Unknown					
	()	()	()	()	()
9. Additional information (for tanks permanently taken out of service) (Mark all that Apply)					
a. Estimated date last used (mo/day/yr)					
b. Estimated quantity of substance remaining (gal.)					
c. Mark box if tank was filled with inert material (e.g. sand, concrete)	()	()	()	()	()
d. Mark box if tank was removed	(X)	(X)	(X)	(X)	(X)

4-20-93
None

Tank Identification Number 374/1

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. <u>6</u>	Tank No. <u>7</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	Tank No. <u>5</u>
1. Status of Tank (Mark all that Apply)					
Currently in Use	()	()	()	()	()
Temporarily Out of Use	()	()	()	()	()
Permanently Out of Use	()	()	()	()	()
Brought Into Use after 3/15/85	(<input checked="" type="checkbox"/>)	(<input checked="" type="checkbox"/>)	()	()	()
2. Estimated Age (Years)					
	()	()	()	()	()
3. Estimated Total Capacity (Gallons)					
	(<u>13</u>)	(<u>13</u>)	()	()	()
4. Material of Construction (Mark all that Apply)					
Steel	()	()	()	()	()
Concrete	(<input checked="" type="checkbox"/>)	(<input checked="" type="checkbox"/>)	()	()	()
Fiberglass Reinforced Plastic	()	()	()	()	()
Double Wall	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
5. Internal Protection (Mark all that Apply)					
Interior Lining (e.g. epoxy resins)					
None	()	()	()	()	()
Unknown	(<input checked="" type="checkbox"/>)	(<input checked="" type="checkbox"/>)	()	()	()
Other, Please Specify	()	()	()	()	()
6. External Protection (Mark all that Apply)					
Cathodic Protection					
Coated (e.g. asphaltic/epoxy)	()	()	()	()	()
Fiberglass Reinforced Plastic Coated	(<input checked="" type="checkbox"/>)	(<input checked="" type="checkbox"/>)	()	()	()
None	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
7. Piping (Mark all that Apply)					
Bare Steel					
Galvanized Steel	(<input checked="" type="checkbox"/>)	(<input checked="" type="checkbox"/>)	()	()	()
Fiberglass Reinforced Plastic	()	()	()	()	()
Cathodically Protected	()	()	()	()	()
Coated/Wrapped	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that Apply)					
a. Petroleum					
Diesel	()	()	()	()	()
Kerosene	()	()	()	()	()
Gasoline (including alcohol blends)	()	()	()	()	()
Used Oil	()	()	()	()	()
Heating Oil	(<input checked="" type="checkbox"/>)	()	()	()	()
Other, Please Specify	()	(<input checked="" type="checkbox"/>)	()	()	()
b. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance	()	()	()	()	()
or					
Chemical Abstract Service (CAS) No.	()	()	()	()	()
Mark box if tank stores a mixture of substances					
c. Unknown	()	()	()	()	()
9. Additional information (for tanks permanently taken out of service) (Mark all that Apply)					
a. Estimated date last used (mo/day/yr)					
b. Estimated quantity of substance remaining (gal.)					
c. Mark box if tank was filled with inert material (e.g. sand, etc.)					
d. Mark box if tank was removed					

4-20-93
None



TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 7/26/93
Site Name: PILOT GASEMENT CO
Site Address: 11700 S. HANOVER HIGHWAY MD
SUDBURY SPRING MD

Facility # _____
Case # 94-0368 MO

OPEN _____ CLOSE _____
INITIAL _____ FOLLOW-UP _____

- 1a 4 Tank(s) removed
1b _____ Tank(s) abandoned in place

- Has an environmental assessment been completed? YES (Go to 2) NO
 Complete an environmental assessment within _____ days in compliance with COMAR
2. Has piping been properly abandoned? YES (Go to 3) NO UNKNOWN
 Properly abandon piping within _____ days in compliance with COMAR
3. Has all liquid been removed from tank(s)? YES (Go to 4) NO
 Stop operations and pump out liquid as ordered by this Administration
4. Have tank(s) been purged of explosive or combustible vapors? YES (Go to 5) NO
Can operation continue safely? YES (Go to 5) NO
 Stop operations as ordered by this Administration
5. Were perforations observed during visual inspection of tank or piping? YES NO

Tank #	Type of product	Age (yrs.)	Size	Type of tank	Type of piping	System tested? (Y/N)	Date of last test?	Disposal site
1	500 KERO	13	500	STEEL	STEEL			
2	GASOLINE	13	2K	-	-			
3	DIESEL	13	2K	-	-			
4	GASOLINE	13	2K	-	-			

6. Is groundwater contaminated? YES NO (Go to 7) UNKNOWN
 Perform a site assessment and submit report to this Administration within _____ days

7. Is soil contaminated? YES NO (Go to 8)
Were contaminated soils removed? YES NO
If YES: Disposal site? _____
If NO: Removal of soils not required

8. Perform specified tasks or submit additional information to this Administration within _____ days:
 _____ monitoring well(s) required in specified location(s)
 Complete a site assessment and submit report
 Daily inventory records Past testing info. All repair work info.
 Other: _____
 All documentation associated with tank removal/abandonment:
Including: _____

9. Comments: TANKS REMOVED BY PILOT GASEMENT
SOIL AROUND CONTAMINATED AREAS WITH GROUND P PROBE
READINGS WERE 150 PPM - 350 PPM AROUND TANK AREA
SOIL AROUND TANK READINGS WERE 20 PPM TO 50 PPM
CONTAMINATED SOIL TO BE REMOVED

10. UST notification form amended? YES NO
11. Is follow-up required by this Administration? YES NO

Inspector's name (printed) and signature: Robert Ray
Contact person's name (printed) and signature: _____
Contractor's name (printed) and signature: _____



TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date: _____
Site Name: Pure Construction Co
Site Address: 11700 CHERRY HILL RD
2nd Floor Spawdon

Facility # _____
Case # 94-0368 MD

OPEN _____ CLOSE _____
INITIAL _____ FOLLOW-UP _____

- 1a. Tank(s) removed
- 1b. Tank(s) abandoned in place

Has an environmental assessment been completed? YES (Go to 2) NO
 Complete an environmental assessment within _____ days in compliance with COMAR

2. Has piping been properly abandoned? YES (Go to 3) NO UNKNOWN
 Properly abandon piping within _____ days in compliance with COMAR

3. Has all liquid been removed from tank(s)? YES (Go to 4) NO
 Stop operations and pump out liquid as ordered by this Administration

4. Have tank(s) been purged of explosive or combustible vapors? YES (Go to 5) NO
Can operation continue safely? YES (Go to 5) NO
 Stop operations as ordered by this Administration

5. Were perforations observed during visual inspection of tank or piping? YES NO

Tank #	Type of product	Age (yrs.)	Size	Type of tank	Type of piping	System tested? (Y/N)	Date of last test?	Disposal site
1	Diesel	13	16K	Steel	Steel	---	---	Cut up on site
								Site

6. Is groundwater contaminated? YES NO (Go to 7) UNKNOWN
 Perform a site assessment and submit report to this Administration within _____ days

7. Is soil contaminated? YES NO (Go to 8)

Were contaminated soils removed? YES NO
If YES: Disposal site? _____

If NO: Removal of soils not required

8. Perform specified tasks or submit additional information to this Administration within _____ days:

- _____ monitoring well(s) required in specified location(s)
- Complete a site assessment and submit report
- Daily inventory records Past testing info. All repair work info.
- Other: _____
- All documentation associated with tank removal/abandonment: _____

Including: _____

9. Comments: 1 tank removed by Pure Construction
Soil around tank was removed with crushed rock
Leads were removed
Soil around tank was tested with 10 ppb
Perforations were not observed

10. UST notification form amended? YES NO
11. Is follow-up required by this Administration? YES NO

Inspector's name (printed) and signature: _____
Contact person's name (printed) and signature: _____
Contractor's name (printed) and signature: _____



TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date: 7-28-92
Site Name: Pilot Construction
Site Address: 11700 Citrus Hill Rd

Facility # _____
Case # 94-0368 MD

OPEN _____ CLOSE _____
INITIAL _____ FOLLOW-UP _____

- 1a. Tank(s) removed
- 1b. Tank(s) abandoned in place
- Has an environmental assessment been completed? YES (Go to 2) NO
 Complete an environmental assessment within _____ days in compliance with COMAR
2. Has piping been properly abandoned? YES (Go to 3) NO UNKNOWN
 Properly abandon piping within _____ days in compliance with COMAR
3. Has all liquid been removed from tank(s)? YES (Go to 4) NO
 Stop operations and pump out liquid as ordered by this Administration
4. Have tank(s) been purged of explosive or combustible vapors? YES (Go to 5) NO
 Can operation continue safely? YES (Go to 5) NO
 Stop operations as ordered by this Administration
5. Were perforations observed during visual inspection of tank or piping? YES NO

Tank #	Type of product	Age (yrs.)	Size	Type of tank	Type of piping	System tested? (Y/N)	Date of last test?	Disposal site
1	Diesel	13	1K	STEEL	STEEL			put up and
2	WASTE OIL	13	3K	STEEL	STEEL			SITE

6. Is groundwater contaminated? YES NO (Go to 7) UNKNOWN
 Perform a site assessment and submit report to this Administration within _____ days
7. Is soil contaminated? YES NO (Go to 8)
 Were contaminated soils removed? YES NO
 If YES: Disposal site? Above on site
 If NO: Removal of soils not required
8. Perform specified tasks or submit additional information to this Administration within _____ days:
 _____ monitoring well(s) required in specified location(s)
 Complete a site assessment and submit report
 Daily inventory records Past testing info. All repair work info.
 Other: _____
 All documentation associated with tank removal/abandonment:
 Including: _____

9. Comments: TANKS REMOVED BY PILOT CONSTRUCTION
200 GALLON WASTE OIL TANK REMOVED AND
WASTED TO LANDFILL. 3000 GALLON DIESEL
TANK REMOVED AND WASTED TO LANDFILL
ON 5/28/92
200 GALLON WASTE OIL TANK REMOVED AND
WASTED TO LANDFILL ON 5/28/92

10. UST notification form amended? YES NO
 11. Is follow-up required by this Administration? YES NO

Inspector's name (printed) and signature: _____
Contact person's name (printed) and signature: _____
Contractor's name (printed) and signature: _____

MARYLAND DEPARTMENT OF THE ENVIRONMENT

Waste Management Administration

MEMORANDUM

TO: Jim McClafferty

FROM: Cindy Keller

Program
Title: Oil Control

DATE: Aug 4, 1993

SUBJECT: Proposed Invoice Change/Referral to CCU

Payee Pilot Construction Payee I.D. # 6-008623 MO

MDE Invoice Number 51296

Amount Invoiced \$1,000.00

Referral to CCU: yes () no

Revised Amount X

Reason for Change Tanks removed - Case # 94-0368

Supervisory approval of proposed invoice change/referral to CCU:

Signature G E Simey

Date 8/4/93

Title PA I

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the following pages and staple continuation sheets to this form.

Indicate number of continuation sheets attached

FACILITY NUMBER 6-008623
(State Use Only)

I. OWNERSHIP OF TANK(S)

Name: Pitot Construction Inc
Street: 11700 Cherry Hill Rd
City: Silver Spring State: MD Zip: 20904
Phone: 622-4224 County: Montg.

TYPE OF OWNER

- () Federal (GSA facility ID# _____)
- () State () County
- () Municipal () Public School District
- (X) Private or Corporate () Volunteer Fire or Ambulance Company
- (X) Current () Former
- () Other _____

II. LOCATION OF TANK(S)

Name: Same
Street: As Above
City: _____ State: _____ Zip: _____
County: _____
Number of tanks at this location: 7

III. CONTACT PERSON AT TANK LOCATION

Name: Elden P. Reeves
Job Title: Vice President
Area Code: 301 Phone: 622-4224

IV. TYPE OF NOTIFICATION

() Check here only if this is an amended or subsequent notification for this location.

NOTE: NOT APPLICABLE TO HEATING OIL TANKS ON-SITE.

I have financial responsibility in accordance with Subpart I of RCRA. Please specify:

Method: Application Fee
Insurer: The Sun Life
Policy Number: Proced. made

V. CERTIFICATION

(Read and sign after completing Section VII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name: Guy M. Hanks JR
(Please Print)

Title: President

Signature: [Handwritten Signature]

Date Signed: April 2, 1990

VI. CERTIFICATION OF COMPLIANCE

(Complete for all new tanks at this location) (All others skip to next page)

The installer has been certified by the Maryland Department of the Environment.

OATH: I certify that the information concerning installation provided is true to the best of my belief and knowledge.

Installer: _____

Date: _____

Certificate Number: MDIC- _____

Position: _____

Company: _____

Address: _____

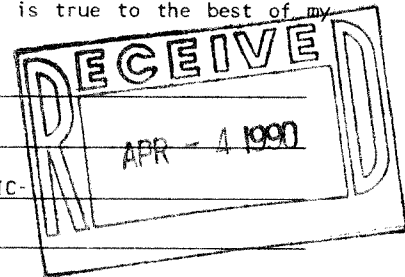
Release Detection (Mark all that apply)

- () Automatic tank gauging.
- () Vapor monitoring.
- () Groundwater monitoring.
- () Interstitial monitoring within a secondary barrier.
- () Interstitial monitoring within a secondary containment.
- () Automatic line leak detectors.
- () Line tightness testing.
- () Another method allowed by the Maryland Department of the Environment. Please specify. _____

() None

Corrosion Protection

- () As specified for coated steel tanks with cathodic protection.
- () As specified for coated steel piping with cathodic protection.



Tank Identification Number _____

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank (Mark all that Apply)					
Currently in Use	()	(X)	()	(X)	(X)
Temporarily Out of Use	(X)	()	(X)	()	()
Permanently Out of Use	()	()	()	()	()
Brought Into Use after 3/15/85	()	()	()	()	()
2. Estimated Age (Years)					
	(15)	(15)	(15)	(10)	UNKNOWN
3. Estimated Total Capacity (Gallons)					
	(500)	(200)	(200)	(800)	(1600)
4. Material of Construction (Mark all that Apply)					
Steel	(X)	(X)	(X)	(X)	(X)
Concrete	()	()	()	()	()
Fiberglass Reinforced Plastic	()	()	()	()	()
Double Wall	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify					
5. Internal Protection (Mark all that Apply)					
Interior Lining (e.g. epoxy resins)	()	()	()	()	()
None	(X)	(X)	(X)	(X)	(X)
Unknown	()	()	()	()	()
Other, Please Specify					
6. External Protection (Mark all that Apply)					
Cathodic Protection	()	()	()	()	()
Coated (e.g. asphaltic/epoxy)	(X)	(X)	(X)	(X)	(X)
Fiberglass Reinforced Plastic Coated	()	()	()	()	()
None	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify					
7. Piping (Mark all that Apply)					
Bare Steel	()	()	()	()	()
Galvanized Steel	(X)	(X)	(X)	(X)	(X)
Fiberglass Reinforced Plastic	()	()	()	()	()
Cathodically Protected	()	()	()	()	()
Coated/Wrapped	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify					
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that Apply)					
a. Petroleum					
Diesel	()	()	(X)	()	(X)
Kerosene	(X)	()	()	()	()
Gasoline (including alcohol blends)	()	(X)	()	(X)	()
Used Oil	()	()	()	()	()
Heating Oil	()	()	()	()	()
Other, Please Specify					
b. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance _____					
or					
Chemical Abstract Service (CAS) No. _____					
Mark box if tank stores a mixture of substances					
	()	()	()	()	()
c. Unknown					
	()	()	()	()	()
9. Additional Information (for tanks permanently taken out of service) (Mark all that Apply)					
a. Estimated date last used (mo/day/yr)	07/01/85	-	03/01/85	-	-
b. Estimated quantity of substance remaining (gal.)	14	-	113	-	-
c. Mark box if tank was filled with inert material (e.g. sand, concrete)	()	()	()	()	()
d. Mark box if tank was removed	()	()	()	()	()

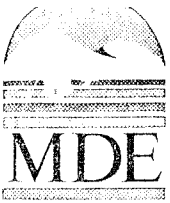
Tank Identification Number _____

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. <u>6</u>	Tank No. <u>7</u>	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank (Mark all that Apply)					
Currently in Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Brought Into Use after 3/15/85	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Estimated Age (Years)					
	(15)	(16)	()	()	()
3. Estimated Total Capacity (Gallons)					
	(1000)	(1000)	()	()	()
4. Material of Construction (Mark all that Apply)					
Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Double Wall	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify _____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Internal Protection (Mark all that Apply)					
Interior Lining (e.g. epoxy resins)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify _____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. External Protection (Mark all that Apply)					
Cathodic Protection	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Coated (e.g. asphaltic/epoxy)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic Coated	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
None	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify _____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Piping (Mark all that Apply)					
Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Galvanized Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Coated/Wrapped	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify _____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that Apply)					
a. Petroleum					
Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Gasoline (including alcohol blends)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Heating Oil	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please Specify _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance _____					
or					
Chemical Abstract Service (CAS) No. _____					
Mark box if tank stores a mixture of substances					
c. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Additional Information (for tanks permanently taken out of service) (Mark all that Apply)					
a. Estimated date last used (mo/day/yr) _____					
b. Estimated quantity of substance remaining (gal.) _____					
c. Mark box if tank was filled with inert material (e.g. sand, concrete)					
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. Mark box if tank was removed					
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of tank (Mark all that Apply)					
Currently in Use	(X)	(X)	()	()	()
Temporarily Out of Use	()	()	()	()	()
Permanently Out of Use	()	()	()	()	()
Brought Into Use after 5/15/85	()	()	()	()	()
2. Estimated Age (Years)					
	(15)	(10)	()	()	()
3. Estimated Total Capacity (Gallons)					
	(1000)	(1000)	()	()	()
4. Material of Construction (Mark all that Apply)					
Steel	(X)	(X)	()	()	()
Concrete	()	()	()	()	()
Fiberglass Reinforced Plastic	()	()	()	()	()
Double Wall	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
5. Internal Protection (Mark all that Apply)					
Interior Lining (e.g. epoxy resins)	(X)	(X)	()	()	()
None	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
6. External Protection (Mark all that Apply)					
Cathodic Protection	()	()	()	()	()
Coated (e.g. asphaltic/z-poxy)	(X)	(X)	()	()	()
Fiberglass Reinforced Plastic Coated	()	()	()	()	()
None	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
7. Piping (Mark all that Apply)					
Bare Steel	()	()	()	()	()
Galvanized Steel	(X)	(X)	()	()	()
Fiberglass Reinforced Plastic	()	()	()	()	()
Cathodically Protected	()	()	()	()	()
Coated/Wrapped	()	()	()	()	()
Unknown	()	()	()	()	()
Other, Please Specify	()	()	()	()	()
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that Apply)					
a. Petroleum					
Diesel	()	()	()	()	()
Kerosene	()	()	()	()	()
Gasoline (including alcohol blends)	()	()	()	()	()
Used Oil	()	()	()	()	()
Heating Oil	(X)	(X)	()	()	()
Other, Please Specify	()	()	()	()	()
b. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance	()	()	()	()	()
or					
Chemical Abstract Service (CAS) No.					
Mark box if tank stores a mixture of substances					
c. Unknown	()	()	()	()	()
	()	()	()	()	()
9. Additional Information (for tanks permanently taken out of service) (Mark all that Apply)					
a. Estimated date last used (mo/day/yr)					
b. Estimated quantity of substance remaining (gal.)					
c. Mark box if tank was filled with inert material (e.g. sand, concrete)	()	()	()	()	()
d. Mark box if tank was removed	()	()	()	()	()



STATE OF MARYLAND
DEPARTMENT OF THE ENVIRONMENT
 2500 Broening Highway Baltimore, Maryland 21224

William Donald Shafer
 Governor

Robert Perciasepe
 Secretary

INVOICE

INVOICE NO. 51296

39.01.⁰¹ PROJECT³⁷²⁸ FUND⁰³ OBJECT ITEM

DATE JULY 1, 1993

SOURCE CODE 02.61.13

NAME & ADDRESS:

PILOT CONSTRUCTION, INC.
 11700 CHERRY HILL ROAD
 SILVER SPRING, MD 20904

AMOUNT DUE: 1000.00
 DUE DATE: AUGUST 1, 1993
 AMOUNT PAID:

FEDERAL ID # _____ (Social Security or Employer ID #)
 (Please Include the above Federal ID # if it is Blank, per State Regulations)

REFERENCE NUMBER: 6-008623

DESCRIPTION/COMMENTS: 2 DIESEL, 1 KEROSENE, 2 GAS AND 1 USED OIL TANK AT ABOVE ADDRESS

PLEASE RETURN YELLOW COPY WITH CHECK

FOR QUESTIONS CALL OIL CONTROL PROGRAM AT (410) 631-3433

MAKE CHECK PAYABLE TO: MARYLAND UST UPGRADE & REPLACEMENT FUND
 MAIL TO :

DEPARTMENT OF THE ENVIRONMENT
 P. O. BOX 1417
 BALTIMORE, MD 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK





STATE OF MARYLAND
DEPARTMENT OF THE ENVIRONMENT
 2500 Broening Highway Baltimore, Maryland 21224

William Donald Shafer
 Governor

Robert Perciasepe
 Secretary

INVOICE

INVOICE NO. 42770
 DATE ~~NOVEMBER 13, 1992~~
 January 20, 1993

39.01 .01 PROJECT 3728 FUND 03 OBJECT ITEM
 SOURCE CODE 02.61.13

NAME & ADDRESS:

PILOT CONSTRUCTION, INC.
 11700 CHERRY HILL RD.
 SILVER SPRING, MD 20904

AMOUNT DUE: 1000.00
 DUE DATE: ~~DECEMBER 13, 1992~~
 February 20, 1993
 AMOUNT PAID:

FEDERAL ID # _____ (Social Security or Employer ID #)
 (Please Include the above Federal ID # if it is Blank, per State Regulations)

REFERENCE NUMBER: 6-008623

DESCRIPTION/COMMENTS:

2 DIESEL, 1 KEROSENE, 2 GAS, AND 1 USED OIL TANK
 AT ABOVE LOCATION

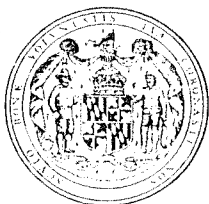
FOR QUESTIONS CALL UST/LUST PROGRAM AT (410) 631-3442

MAKE CHECK PAYABLE TO: MARYLAND UST UPGRADE & REPLACEMENT FUND
 MAIL TO :

DEPARTMENT OF THE ENVIRONMENT
 P. O. BOX 1417
 BALTIMORE, MD 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK





William Donald Schaefer
Governor

STATE OF MARYLAND
Department of the Environment

2500 BROENING HIGHWAY BALTIMORE, MARYLAND 21224

(301) 631-

INVOICE NO. 16491



Robert Perciasepe
Secretary

INVOICE

01
39.01.00 PROJECT 3728 FUND 03

DATE August 7, 1991

SOURCE CODE .02.61.13

6-008623

Pilot Construction, Inc.
NAME

AMOUNT DUE: \$1,000.00

11700 Cherry Hill Road
STREET ADDRESS

Silver Spring, Maryland 20904
CITY STATE ZIP

AMOUNT PAID: _____

DUE DATE: September 7, 1991

YOU MUST RETURN THIS PORTION WITH CHECK

01
39.01.00 PROJECT 3728 FUND 03
SOURCE CODE .02.61.13

REF NO: 6-008623

DESCRIPTION/COMMENTS 2 diesel tanks, 1 kerosene tank, 2 gas tanks and
1 used oil tank at Pilot Construction, Inc., 11700 Cherry Hill Road, Silver
Spring, Maryland 20904

MAKE CHECK PAYABLE TO: MD UST UPGRADE & REPLACEMENT FUND

PLEASE PRINT YOUR INVOICE NUMBER ON YOUR CHECK AND RETURN TO:
DEPARTMENT OF THE ENVIRONMENT
FISCAL SERVICES DIVISION
CASH RECEIPTS UNIT
2500 BROENING HIGHWAY
BALTIMORE, MARYLAND 21224

RETAIN THIS PORTION FOR YOUR RECORDS

INVOICE NO. 16491

MDE 218



RECYCLED PAPER



MARYLAND DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway • Baltimore, Maryland 21224
(410) 631-3000

William Donald Schaefer
Governor

Robert Perciasepe
Secretary

April 8, 1993

CERTIFIED MAIL

Pilot Construction, Inc.
11700 Cherry Hill Road
Silver Spring MD 20904

RE: Facility I.D. #6-008623 MO

Dear Sir or Madam:

The Department's records indicate that there are tanks that may be improperly abandoned at this location. It is advised that you contact the Oil Control Program and speak to the enforcement inspector for your county to obtain what is necessary to comply with Maryland Regulations. Please be advised that under COMAR 26.10.03.03, you are required to register all underground storage tanks with the State of Maryland. If there are any changes in ownership or tank status, such as removal, proper abandonment, or tank upgrade, an amended underground storage tank registration form must be submitted to the Oil Control Program, 2500 Broening Highway, Baltimore, MD 21224. Proof of such actions must also be provided.

If you should have any questions, please feel free to telephone the Oil Control Program at (410) 631-3442.

Sincerely,

William P. Seiger

William P. Seiger
Technical Support Section
Oil Control Program

WPS/nlb

Enclosure

cc: Mr. Richard Collins
Mr. Horacio Tablada

Original Date

Temporarily Out of Use = TOU
Currently in Use = CIU

Facility ID 0008423 MO

Registered	Capacity	Product	Installed Date	Abandoned-A	Yes/No	Notes/Comments	Last Used Date	Date Closure	Date Closed	Aspended
4/2/90	500	L	4/75	K	Y	94-0365 MO	4/26/93		7/26/93	Y
	2K	D								
	8K	S	4/80							
	1K	UD	4/75						7/29/93	
	1K	HD	4/80						7/29/93	

Gasoline = G #2 or Heating Oil = HO
Diesel = D Kerosene = K

Used or Waste Oil = UO
Other = Write It Out

Initials SK

TAB 3



EDR® Environmental
Data Resources Inc

The EDR Aerial Photo Decade Package

**Percontee
11700 Cherry Hill Road
Silver Spring, MD 20904**

Inquiry Number: 2017337.2

August 30, 2007

The Standard in Environmental Risk Information

**440 Wheelers Farms Road
Milford, Connecticut 06461**

Nationwide Customer Service

Telephone: 1-800-352-0050
Fax: 1-800-231-6802
Internet: www.edrnet.com

EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDRs professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report AS IS. Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2007 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

Date EDR Searched Historical Sources:

Aerial Photography August 30, 2007

Target Property:

11700 Cherry Hill Road
Silver Spring, MD 20904

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
1957	Aerial Photograph. Scale: 1"=750'	Panel #: 2439076-A8/Flight Date: June 15, 1957	EDR
1963	Aerial Photograph. Scale: 1"=750'	Panel #: 2439076-A8/Flight Date: October 11, 1963	EDR
1970	Aerial Photograph. Scale: 1"=750'	Panel #: 2439076-A8/Flight Date: September 01, 1970	EDR
1980	Aerial Photograph. Scale: 1"=750'	Panel #: 2439076-A8/Flight Date: May 16, 1980	EDR
1988	Aerial Photograph. Scale: 1"=750'	Panel #: 2439076-A8/Flight Date: April 05, 1988	EDR



INQUIRY #: 2017337.2

YEAR: 1957

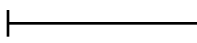
| = 750'





INQUIRY #: 2017337.2

YEAR: 1963

 = 750'





INQUIRY #: 2017337.2

YEAR: 1970

| = 750'





INQUIRY #: 2017337.2

YEAR: 1980

| = 750'





INQUIRY #: 2017337.2

YEAR: 1988

| = 750'



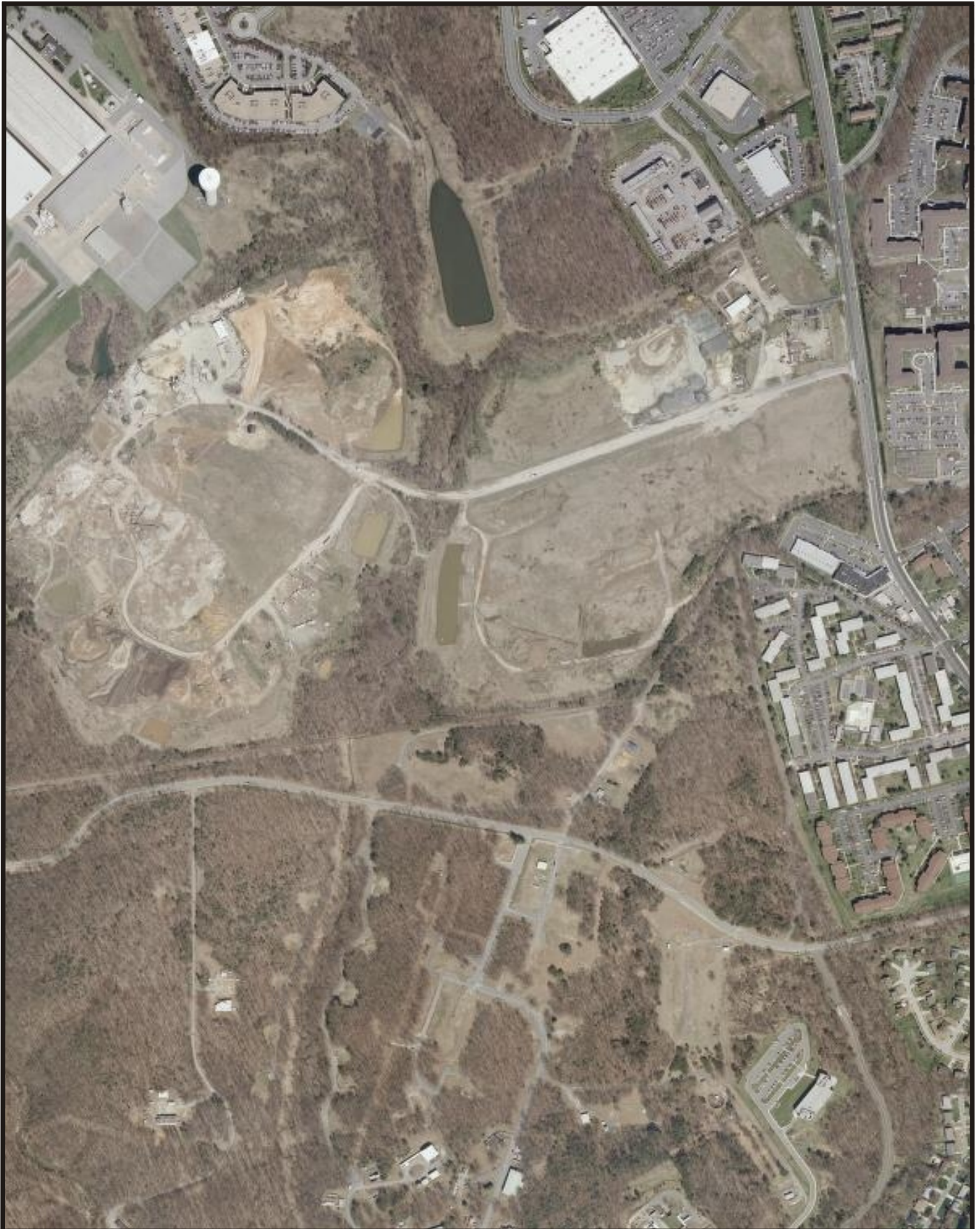
1993 Aerial Photograph



1998 Aerial Photograph



2004 Aerial Photograph



EDR Historical Topographic Map Report

**Percontee
11700 Cherry Hill Road
Silver Spring, MD 20904**

Inquiry Number: 2017337.1

August 29, 2007



EDR® Environmental
Data Resources Inc

The Standard in Environmental Risk Information

440 Wheelers Farms Rd
Milford, Connecticut 06461

Nationwide Customer Service

Telephone: 1-800-352-0050
Fax: 1-800-231-6802
Internet: www.edrnet.com

EDR Historical Topographic Map Report

Environmental Data Resources, Inc.s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topographic Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the early 1900s.

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report AS IS. Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2007 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

Historical Topographic Map



<p>N</p>	<p>TARGET QUAD NAME: LAUREL MAP YEAR: 1907</p>	<p>SITE NAME: Percontee ADDRESS: 11700 Cherry Hill Road Silver Spring, MD 20904 LAT/LONG: 39.0482 / 76.9556</p>	<p>CLIENT: Arc Environmental CONTACT: Kathy Christensen INQUIRY#: 2017337.1 RESEARCH DATE: 08/29/2007</p>
	<p>SERIES: 15 SCALE: 1:62500</p>		

Historical Topographic Map



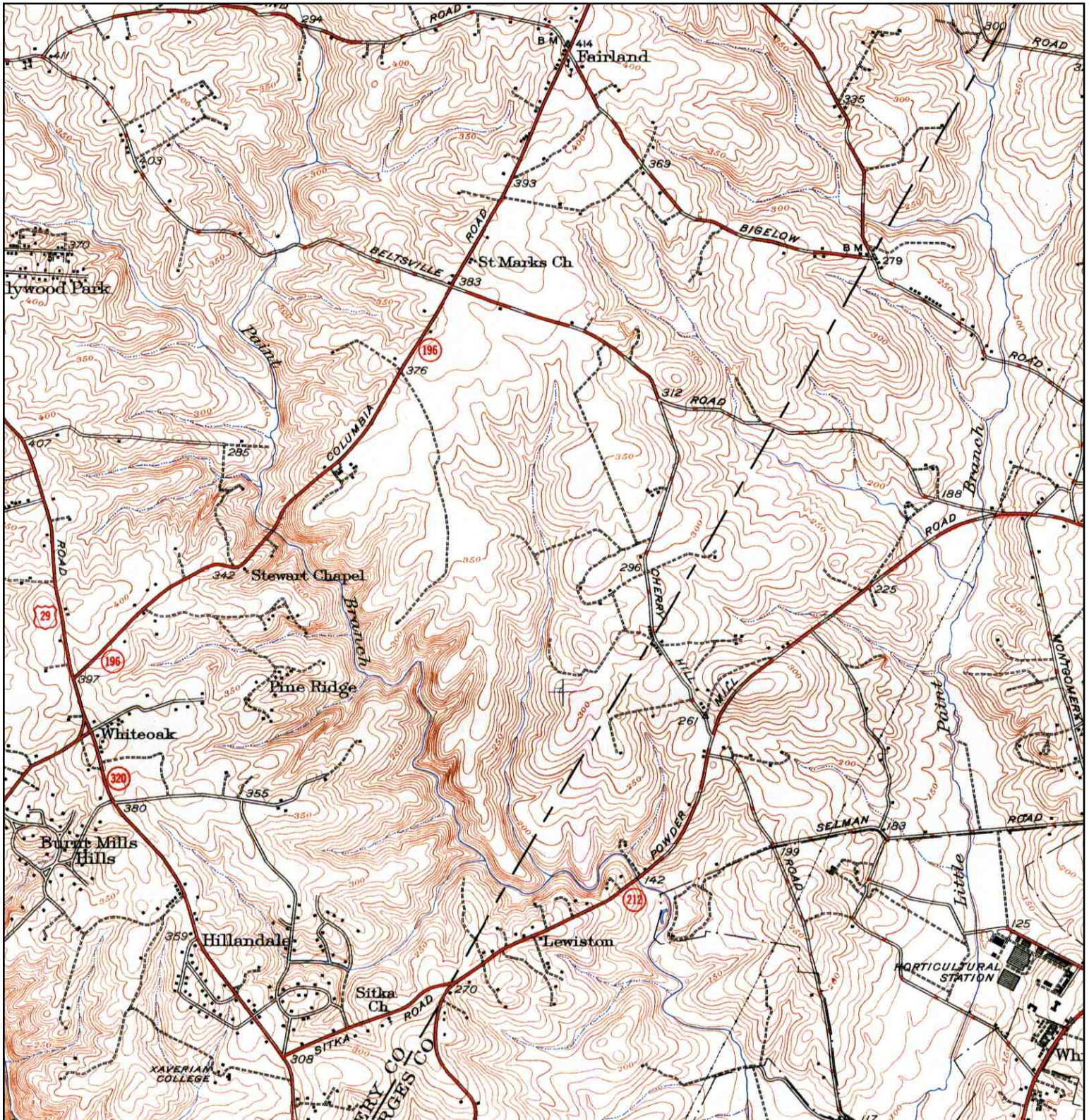
<p>N</p>	<p>TARGET QUAD</p> <p>NAME: PATAPSCO</p> <p>MAP YEAR: 1908</p>	<p>SITE NAME: Percontee</p> <p>ADDRESS: 11700 Cherry Hill Road Silver Spring, MD 20904</p> <p>LAT/LONG: 39.0482 / 76.9556</p>	<p>CLIENT: Arc Environmental</p> <p>CONTACT: Kathy Christensen</p> <p>INQUIRY#: 2017337.1</p> <p>RESEARCH DATE: 08/29/2007</p>
	<p>SERIES: 30</p> <p>SCALE: 1:125000</p>		


Historical Topographic Map



<p>N</p>	TARGET QUAD	SITE NAME:	Percontee	CLIENT:	Arc Environmental
	NAME: LAUREL	ADDRESS:	11700 Cherry Hill Road	CONTACT:	Kathy Christensen
	MAP YEAR: 1926	LAT/LONG:	39.0482 / 76.9556	INQUIRY#:	2017337.1
	SERIES: 15			RESEARCH DATE:	08/29/2007
	SCALE: 1:62500				

Historical Topographic Map



<p>N</p> 	TARGET QUAD	SITE NAME:	Percontee	CLIENT:	Arc Environmental
	NAME: WASHINGTON AND VICINITY 3 OF 4	ADDRESS:	11700 Cherry Hill Road Silver Spring, MD 20904	CONTACT:	Kathy Christensen
	MAP YEAR: 1943	LAT/LONG:	39.0482 / 76.9556	INQUIRY#:	2017337.1
	SERIES: 7.5			RESEARCH DATE:	08/29/2007
	SCALE: 1:31680				

Historical Topographic Map



	TARGET QUAD	SITE NAME:	Percontee	CLIENT:	Arc Environmental
	NAME: BELTSVILLE	ADDRESS:	11700 Cherry Hill Road	CONTACT:	Kathy Christensen
	MAP YEAR: 1945	LAT/LONG:	39.0482 / 76.9556	INQUIRY#:	2017337.1
	SERIES: 7.5			RESEARCH DATE:	08/29/2007
	SCALE: 1:31680				


Historical Topographic Map



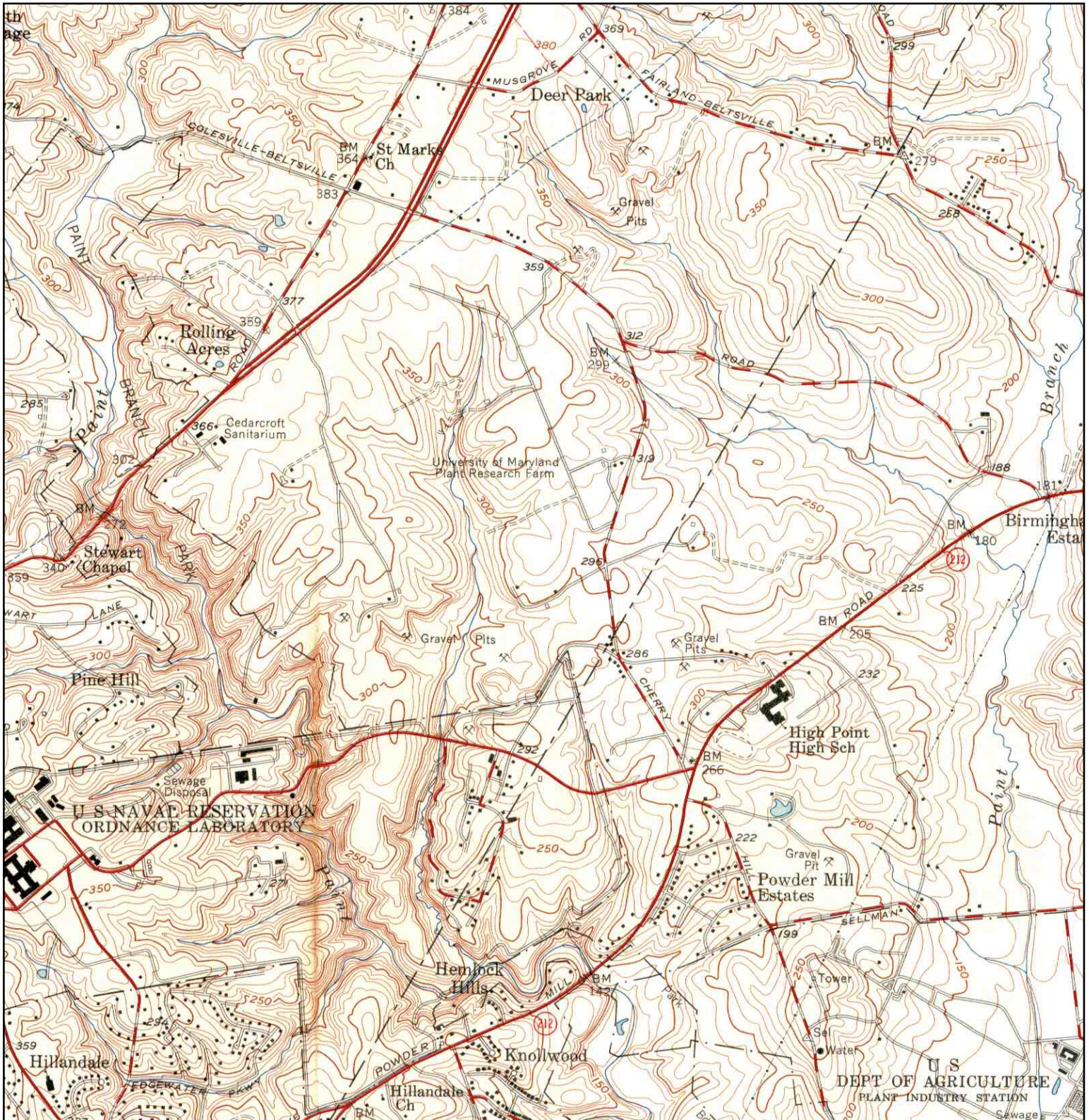
<p>N</p>	TARGET QUAD	SITE NAME:	Arc Environmental
	NAME: LAUREL	ADDRESS:	11700 Cherry Hill Road
	MAP YEAR: 1949		Silver Spring, MD 20904
	SERIES: 15	LAT/LONG:	39.0482 / 76.9556
	SCALE: 1:62500		RESEARCH DATE: 08/29/2007

Historical Topographic Map



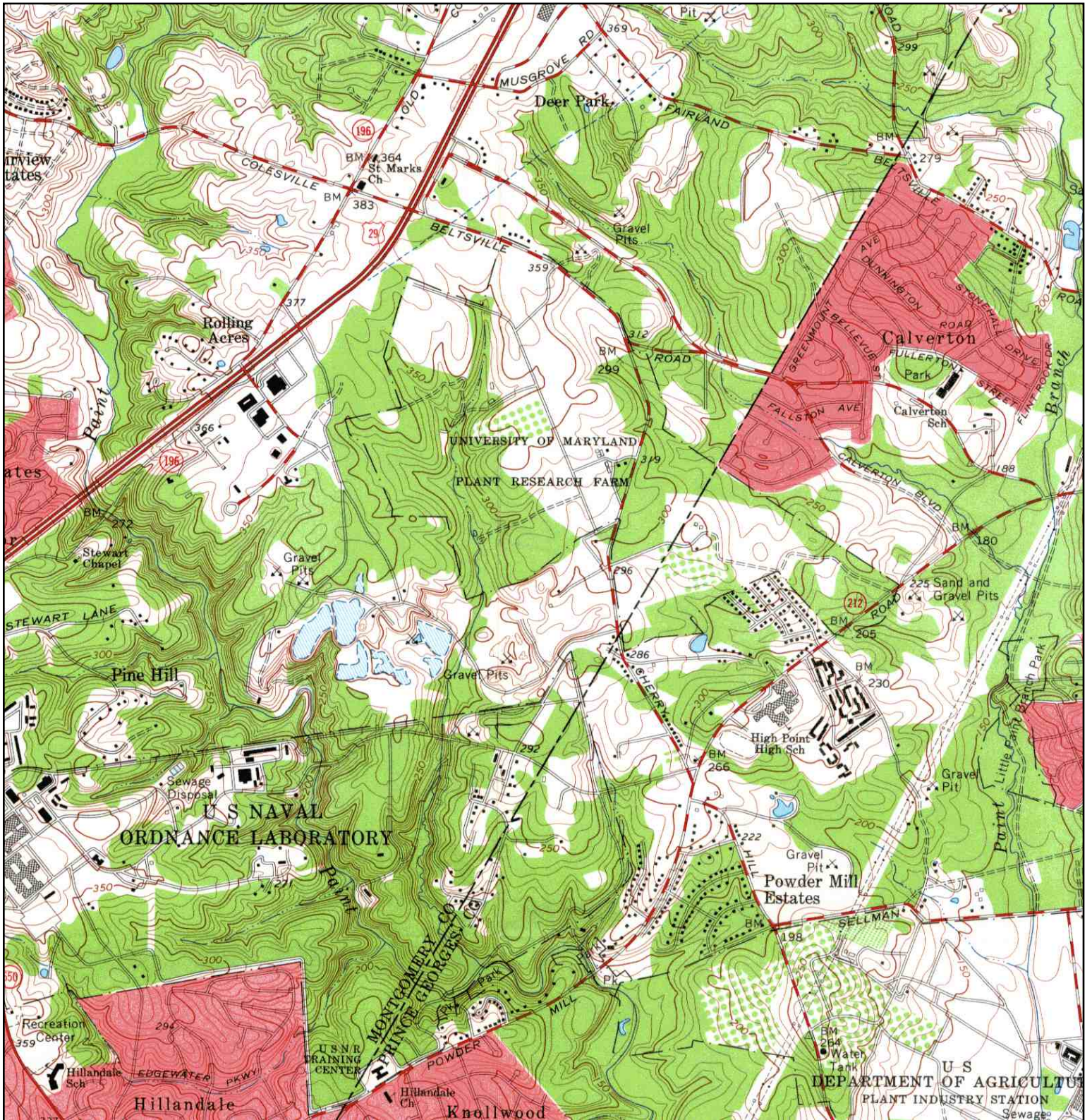
	TARGET QUAD	SITE NAME:	Percontee	CLIENT:	Arc Environmental
	NAME: BELTSVILLE	ADDRESS:	11700 Cherry Hill Road	CONTACT:	Kathy Christensen
	MAP YEAR: 1951	LAT/LONG:	39.0482 / 76.9556	INQUIRY#:	2017337.1
	SERIES: 7.5			RESEARCH DATE:	08/29/2007
	SCALE: 1:24000				


Historical Topographic Map



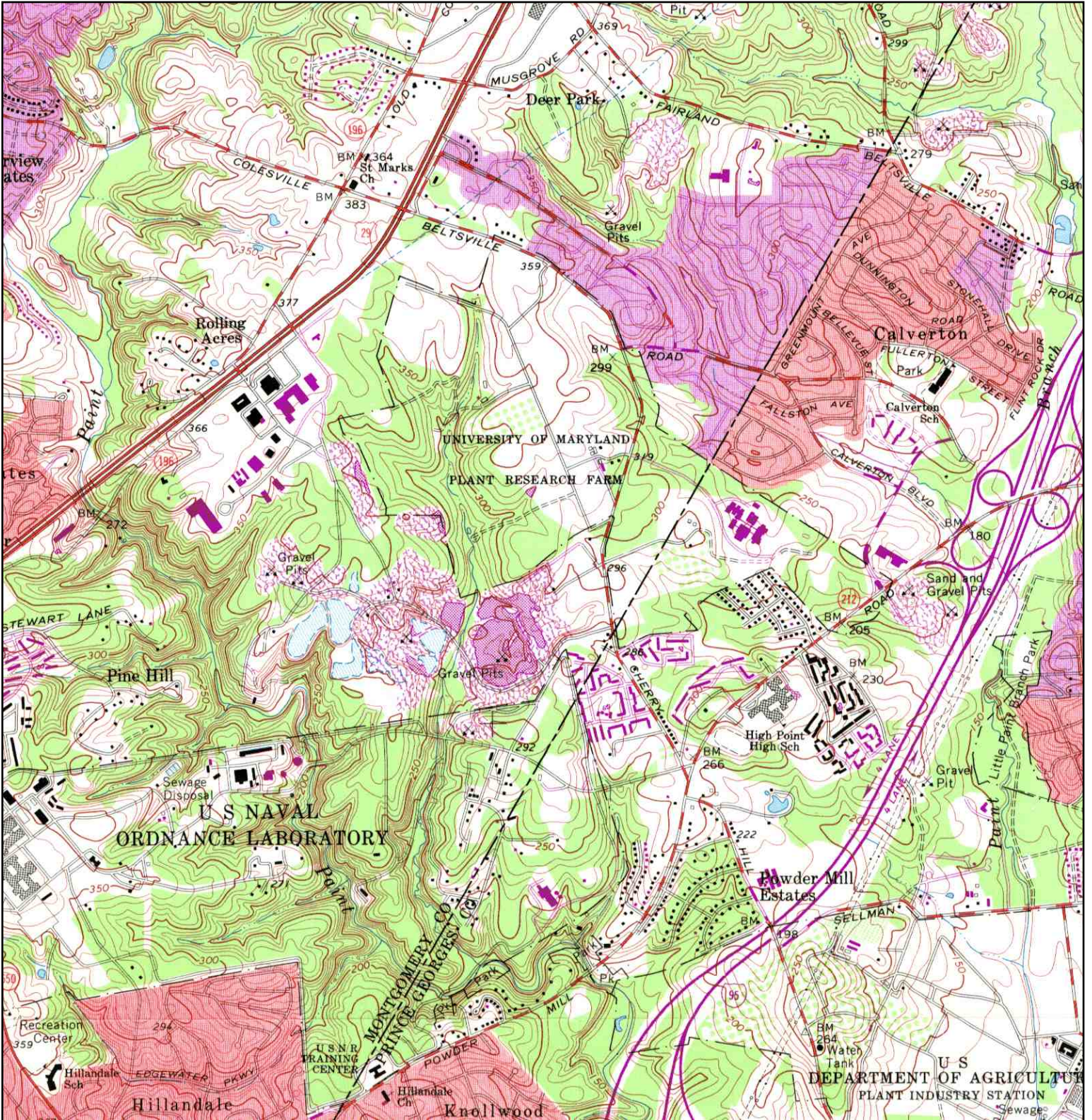
N ↑	TARGET QUAD NAME: BELTSVILLE MAP YEAR: 1956	SITE NAME: Percontee ADDRESS: 11700 Cherry Hill Road Silver Spring, MD 20904 LAT/LONG: 39.0482 / 76.9556	CLIENT: Arc Environmental CONTACT: Kathy Christensen INQUIRY#: 2017337.1 RESEARCH DATE: 08/29/2007
	SERIES: 7.5 SCALE: 1:24000		

Historical Topographic Map



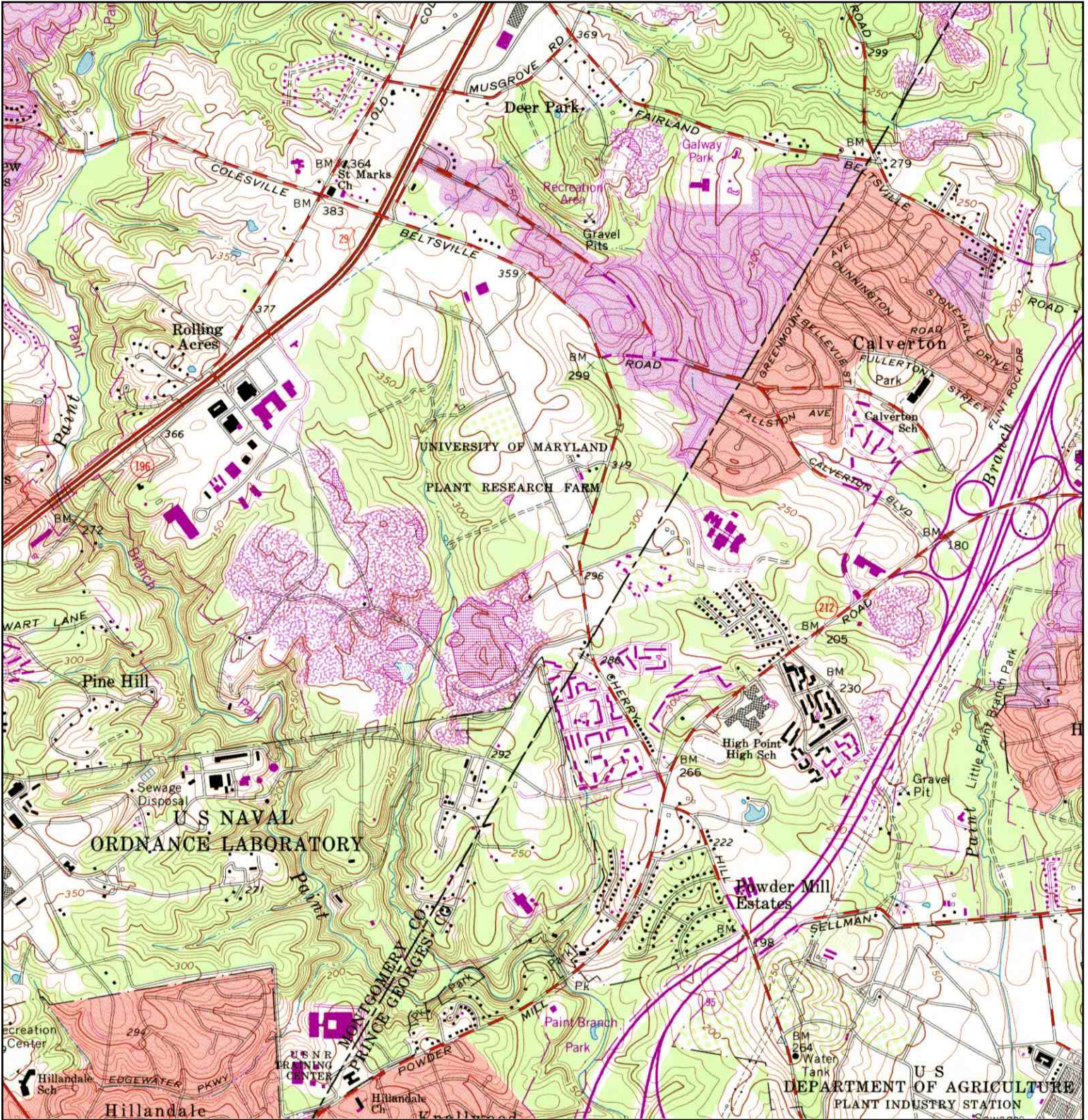
<p>N</p> 	TARGET QUAD	SITE NAME:	Percontee	CLIENT:	Arc Environmental
	NAME: BELTSVILLE	ADDRESS:	11700 Cherry Hill Road	CONTACT:	Kathy Christensen
	MAP YEAR: 1964	LAT/LONG:	39.0482 / 76.9556	INQUIRY#:	2017337.1
	SERIES: 7.5			RESEARCH DATE:	08/29/2007
	SCALE: 1:24000				

Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME:	Percontee	CLIENT:	Arc Environmental
	NAME: BELTSVILLE	ADDRESS:	11700 Cherry Hill Road	CONTACT:	Kathy Christensen
	MAP YEAR: 1971		Silver Spring, MD 20904	INQUIRY#:	2017337.1
	PHOTOREVISED FROM: 1964	LAT/LONG:	39.0482 / 76.9556	RESEARCH DATE:	08/29/2007
	SERIES: 7.5				
	SCALE: 1:24000				

Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME:	Percontee	CLIENT:	Arc Environmental
	NAME: BELTSVILLE	ADDRESS:	11700 Cherry Hill Road	CONTACT:	Kathy Christensen
	MAP YEAR: 1979		Silver Spring, MD 20904	INQUIRY#:	2017337.1
	PHOTOREVISED FROM: 1964	LAT/LONG:	39.0482 / 76.9556	RESEARCH DATE:	08/29/2007
	SERIES: 7.5				
	SCALE: 1:24000				

TAB 4



Record of Communication

<u>Percontee Incorporated</u> Client	<u>September 25, 2007</u> Date
<u>Percontee Gravel Quarry</u> Project Name	<u>259-7</u> Project No.
<u>Dennis Blanchard</u> Person Being Interviewed	<u>Operations Officer</u> Relation to Site
<u>Site Reconnaissance</u> Type of Interview (Phone, Meeting, etc.)	<u>Kathy Christensen/Environmental Scientist</u> Interviewed by/Title

Notes:

Mr. Blanchard indicated the quarry property was once the McCeney farm. Contee Sand and Gravel Company purchased the existing Percontee property from the McCeney's in the 1950s. The quarry was once mined for bank run gravel; minimal mining is occurring now. The Percontee buildings and CSC buildings sit on unmined land. The majority of the mined areas have been backfilled and reclaimed with rubble. Construction projects such as the Metro install and Intercounty Connector have disposed of their rubble on Site. The main Site operations today are concrete recycling, rubble dumping, topsoil, sand and gravel processing, and leased areas.

Mr. Blanchard stated the former Pilot Construction, Inc. building is now the Percontee office and maintenance building.

Mr. Blanchard indicated the stormwater management ponds are sampled monthly, mostly due to the concrete operations, for total suspended solids and pH.



Record of Communication

Percontee Incorporated

Client

October 7, 2007

Date

Percontee Gravel Quarry

Project Name

259-7

Project No.

Louis Davenport

Person Being Interviewed

CSC Owner

Relation to Site

Phone

Type of Interview (Phone, Meeting, etc.)

Kathy Christensen/Environmental Scientist

Interviewed by/Title

Notes:

Mr. Davenport stated one 10,000-gallon diesel UST is on Site, located under the diesel fuel pumps. No other USTs are on Site, and he is not aware of a 40,000-gallon diesel UST.



Potomac Electric Power Company

Reliability Services Division

3400 Benning Road, NE

Washington, DC 20019

202-388-2189

202-388-2538 Fax

Wyonette A. Brown

Senior Customer Reliability Investigator

November 12, 2007

Ms. Katherine Christensen
ARC Environmental, Inc.
1311 Haubert Street
Baltimore, Maryland 21230

Re: 11700 Cherry Hill Road
Silver Spring, Maryland 20904

Ms. Christensen:

In response to your inquiry, we have reviewed our records of Pepco facilities located within 30 meters of the referenced address. One non-pcb Pad mounted and 3 non-pcb Overhead transformers serve this location.

Pepco operates and maintains all transformers within its electric distribution system in accordance with all applicable governmental environmental and safety regulations, as well as standard industry operating practices. Pepco is also responsible for clean up, in accordance with all applicable regulatory standards, of any spills or releases of dielectric fluids from our transformers.

If you have any questions concerning the above data, please feel free to contact me.

Sincerely,

Wyonette A. Brown

TAB 5



Maryland Department of Assessments and Taxation
MONTGOMERY COUNTY
 Real Property Data Search (2007 w2.3)

Go Back
 View Map
 New Search
 GroundRent

Account Identifier: District - 05 Account Number - 00256052

Owner Information

Owner Name: PERCONTEE INC Use: INDUSTRIAL
 Principal Residence: NO
 Mailing Address: 11900 TECH RD Deed Reference: 1) / 2300/ 274
 SILVER SPRING MD 20904 2)

Location & Structure Information

Premises Address: CHERRY HILL RD Legal Description: JAMES & MARY & DEER
 PARK ART 224/106

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Assessment Area	Plat No: Plat Ref:
KQ32		P960		1				2	

Special Tax Areas: Town Ad Valorem Tax Class 42

Primary Structure Built	Enclosed Area	Property Land Area	County Use
0000		64.79 AC	203

Stories	Basement	Type	Exterior

Value Information

	Base Value	Value Phase-in Assessments		
		As Of	As Of	As Of
		01/01/2005	07/01/2007	07/01/2008
Land	3,887,400	3,887,400		
Improvements:	0	0		
Total:	3,887,400	3,887,400	3,887,400	NOT AVAIL
Preferential Land:	0	0	0	NOT AVAIL

Transfer Information

Seller: Date: 03/01/1966 Price: \$0
 Type: IMPROVED ARMS-LENGTH Deed1: / 2300/ 274 Deed2:
 Seller: Date: Price:
 Type: Deed1: Deed2:
 Seller: Date: Price:
 Type: Deed1: Deed2:

Exemption Information

Partial Exempt Assessments	Class	07/01/2007	07/01/2008
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO Special Tax Recapture:
 Exempt Class: * NONE *



Maryland Department of Assessments and Taxation
MONTGOMERY COUNTY
 Real Property Data Search (2007 w2.3)

Go Back
 View Map
 New Search
 GroundRent

Account Identifier: District - 05 Account Number - 00256212

Owner Information

Owner Name: PERCONTEE INC Use: INDUSTRIAL
 Principal Residence: NO
 Mailing Address: 11900 TECH RD Deed Reference: 1) / 2157/ 181
 SILVER SPRING MD 20904 2)

Location & Structure Information

Premises Address: CHERRY HILL RD Legal Description: PISS ANT HILL ART 22
 4/106

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Assessment Area	Plat No:
KQ32		P843		1				2	Plat Ref:

Special Tax Areas: Town Ad Valorem Tax Class 42

Primary Structure Built	Enclosed Area	Property Land Area	County Use
0000		47.98 AC	910

Stories	Basement	Type	Exterior

Value Information

	Base Value	Value	Phase-in Assessments		
			As Of	As Of	As Of
Land	2,878,800	2,878,800	01/01/2005	07/01/2007	07/01/2008
Improvements:	0	0			
Total:	2,878,800	2,878,800	2,878,800	NOT AVAIL	
Preferential Land:	0	0	0	NOT AVAIL	

Transfer Information

Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:

Exemption Information

Partial Exempt Assessments	Class	07/01/2007	07/01/2008
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO Special Tax Recapture: * NONE *



Maryland Department of Assessments and Taxation
MONTGOMERY COUNTY
 Real Property Data Search (2007 w2.3)

Go Back
 View Map
 New Search
 GroundRent

Account Identifier: District - 05 Account Number - 00256223

Owner Information

Owner Name: PERCONTEE INC Use: INDUSTRIAL
 Principal Residence: NO
 Mailing Address: 11900 TECH RD Deed Reference: 1) / 2300/ 274
 SILVER SPRING MD 20904 2)

Location & Structure Information

Premises Address Legal Description
 11700 CHERRY HILL RD PISS ANT HILL ART 22
 SILVER SPRING 20904 4/106

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Assessment Area	Plat No:
KQ42		P707		1				2	Plat Ref:

Special Tax Areas Town
 Ad Valorem
 Tax Class 42

Primary Structure Built	Enclosed Area	Property Land Area	County Use
1981	6,250 SF	40.00 AC	637

Stories	Basement	Type	Exterior

Value Information

	Base Value	Value	Phase-in Assessments		
			As Of	As Of	As Of
			01/01/2005	07/01/2007	07/01/2008
Land	2,400,000	2,400,000			
Improvements:	481,700	481,700			
Total:	2,881,700	2,881,700	2,881,700	NOT AVAIL	
Preferential Land:	0	0	0	NOT AVAIL	

Transfer Information

Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:

Exemption Information

Partial Exempt Assessments	Class	07/01/2007	07/01/2008
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO Special Tax Recapture:
 Exempt Class: * NONE *

 Maryland Department of Assessments and Taxation MONTGOMERY COUNTY Real Property Data Search (2007 w2.3)	Go Back View Map New Search GroundRent
--	---

Account Identifier: District - 05 **Account Number -** 01648333

Owner Information

Owner Name:	PERCONTEE INC	Use:	INDUSTRIAL
		Principal Residence:	NO
Mailing Address:	11900 TECH RD SILVER SPRING MD 20904	Deed Reference:	1) / 3049/ 671 2)

Location & Structure Information

Premises Address 11650 CHERRY HILL RD SILVER SPRING 20904	Legal Description JAMES & MARY ETC ART 224/106
--	---

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Assessment Area	Plat No: Plat Ref:
KQ32		P660		1				2	

Special Tax Areas

	Town
	Ad Valorem
	Tax Class 42

Primary Structure Built	Enclosed Area	Property Land Area	County Use
0000		31.33 AC	203

Stories	Basement	Type	Exterior

Value Information

	Base Value	Value		
		As Of	Phase-in Assessments	As Of
		01/01/2005	07/01/2007	07/01/2008
Land	1,879,800	1,879,800		
Improvements:	139,900	139,900		
Total:	2,019,700	2,019,700	2,019,700	NOT AVAIL
Preferential Land:	0	0	0	NOT AVAIL

Transfer Information

Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:

Exemption Information

Partial Exempt Assessments	Class	07/01/2007	07/01/2008
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO	Special Tax Recapture:
Exempt Class:	* NONE *

DESCRIPTION



PROPERTY OF PERCONTEE, INC.

Being four (4) pieces or parcels of land lying in the Colesville Election District of Montgomery County, Maryland and being further described as Parts One through Four as follows:

Part One

Being part of the land conveyed by W. H. McCheney, Jr., Inc. to Contee Sand and Gravel Company, Inc. by deed dated September 12, 1955 and recorded among the Land Records of Montgomery County, Maryland in Liber 2300 at Folio 274, and being shown on Tax Map KQ342 as Parcel 960, and having an area of 64.79 acres according to the assessment records of the Maryland Department of Assessments and Taxation.

Part Two

Being all of the land conveyed by Helen G. Sullivan to Contee Sand and Gravel Company, Inc. by deed dated November 14, 1955 and recorded among said Land Records in Liber 2157 at Folio 181, and being shown on Tax Map KQ342 as Parcel 843, and having an area of 47.98 acres according to the assessment records of the Maryland Department of Assessments and Taxation.

Part Three

Being part of the land conveyed by W. H. McCheney, Jr., Inc. to Contee Sand and Gravel Company, Inc. by deed dated September 12, 1955 and recorded among the Land Records of Montgomery County, Maryland in Liber 2300 at Folio 274, and being shown on Tax Map KQ342 as Parcel 707, and having an area of 40.00 acres according to the assessment records of the Maryland Department of Assessments and Taxation.

Part Four

Being part of the land conveyed by W. H. McCheney, Jr., Inc. to Contee Sand and Gravel Company, Inc. by deed dated September 12, 1955 and recorded among the Land Records of Montgomery County, Maryland in Liber 2300 at Folio 274, and being part of the land excepted from a conveyance by Contee Sand and Gravel Company, Inc. to Montgomery Industrial Park, Inc. by deed dated June 30, 1961 and recorded among said Land Records in Liber 2861 at Folio 325, said excepted land being described in a Declaration of Excepted Land recorded among said Land Records in Liber 3049 at Folio 671, and being shown on Tax Map KQ342 as Parcel 660, and having an area of 31.33 acres according to the assessment records of the Maryland Department of Assessments and Taxation.

Parts One through four described herein having a combined total acreage of 184.10 acres according to the assessment records of the Maryland Department of Assessments and Taxation.



Environmental Lien Search

October 5, 2007

CLIENT

**INFOMAP TECHNOLOGIES, INC.-West
Chester
Attn: Mike Gandolfo
105 East Evans Street
West Chester, PA 19380
Phone: (610)430-7530
Fax: 1-610-430-7535**

SITE

**11650 Cherry Hill Rd.
Silver Springs, Md
Montgomery County**

Client #: 20904

Project #: ES24509

LIEN SEARCH REPORT

PROPERTY DESCRIPTION

LEGAL DESCRIPTION: See Attached

SUBJECT PARCEL NUMBER: 00256052, 00256223 conveyed in deed recorded in vol. 2300/ 274 of the deed records.

CURRENT OWNER(S): Percontee Inc.

Lien Search Result

No environmental liens found for subject property from 1985 to current. Maryland appears not to be a Superlien State.

LIEN SEARCH REPORT

RESEARCH NOTES

Notes: Percontee Inc. was formerly known as Percon Inc. Per document 03/24/1982, formerly know as Contee Sand and Gravel per document 5105/349 recorded 3/17/1978. The current Deeds still reflect the company's former name Contee Sand and Gravel.

ASTM Notes: ASTM E 1527-05, on Historical Use Information requires a review of "*Reasonably Ascertainable standard historical sources.*"

"Reasonably Ascertainable means information that is publicly available, obtainable from a source with reasonable time and cost constraints, and practically reviewable."

This task requires reviewing only as many of the standard historical sources as are necessary, and that are reasonably ascertainable and likely to be useful.

Banks Environmental Data, Inc. has determined that the ASTM E 1527-05, requirements has been met for the subject property searched in this report. Land title records required to obtain additional information regarding the subject property were not "reasonably ascertainable" at the time of this report.

Environmental Liens: No environmental liens/activity use limitations (AUL's) identified.

RESOURCES & LIMITATIONS

Banks Environmental Data, Inc. (Banks) has completed you request for an Environmental Lien Search for the above site. The information in this report has been produced from a limited search of the public land records and/or real property records of the county back to at least the mid 1980's up through the indicated date as shown on this report. This limited search includes only environmental liens and restrictions. This report is being provided for use only as a limited part of an overall Phase I Environmental Site Assessment as performed by a qualified Environmental Engineer/Consultant as specified in the ASTM Standard E 1527-05 and as specified in the Comprehensive Environmental Response, Compensation and Liabilities Act of 1980, as amended, and may not be relied upon for any other purpose.

This report is not to be considered an Abstract, a Title Commitment, Title Opinion, Title Guaranty, or a representation of the legal status of the property. The information presented is simply a report of instruments filed of record pertaining to the above property and was obtained from the county public records. No guaranty as to the integrity or correctness of said records is implied.

LIEN SEARCH REPORT

GLOSSARY

There are certain terms used in Chain of Title searches, which may require clarification. This glossary is designed to provide definitions for some of the most common terms.

1. ENVIRONMENTAL LIEN:	The Environmental Lien is a record of a document/instrument filed by the City, County, State or Federal Government that prevents the conveyance of a property because of severe environmental problems existing on the premises.
2. BREAK IN CHAIN:	<p>There may appear to be a break in the chain of title as indicated when the sequential tracing of ownership fails. An example of a break would be: <i>Smith to Jones. . . Jones to Wilson. . . White to Black</i>. The missing link is from Wilson to White. There are several possible reasons for this occurrence.</p> <ul style="list-style-type: none"> • Due to the size or other physical characteristics of the property, there could be multiple owners at any time when tracing the history of the ownership of the property. • There could be an “easement title” over some portion of the property, allowing for use of that portion for a specific purpose. • There could be a “multi-percentage interest” in the property, with concurrent multiple owners making up 100% of the fee title. Then, a percentage owner deeds out his particular interest or a percentage of this interest to one or more parties. This causes a perceived break in the chain.
3. EASEMENT:	An easement is the right to enter and use another person’s property: a non-possessor right to use another person’s real property. Traditionally easements are granted to utility companies and other service organizations or as a right of access to another property.
4. MULTIPLE OWNERS:	<p>When “others” or “et al” appears on the report in the owner category, it indicates multiple ownership of a single parcel, with too many names to record in summary. It is frequently used to denote more than a single owner. If the owners are a married couple, both names may appear on the report or may be denoted by “et ux”.</p> <p>The term “owners’ is usually used to indicate owners of multiple parcels, all recorded under a document that covers the multiple parcels.</p>
5. MULTIPLE PARCELS:	Some properties are created by combining several adjoining parcels into one large parcel. When this occurs; there might be several different owners until the time of unification of the property. Sometimes the ownership appears to be cloudy until each owner conveys his/her interest to the single owner of the new larger parcel.

DISCLAIMER

The information contained in this report has been obtained from publicly available sources and other secondary sources of information produced by entities other than Banks Environmental Data, Inc (Banks). Although great care has been taken by Banks in compiling and checking the information contained in this report to insure that it is current and accurate, Banks disclaims any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence or otherwise, and for any consequences arising therefrom. The data provided hereunder neither purports to be nor constitutes legal or medical advice. It is further understood that Banks makes no representations or warranties of any kind. Including, but not limited to, the warranties of fitness for a particular purpose of merchantability, nor any such representations or warranties to be implied with respect to the data furnished, and banks assumes no responsibility with respect to our customer’s, its employees’, clients’, or customers’ use thereof. Banks shall not be liable for any special, consequential, or exemplary damages resulting in whole or in part, from customer’s use of the data. Liability on the part of Banks Environmental Data, Inc (Banks) is limited to the monetary value paid for this report. The report is valid only for the geographical parameters specified on the cover page of this report, and any alteration or deviation from this description will require a new report. This report does not constitute a legal or licensed opinion.

DEED 230 274

Recorded Jan. 14th, 1957-at-11:59 A.M.

THIS DEED

MADE this 12th day of September in the year of our Lord one thousand nine hundred and fifty-five by and between W. H. MCCENEY, JR., INC., a Maryland corporation, party of the first part, and CONTEE SAND & GRAVEL CO., INC., a corporation, party of the second part:

WITNESSETH, that in consideration of Ten Dollars, in hand paid, and other valuable consideration, the said party of the first part does grant and convey unto CONTEE SAND & GRAVEL CO., INC., party of the second part, its successors and assigns, in fee simple, all those pieces or parcels of ground situate, lying and being in Montgomery County, State of Maryland, and being described as follows, to wit:

PARCEL 1:

- Beginning at a stone found at the end of the first or South 34°00' East 1274.35 foot line in the description of Parcel Three in a deed from the National Savings and Trust Company to William H. McCeney, Jr., dated May 14, 1948, and recorded in Liber 1150, at Folio 390, among the Land Records of Montgomery County, Maryland, and running thence with the outlines of said Parcel Three, and with bearings and distances corrected,
- (1) North 73° 36' 30" East 420.41 feet to a stone found;
 - (2) North 16° 02' 00" East 1556.22 feet to a stone found;
 - (3) South 89° 52' 15" East 364.43 feet to a stone found;
 - (4) South 17° 22' 25" West 221.13 feet to a stone found;
 - (5) South 16° 57' 50" West 1227.02 feet to a stone found;
 - (6) South 18° 07' 15" East 791.19 feet to a stone found; thence
 - (7) South 80° 48' 55" West 774.71 feet to a stone found; thence leaving Parcel Three and running with the 7th line of Parcel 1 as described in a deed dated August 12, 1947, from Richard B. Thibadeau, et al., to William H. McCeney, Jr., recorded Liber 1091, Folio 439;
 - (8) South 20° 28' 46" East 325.23 feet to a stone marked 44; thence reversely with the second and first lines of Parcel One in the said deed from the National Savings and Trust Company to William H. McCeney, Jr.;
 - (9) South 65° 12' 47" East 165.46 feet to a stone found;
 - (10) South 24° 36' 38" East 1066.92 feet to a white oak tree bearing four chops; running thence reversely with the 3rd line of Parcel 2, of said conveyance from Richard B. Thibadeau, et al., to William H. McCeney, Jr., recorded Liber 1091, Folio 439;
 - (11) South 13° 37' 13" West 84.53 feet to an iron pipe; thence with the first line of Parcel Two as described in said conveyance from the National Savings and Trust Company to William H. McCeney, Jr.;
 - (12) North 88° 00' 00" East 823.00 feet to an iron pipe;

- (13) South 10° 50' 10" East 1766.25 feet to a concrete monument set on the southwest corner of the University of Maryland (farm and on the line of the S. P. Hopkins Estate; thence running with the line of the S. P. Hopkins Estate;
- (14) South 07° 39' 25" West 602.65 feet to a concrete monument set at the north corner common to the lands of William H. McCeney, Jr., and the S. P. Hopkins Estate; the said monument being the beginning of an agreed dividing line between the properties of the said William H. McCeney, Jr., and S. P. Hopkins; said dividing line having been established in an Agreement between William H. McCeney, Jr., and S. P. Hopkins, dated March 15th, 1949, and recorded simultaneously with the March 16, 1949, deed to Contee Sand and Gravel Co., Inc.
- (15) South 33° 35' 53" East 1761.32 feet to a concrete monument set at the corner common to the lands of said Hopkins and McCeney and the U. S. Government property; thence with the U. S. Government property
- (16) South 81° 45' 00" West 2714.08 feet to a point in Paint Branch; thence running up Paint Branch the eight following courses and distances:
- (17) North 54° 00' 00" West 81.73 feet;
 - (18) North 6° 32' 10" West 81.60 feet;
 - (19) North 21° 40' 30" East 330.35 feet;
 - (20) North 18° 10' 00" West 134.72 feet;
 - (21) North 14° 59' 40" East 115.95 feet;
 - (22) North 16° 20' 10" West 60.44 feet;
 - (23) North 86° 02' 10" West 101.24 feet;
 - (24) South 53° 22' 40" West 92.20 feet; thence leaving Paint Branch;
 - (25) South 66° 00' 15" West 24.15 feet to an iron pipe;
 - (26) North 19° 29' 16" West 822.28 feet to an iron pipe crossing at 471.75 feet the second line of a conveyance dated May 27, 1940, from Mary C. Butler to William H. McCeney, Jr., and recorded in Liber 1023, at Folio 153, at a point South 86° 18' 45" West 1622.27 feet from the beginning of said second line; thence crossing Parcel 3 as described in said deed from Richard B. Thibodeau, et al, to William H. McCeney, Jr., dated August 12, 1947, recorded Liber 1091, Folio 439;
- (27) North 29° 13' 52" East 963.36 feet to an iron pipe; crossing at 941.64 feet the South 67° 17' 47" East 1012.33 feet line of Parcel 3 described in aforesaid deed from Richard B. Thibodeau, et al, to William H. McCeney, Jr., said point being North 67° 17' 47" West 185.13 feet from the end of said line;
- (28) North 50° 08' 40" East 345.93 feet to an iron pipe;
 - (29) North 5° 10' 38" West 1041.53 feet to an iron pipe;
 - (30) North 24° 44' 55" West 561.78 feet to an iron pipe;
 - (31) North 09° 18' 48" East 673.23 feet to an iron pipe;
 - (32) North 3° 44' 20" West 602.87 feet to the point of beginning and containing a total of 199.9076 acres, according to survey and description prepared by Thomas B. McNeill, surveyor.

TOGETHER with the buildings and improvements thereupon, erected, made, or being; and all and every, the rights, alleys, ways, waters, privileges, appurtenances, and advantages, to the same belonging or in anywise appertaining; and subject, however, to the following:

Right-of-way of the Chesapeake and Potomac Telephone Company of Baltimore City, Maryland, dated July 30, 1919, and recorded August 21,

1919, in Liber 282, at Folio 464

Right-of-way of the American Telephone and Telegraph Company of Baltimore City, Maryland, dated May 29, 1940, recorded June 5, 1940, in Liber 780, at Folio 344

together with all the improvements in anywise appertaining and all the estate, right, title, interest and claim, either at law or in equity, or otherwise however, of the party of the first part of, in, to or out of the said land and premises. Being the same land which the said party of the first part, W. H. McCeney, Jr., Inc. obtained from Contee Sand & Gravel Co., Inc. by deed dated the 31st day of December, 1949, recorded in the Land Records of Montgomery County, Maryland, in Liber C.K.W. No. 135, at folio 272.

PARCEL 2:

Being parts of Parcels 1 and 2 as conveyed by Joseph W. Thompson and wife to Samuel M. Hopkins by deed dated June 1, 1919 and duly recorded in Liber 272 at folio 80, one of the Land Records of Montgomery County, Maryland. The parts to be conveyed being more particularly described as follows:

FIRST: Being part of Parcel 1 as recorded in Liber 272 at folio 80. Beginning for the same at a stone found at the beginning point of said Parcel 1 and thence running reversely with the ninth line of said tract, (1) South 25 degrees 54 minutes 37 seconds East 105.60 feet to a pipe set, thence running reversely with the eighth line of said tract, (2) South 15 degrees 24 minutes 37 seconds East 152.63 feet to a pipe there set, thence running reversely with the seventh line of said tract corrected, (3) South 5 degrees 53 minutes 08 seconds East 1140.97 feet to a pipe set, said pipe being North 63 degrees 05 minutes 41 seconds West 70.45 feet from a stone found, thence running reversely with the sixth line of said Parcel 1, (4) North 63 degrees 05 minutes, 41 second West 410.10 feet to a pipe set, thence running reversely with the fifth line of said Parcel 1, (5) South 75 degrees 20 minutes 43 seconds West 434.24 feet to an iron pipe set, thence running reversely with part of the fourth line of said Parcel 1, (6) North 89 degrees 25 minutes 38 seconds West 389.22 feet to a point, thence running across the said Parcel 1, the following three courses and distances, (7) North 1 degree, 45 minutes 04 seconds East 37.12 feet to a pipe set, (8) North 23 degrees 01 minutes, 03 seconds West 172.37 feet to a pipe there set, (9) North 56 degrees 04 minutes 50 seconds West 62.15 feet to a point in the divisional line between Parcels 1 and 2 as recorded in Liber 272 at folio 80, thence running reversely with part of the third line of said Parcel 1 and the first line of said Parcel 2, (10) North 5 degrees 18 minutes 51 seconds East 866.13 feet to a large field stone there found, thence running reversely with the second line of Parcel 1, (11) North 55 degrees 23 minutes

15 seconds East 921.09 feet to a field stone there found, thence running reversely with the first line of said Parcel 1, (12) South 35 degrees 09 minutes 37 seconds East 406.24 feet to the beginning. Containing 35.8730 acres.

SECOND: Being Part of Parcel 2 as recorded in Liber 272 at folio 80. Beginning for the same at a large field stone found at the beginning point of said Parcel 2, said stone also being the end of the second line of Parcel 1 as described in Liber 272 at folio 80, said stone also being the end tenth line of the firstly described 35.8730 acre tract herein conveyed, thence running with part of the first line of said Parcel 2, (1) South 5 degrees 18 minutes 31 seconds West 866.33 feet to a point, thence leaving said first line and running across Parcel 2 the following four courses and distances, (2) North 36 degrees 04 minutes 30 seconds West 62.57 feet to a pipe set, (3) North 12 degrees 57 minutes 45 seconds East 331.28 feet to a pipe set, (4) North 76 degrees 30 minutes 24 seconds West 56.11 feet to a pipe set, (5) North 31 degrees 29 minutes 37 seconds West 482.36 feet to a point passing an iron pipe at 440.00 feet on line, said last mentioned point being in the eighth line of the aforementioned Parcel 2, thence running with part of said eighth line (8) North 77 degrees 31 minutes 51 seconds East 373.16 feet to the beginning. Containing 2.6100 acres of land.

THIRD: Being part of Parcel 2 as recorded in Liber 272 at folio 80. Beginning for the same at a point in the second line of said Parcel 2, and distant South 89 degrees 25 minutes 38 seconds East 139.15 feet from the beginning of said line, said point also being the end of sixth line of the firstly described 35.8730 acre tract herein conveyed, thence running with part of said second line of Parcel 2, (1) South 89 degrees 25 minutes 38 seconds East 389.22 feet to a pipe set, thence running with third line of Parcel 2, (2) North 75 degrees 20 minutes 43 seconds East 105.60 feet to a pipe set, thence running with the fourth and part of the fifth line of said Parcel 2, (3) South 31 degrees 50 minutes 55 seconds West 471.30 feet to a pipe there set, thence running across said Parcel 2, the following two courses and distances (4) North 42 degrees 40 minutes 13 seconds West 341.48 feet to a pipe set, (5) North 1 degree 45 minutes 04 seconds East 119.30 feet to the beginning. Containing 2.5100 acres of land. Containing a total of 40.8343 acres of land more or less.

Subject to right-of-way to Chesapeake and Potomac Telephone Company of Baltimore City, dated November 16, 1926 and recorded in Liber No. 418 folio 382, of said Land Records.

Subject to such right-of-way for ingress and egress as Alfred H. Smith may have under the terms of a certain Lease Agreement dated June 28, 1950, recorded among said Land Records in Liber 1614 at folio 534.

And subject to a reservation of a life estate to Margaret L. Hopkins in the dwelling house occupied by Samuel H. Hopkins and Margaret B. Hopkins, his wife, as of June 11, 1951, and garage for two cars and cartilage of Two (2) acres, together with a Right of Way for ingress and egress to and from said dwelling over the existing lane to the public highway.

Being the same land which the party of the first part, W. H. McCeney, Jr., Inc. obtained from Samuel H. Hopkins and Margaret H. Hopkins, his wife, by deed dated the 11th day of June, 1933, recorded in the Land Records of Montgomery County, Maryland, in Liber No. 1807, at folio 464, et seq.

PARCEL 3:

Part of a tract of land called "Truedle's Polly", and being also a part of that tract described in a conveyance from Hysong Realty Company to Richard B. Thibadeau, et al., by deed dated January 23, 1944, and of record in Liber 932, at folio 266, and being more particularly described as follows, to wit: Beginning for the same at a concrete monument found at the end of the 8th line of the above-mentioned conveyance and running thence with bearing corrected, with a part of the 9th line thereof, South 67° 16' 50" East 793.60 feet to a concrete monument found thereon at the end of the 4th line of a 42.298 acre parcel (No. 3), part of the above heretofore conveyed to William H. McCeney, Jr., by deed dated August 15, 1947; thence leaving said 9th line and running reversely with said 4th line of Parcel No. 3 as aforesaid, South 25° 19' 50" West 800.87 feet to the beginning thereof, being also the end of the 13th line of said conveyance to Richard B. Thibadeau, et al., thence running with the 14th line thru the 24 and part of the 25th lines, as now corrected, of said conveyance, South 25° 19' 50" West 1254.21 feet to a pipe found, South 71° 34' 40" West 247.09 feet to a stone found, North 06° 07' West 449.00 feet, to a pipe set, North 86° 37' West 198.00 feet to a pipe set, South 57° 35' West 201.35 feet to a pipe set, North 50° 25' West 348.24 feet to a pipe set, North 39° 35' East 759.00 feet to a large rock in Paint Branch, North 09° 41' East 564.57 feet to a Gum Stamp, North 11° 13' 20" East 95.70 feet to a pipe set, North 6° 46' 40" West 165.00 feet to a pipe set, North 59° 13' 50" West 777.86 feet to a pipe set, North 29° 01' 40" West 223.83 feet to a point on the aforesaid 25th line; thence leaving the outline of said conveyance and running across the same, North 53° 15' 30" East 1604.60 feet to a pipe found at the end of the 11th line of a 55.186 acre Parcel (No. 1), part of the above heretofore conveyed to William H. McCeney, Jr., by deed dated August 15, 1947; thence running reversely with said 11th line, South 09° 15' East 1328.35 feet to the place of beginning, containing 74.858 acres of land.

Being the same land which the party of the first part, W. H. McCeney, Jr., Inc. obtained from Richard B. Thibadeau and Louis V. Dunkin, by deed dated the 7th day of January, 1943, recorded in the Land Records of Montgomery County, Maryland, in Liber No. 2010, at folio 328 et seq.

PARCEL 4:

Beginning for the same at an iron pipe found in place at the end of 5 perches on the second line of a tract of land called "The Resurvey on Part of James and Mary", being at the end of the 13th line of a conveyance from Benjamin Berry to Edward Lancaster for 159 and 3/4 acres of land, more or less, by deed dated the 10th day of January, 1802 and recorded in Liber "K" at folio 151 among the Land Records of Montgomery County, Maryland, and running thence with the fourteenth line of said conveyance, with the bearings expressed in the meridian of the Washington Suburban Sanitary Com-

mission, S 01°18'05" E 247.50 feet to an iron pipe found in place, thence with the 15th line, S 37°06'35" E 848.29 feet to an iron pipe set at the end thereof, thence with the 16th line, S 00°55'15" E 330.00 feet to an iron pipe set at the end thereof, thence with the 17th line, N 84°33'10" E 33.00 feet to an iron pipe set at the end of said line, thence with a part of the 18th or last line of said conveyance, S 77°37'20" E 116.52 feet to intersect the 21st line of a conveyance from the Hyacog Realty Company to Richard B. Thibodeau for 210 acres of land, more or less, by deed dated the 23rd day of January, 1944 and recorded in Liber 932 at folio 286 among said Land Records, thence with said line, N 00°41'00" E 348.19 feet to a Gum stump found at the end thereof, thence with the 22nd thru the 27th lines thereof, inclusive, N 11°13'30" E 93.70 feet, thence N 06°46'40" W 163.00 feet, thence N 50°13'30" W 777.86 feet, thence N 02°01'40" W 330.00 feet, thence N 40°46'30" W 330.00 feet, thence S 47°13'20" W 453.75 feet, thence with a part of the 28th line of said conveyance, N 30°11'40" W 94.31 feet to intersect the 13th line of a conveyance from Harry S. Wheeler, et al. to David E. White, et ux, for 30.625 acres of land, by deed dated the 2nd day of September, 1936, and recorded in Liber 634 at folio 490 among said Land Records, thence with part of said line, reversed, S 21°03'50" W 28.11 feet to the beginning of said line, said point being marked by a drill hole in the center of the East abutment of the Old bridge where the Columbia Road formerly crossed over Paint Branch, being also in the 7th line of a conveyance from Joseph D. Miller, et al. to Robert W. Bolwell by deed dated the 31st day of January, 1922, and recorded in Liber 312 at folio 308 among said Land Records, thence with part of said line reversed S 32°18'00" E 186.44 feet, thence with the 6th line of said conveyance, reversed S 52°22'05" E 303.00 feet, thence with the eastmost line of a conveyance from Nancy A. Matthews, et al. to the said Robert W. Bolwell by deed dated the 21st day of April, 1926 and recorded in Liber 398 at folio 281 among said Land Records, S 01°18'05" E 82.50 feet to the place of beginning and containing SEVENTEEN AND FOUR THOUSAND, THREE HUNDRED AND FOUR TEN THOUSANDTHS (17.404) Acres of land.

Being the same land which the party of the first part, W. H. McCeney, Jr., Inc. obtained from Richard B. Thibodeau by deed dated the 21st day of March, 1935, recorded in the Land Records of Montgomery County, Maryland, in Liber No. 2057, at Folio 504,

together with all and singular the improvements, ways, easements, rights, privileges, and appurtenances, to the said four aforescribed parcels belonging, or in anywise appertaining, and all the estate, right, title, interest and claim, either at law or in equity, or otherwise however, of the first party, of, in, to, or out of the said lands and premises.

TO HAVE AND TO HOLD the said pieces or parcels of ground and premises above described or mentioned, and hereby intended to be conveyed, together with the rights, privileges, appurtenances, and advantages thereto belonging or appertaining unto and to the only proper use, benefit and behoof forever of the said Contee Sand & Gravel Co., Inc., its successors and assigns.

AND the party of the first part covenants that it will warrant specially the property hereby conveyed; that it is seized of the land hereby conveyed; that it has a right to convey said land; that the said party of the second part shall quietly enjoy said land; that it has done no act to encumber said land; and that it will execute such further assurances of said land as may be requisite.

IN TESTIMONY WHEREOF, the said W. H. MCCORMY, JR., INC., a corporation, hath on the 17 day of April, A.D., 1920 caused these presents to be signed by HARRY GUDIELSKY, its President, attested by HOMER GUDIELSKY, its Secretary and its corporate seal to be hereunto affixed; and doth hereby appoint HARRY GUDIELSKY, its true and lawful

attorney in fact to acknowledge and deliver these presents as its agent and deed.



W. H. MCCORMY, JR., INC.
By Harry Gudielsky
Harry Gudielsky, President

Signed, sealed and delivered in the presence of -

Charles F. Haugh
Charles F. Haugh



District of Columbia
 STATE OF MARYLAND)
 COUNTY OF PRINCE GEORGE) SS:

I, Sylvia Sawyer, a Notary Public in and for the District of Columbia do hereby certify that HARRY GUDELSKY who is personally well known to me as the person named as attorney in fact in the foregoing Deed, bearing date on the 14 day of Sept., A.D. 1957, and hereto annexed, personally appeared before me in said County, and as attorney in fact as aforesaid, and by virtue of the authority vested in him by said Deed, acknowledged the same to be the act and deed of W. H. McCeney, Jr., Inc., a corporation, the grantor therein.

GIVEN under my hand and seal this 13 day of Sept. 1957.

Sylvia Sawyer
 Notary Public Sylvia Sawyer
 My Commission Expires 1960

STATE OF MARYLAND)
 COUNTY OF PRINCE GEORGE) SS:

I, Charles F. Hester, a Notary Public in and for the State of Maryland, do hereby certify that HARRY GUDELSKY who is personally well known to me as the person named as attorney in fact in the foregoing Deed, bearing date on the 14 day of Sept., A.D. 1957, and hereto annexed, personally appeared before me in said County, and as attorney in fact as aforesaid, and by virtue of the authority vested in him by said Deed, acknowledged the same to be the act and deed of W. H. McCeney, Jr., Inc., a corporation, the grantor therein.

GIVEN under my hand and seal this 14 day of Sept. 1957.

Charles F. Hester
 Notary Public Charles F. Hester
 My Commission Expires 7/15/60



74 1896



557





Environmental Lien Search

October 5, 2007

CLIENT

**INFOMAP TECHNOLOGIES, INC.-West
Chester
Attn: Mike Gandolfo
105 East Evans Street
West Chester, PA 19380
Phone: (610)430-7530
Fax: 1-610-430-7535**

SITE

**Cherry Hill Rd.
Silver Springs, Md
Montgomery County**

Client #: 20904

Project #: ES24509

LIEN SEARCH REPORT

PROPERTY DESCRIPTION

LEGAL DESCRIPTION: See Attached

SUBJECT PARCEL 256212 conveyed in deed recorded in vol. 2157/ 181 of the deed records.

NUMBER:

CURRENT OWNER(S): Percontee Inc.

Lien Search Result

No environmental liens found for subject property from 1985 to current. Maryland appears not to be a Superlien State.

LIEN SEARCH REPORT

RESEARCH NOTES

Notes: Percontee Inc. was formerly known as Percon Inc. Per document 03/24/1982, formerly know as Contee Sand and Gravel per document 5105/349 recorded 3/17/1978. The current Deeds still reflect the company's former name Contee Sand and Gravel.

ASTM Notes: ASTM E 1527-05, on Historical Use Information requires a review of "*Reasonably Ascertainable standard historical sources.*"

"Reasonably Ascertainable means information that is publicly available, obtainable from a source with reasonable time and cost constraints, and practically reviewable."

This task requires reviewing only as many of the standard historical sources as are necessary, and that are reasonably ascertainable and likely to be useful.

Banks Environmental Data, Inc. has determined that the ASTM E 1527-05, requirements has been met for the subject property searched in this report. Land title records required to obtain additional information regarding the subject property were not "reasonably ascertainable" at the time of this report.

Environmental Liens: No environmental liens/activity use limitations (AUL's) identified.

RESOURCES & LIMITATIONS

Banks Environmental Data, Inc. (Banks) has completed you request for an Environmental Lien Search for the above site. The information in this report has been produced from a limited search of the public land records and/or real property records of the county back to at least the mid 1980's up through the indicated date as shown on this report. This limited search includes only environmental liens and restrictions. This report is being provided for use only as a limited part of an overall Phase I Environmental Site Assessment as performed by a qualified Environmental Engineer/Consultant as specified in the ASTM Standard E 1527-05 and as specified in the Comprehensive Environmental Response, Compensation and Liabilities Act of 1980, as amended, and may not be relied upon for any other purpose.

This report is not to be considered an Abstract, a Title Commitment, Title Opinion, Title Guaranty, or a representation of the legal status of the property. The information presented is simply a report of instruments filed of record pertaining to the above property and was obtained from the county public records. No guaranty as to the integrity or correctness of said records is implied.

LIEN SEARCH REPORT

GLOSSARY

There are certain terms used in Chain of Title searches, which may require clarification. This glossary is designed to provide definitions for some of the most common terms.

1. ENVIRONMENTAL LIEN:	The Environmental Lien is a record of a document/instrument filed by the City, County, State or Federal Government that prevents the conveyance of a property because of severe environmental problems existing on the premises.
2. BREAK IN CHAIN:	<p>There may appear to be a break in the chain of title as indicated when the sequential tracing of ownership fails. An example of a break would be: <i>Smith to Jones. . . Jones to Wilson. . . White to Black</i>. The missing link is from Wilson to White. There are several possible reasons for this occurrence.</p> <ul style="list-style-type: none"> • Due to the size or other physical characteristics of the property, there could be multiple owners at any time when tracing the history of the ownership of the property. • There could be an “easement title” over some portion of the property, allowing for use of that portion for a specific purpose. • There could be a “multi-percentage interest” in the property, with concurrent multiple owners making up 100% of the fee title. Then, a percentage owner deeds out his particular interest or a percentage of this interest to one or more parties. This causes a perceived break in the chain.
3. EASEMENT:	An easement is the right to enter and use another person’s property: a non-possessor right to use another person’s real property. Traditionally easements are granted to utility companies and other service organizations or as a right of access to another property.
4. MULTIPLE OWNERS:	<p>When “others” or “et al” appears on the report in the owner category, it indicates multiple ownership of a single parcel, with too many names to record in summary. It is frequently used to denote more than a single owner. If the owners are a married couple, both names may appear on the report or may be denoted by “et ux”.</p> <p>The term “owners’ is usually used to indicate owners of multiple parcels, all recorded under a document that covers the multiple parcels.</p>
5. MULTIPLE PARCELS:	Some properties are created by combining several adjoining parcels into one large parcel. When this occurs; there might be several different owners until the time of unification of the property. Sometimes the ownership appears to be cloudy until each owner conveys his/her interest to the single owner of the new larger parcel.

DISCLAIMER

The information contained in this report has been obtained from publicly available sources and other secondary sources of information produced by entities other than Banks Environmental Data, Inc (Banks). Although great care has been taken by Banks in compiling and checking the information contained in this report to insure that it is current and accurate, Banks disclaims any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence or otherwise, and for any consequences arising therefrom. The data provided hereunder neither purports to be nor constitutes legal or medical advice. It is further understood that Banks makes no representations or warranties of any kind. Including, but not limited to, the warranties of fitness for a particular purpose of merchantability, nor any such representations or warranties to be implied with respect to the data furnished, and banks assumes no responsibility with respect to our customer’s, its employees’, clients’, or customers’ use thereof. Banks shall not be liable for any special, consequential, or exemplary damages resulting in whole or in part, from customer’s use of the data. Liability on the part of Banks Environmental Data, Inc (Banks) is limited to the monetary value paid for this report. The report is valid only for the geographical parameters specified on the cover page of this report, and any alteration or deviation from this description will require a new report. This report does not constitute a legal or licensed opinion.

THIS DEED, Made this 14th day of November, 1955, by and between

HELEN G. SULLIVAN, unmarried, party of the first part, and GORTER AND A. SULLIVAN CO., INC., a Maryland Corporation, party of the second part;

WITNESSETH, that in consideration of the sum of Ten Dollars (\$10.00) and diverse other good and valuable considerations, hereinafter recited, the said party of the first part does give and convey unto GORTER AND A. SULLIVAN CO., INC., a Maryland Corporation, party of the second part, its successors and assigns, in fee simple, all that certain parcel of ground situate, lying and being in Montgomery County, State of Maryland, being land which the said Helen G. Sullivan, acquired by virtue of the will of Samuel H. Hopkins, recorded in the Orphans' Court for Montgomery County, Maryland, in Liber ACC 27 at folio 181, and being described as follows: to-wit:

All those parts or tracts of land called "MONTGOMERY LEVELS", BEING: 1st) the "PISTONANT HILL", or by whatever name known the same, situate, lying and being in Montgomery County, State of Maryland, and being the second tract conveyed by Joseph G. Theobald and Margaret M. Theobald, his wife, to Samuel H. Hopkins by deed dated the 17th day of December, 1918, and recorded June 16, 1920, in Liber 272 at folio 80.

BEING: 2nd) for same of a stone, which is the end line of the tract of land called "FRANKLIN'S SETTLEMENT", and being: 3rd) the same as the tract of land

R 24⁰ E 02 perches,

N 87⁰ E 10 perches,

R 71⁰ E 04 perches to the end of the 6th line of the ground conveyed to "MONTGOMERY LEVELS", the same as set out in the deed of the said Joseph G. Theobald and Margaret M. Theobald, his wife, to Samuel H. Hopkins, by deed dated the 17th day of December, 1918, and recorded June 16, 1920, in Liber 272 at folio 80.

R 70⁰ E 11 perches to the end of the 11th line of the ground conveyed to "MONTGOMERY LEVELS", the same as set out in the deed of the said Joseph G. Theobald and Margaret M. Theobald, his wife, to Samuel H. Hopkins, by deed dated the 17th day of December, 1918, and recorded June 16, 1920, in Liber 272 at folio 80.

R 30⁰ E 01 perches, the same as set out in the deed of the said Joseph G. Theobald and Margaret M. Theobald, his wife, to Samuel H. Hopkins, by deed dated the 17th day of December, 1918, and recorded June 16, 1920, in Liber 272 at folio 80.

R 71⁰ E 14 1/2 perches to the end of the 11th line of the ground conveyed to "MONTGOMERY LEVELS", the same as set out in the deed of the said Joseph G. Theobald and Margaret M. Theobald, his wife, to Samuel H. Hopkins, by deed dated the 17th day of December, 1918, and recorded June 16, 1920, in Liber 272 at folio 80.

R 70⁰ E 11 perches thereon

R 74⁰ E 54 perches to the end of the 11th line of the ground conveyed to "MONTGOMERY LEVELS", the same as set out in the deed of the said Joseph G. Theobald and Margaret M. Theobald, his wife, to Samuel H. Hopkins, by deed dated the 17th day of December, 1918, and recorded June 16, 1920, in Liber 272 at folio 80.

And also a parcel of land containing 15 1/2 acres, more or less, being the land of Samuel H. Hopkins, as conveyed by deed to the said Helen G. Sullivan, by deed of the said Helen G. Sullivan, dated the 14th day of November, 1955, and recorded in the Orphans' Court for Montgomery County, Maryland, in Liber ACC 27 at folio 181.

SAID AND EXCEPTED TO "FRANKLIN'S SETTLEMENT", however, a parcel of land containing 15 1/2 acres, more or less, taken to the Patent Office of America, and being the same as the parcel of land described in the deed of the said Helen G. Sullivan, dated the 14th day of November, 1955, and recorded in the Orphans' Court for Montgomery County, Maryland, in Liber ACC 27 at folio 181.

ALSO SAID AND EXCEPTED TO "FRANKLIN'S SETTLEMENT", the following parcel of land containing 15 1/2 acres, more or less, taken from Samuel H. Hopkins and being the same as the parcel of land conveyed by deed to the said Helen G. Sullivan, dated the 14th day of November, 1955, and recorded in the Orphans' Court for Montgomery County, Maryland, in Liber ACC 27 at folio 181, and being particularly described as follows:

BEING part of Parcel 2 as recorded in Liber 72 at folio 81, containing for the same at a large field stone found at the beginning east of said parcel

and stone also being the end of the second line of Parcel 1 as described in Liber 272 at folio 80, said stone also being the end of tenth line of the first line of said Parcel 2, (1) South 5 degrees 18 minutes 51 seconds West 666.35 feet to a point, thence leaving said first line and running across Parcel 2 the following four courses and distances, (2) North 56 degrees 04 minutes 50 seconds West 62.77 feet to a pipe set, (3) North 72 degrees 37 minutes 45 seconds East 331.28 feet to a pipe set, (4) North 76 degrees 30 minutes 24 seconds West 56.31 feet to a pipe set, (5) North 51 degrees 29 minutes 37 seconds East 482.36 feet to a point passing an iron pipe at 440.00 feet on line, said last mentioned point being in the eighth line of the aforementioned Parcel 2, thence running with part of said eighth line (6) North 77 degrees 39 minutes 51 seconds East 373.36 feet to the beginning. Containing 2.6100 acres of land.

BEING part of Parcel 2 as recorded in Liber 272 at folio 80. Beginning for the same at a point in the second line of said Parcel 2, and distant South 89 degrees 25 minutes 38 seconds East 239.15 feet from the beginning of said line, said point also being the end of sixth line of the first described 35.0730 acre tract herein conveyed, thence running with part of said second line of Parcel 2, (1) South 89 degrees 25 minutes 38 seconds East 389.22 feet to a pipe set, thence running with third line of Parcel 2, (2) North 75 degrees 20 minutes 43 seconds East 105.60 feet to a pipe set, thence running with the fourth and part of the fifth line of said Parcel 2, (3) South 33 degrees 50 minutes 55 seconds West 473.30 feet to a pipe there set, thence running across said parcel 2, the following two courses and distances (4) North 42 degrees 40 minutes 13 seconds East 341.38 feet to a pipe set, (5) North 1 degree 45 minutes 04 seconds East 119.30 feet to the beginning. Containing 2.3512 acres of land.

It is the intent of this Deed to convey 47.988 acres of land, more or less.

TOGETHER with the building and improvements thereon, erected, made, or being; and all and every, the rights, alleys, ways, waters, privileges, appurtenances, and advantages, to the same belonging or in anywise appertaining.

TO HAVE AND TO HOLD the said piece or parcel of ground and premises above described or mentioned, and hereby intended to be conveyed, together with the rights, privileges, appurtenances, and advantages thereto belonging or appertaining unto and to the only proper use, benefit and behoof forever of the said CONCRE SAND & GRAVEL CO., INC., a Maryland Corporation, party of the second part, its successors and assigns, in fee simple.

AND the said party of the first part covenants that she will warrant specially the property hereby conveyed; that she is seized of the land to be conveyed; that she has a right to convey said land; that the said party of the second part shall quietly enjoy said land; that she has done no act to encumber said land; and that she will execute such further assurances of said land as may be requisite.

MD 2157 183

WITNESS her hand and seal,

Thomas W. Marlowe *HELEN G. SULLIVAN* (SEAL)
THOMAS W. MARLOWE HELEN G. SULLIVAN

STATE OF MARYLAND,

COUNTY OF MONTGOMERY,

On this the 14th day of November, 1955, before me, THOMAS W. MARLOWE

the undersigned officer, personally appeared HELEN G. SULLIVAN, known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same for the purposes therein contained.

IN WITNESS WHEREOF I hereunto set my hand and official seal.

Thomas W. Marlowe
THOMAS W. MARLOWE Notary Public





Environmental Lien Search

October 5, 2007

CLIENT

**INFOMAP TECHNOLOGIES, INC.-West
Chester
Attn: Mike Gandolfo
105 East Evans Street
West Chester, PA 19380
Phone: (610)430-7530
Fax: 1-610-430-7535**

SITE

**11650 Cherry Hill Rd.
Silver Springs, Md
Montgomery County**

Client #: 20904

Project #: ES24509

LIEN SEARCH REPORT

PROPERTY DESCRIPTION

LEGAL DESCRIPTION: See Attached

SUBJECT PARCEL 01648333 conveyed in deed recorded in vol. 3049/ 671 of the deed records.

NUMBER:

CURRENT OWNER(S): Percontee Inc.

Lien Search Result

No environmental liens found for subject property from 1985 to current. Maryland appears not to be a Superlien State.

LIEN SEARCH REPORT

RESEARCH NOTES

Notes: Percontee Inc. was formerly known as Percon Inc. Per document 03/24/1982, formerly know as Contee Sand and Gravel per document 5105/349 recorded 3/17/1978. The current Deeds still reflect the company's former name Contee Sand and Gravel.

ASTM Notes: ASTM E 1527-05, on Historical Use Information requires a review of "*Reasonably Ascertainable standard historical sources.*"

"Reasonably Ascertainable means information that is publicly available, obtainable from a source with reasonable time and cost constraints, and practically reviewable."

This task requires reviewing only as many of the standard historical sources as are necessary, and that are reasonably ascertainable and likely to be useful.

Banks Environmental Data, Inc. has determined that the ASTM E 1527-05, requirements has been met for the subject property searched in this report. Land title records required to obtain additional information regarding the subject property were not "reasonably ascertainable" at the time of this report.

Environmental Liens: No environmental liens/activity use limitations (AUL's) identified.

RESOURCES & LIMITATIONS

Banks Environmental Data, Inc. (Banks) has completed you request for an Environmental Lien Search for the above site. The information in this report has been produced from a limited search of the public land records and/or real property records of the county back to at least the mid 1980's up through the indicated date as shown on this report. This limited search includes only environmental liens and restrictions. This report is being provided for use only as a limited part of an overall Phase I Environmental Site Assessment as performed by a qualified Environmental Engineer/Consultant as specified in the ASTM Standard E 1527-05 and as specified in the Comprehensive Environmental Response, Compensation and Liabilities Act of 1980, as amended, and may not be relied upon for any other purpose.

This report is not to be considered an Abstract, a Title Commitment, Title Opinion, Title Guaranty, or a representation of the legal status of the property. The information presented is simply a report of instruments filed of record pertaining to the above property and was obtained from the county public records. No guaranty as to the integrity or correctness of said records is implied.

LIEN SEARCH REPORT

GLOSSARY

There are certain terms used in Chain of Title searches, which may require clarification. This glossary is designed to provide definitions for some of the most common terms.

1. ENVIRONMENTAL LIEN:	The Environmental Lien is a record of a document/instrument filed by the City, County, State or Federal Government that prevents the conveyance of a property because of severe environmental problems existing on the premises.
2. BREAK IN CHAIN:	<p>There may appear to be a break in the chain of title as indicated when the sequential tracing of ownership fails. An example of a break would be: <i>Smith to Jones. . . Jones to Wilson. . . White to Black</i>. The missing link is from Wilson to White. There are several possible reasons for this occurrence.</p> <ul style="list-style-type: none"> • Due to the size or other physical characteristics of the property, there could be multiple owners at any time when tracing the history of the ownership of the property. • There could be an “easement title” over some portion of the property, allowing for use of that portion for a specific purpose. • There could be a “multi-percentage interest” in the property, with concurrent multiple owners making up 100% of the fee title. Then, a percentage owner deeds out his particular interest or a percentage of this interest to one or more parties. This causes a perceived break in the chain.
3. EASEMENT:	An easement is the right to enter and use another person’s property: a non-possessor right to use another person’s real property. Traditionally easements are granted to utility companies and other service organizations or as a right of access to another property.
4. MULTIPLE OWNERS:	<p>When “others” or “et al” appears on the report in the owner category, it indicates multiple ownership of a single parcel, with too many names to record in summary. It is frequently used to denote more than a single owner. If the owners are a married couple, both names may appear on the report or may be denoted by “et ux”.</p> <p>The term “owners’ is usually used to indicate owners of multiple parcels, all recorded under a document that covers the multiple parcels.</p>
5. MULTIPLE PARCELS:	Some properties are created by combining several adjoining parcels into one large parcel. When this occurs; there might be several different owners until the time of unification of the property. Sometimes the ownership appears to be cloudy until each owner conveys his/her interest to the single owner of the new larger parcel.

DISCLAIMER

The information contained in this report has been obtained from publicly available sources and other secondary sources of information produced by entities other than Banks Environmental Data, Inc (Banks). Although great care has been taken by Banks in compiling and checking the information contained in this report to insure that it is current and accurate, Banks disclaims any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence or otherwise, and for any consequences arising therefrom. The data provided hereunder neither purports to be nor constitutes legal or medical advice. It is further understood that Banks makes no representations or warranties of any kind. Including, but not limited to, the warranties of fitness for a particular purpose of merchantability, nor any such representations or warranties to be implied with respect to the data furnished, and banks assumes no responsibility with respect to our customer’s, its employees’, clients’, or customers’ use thereof. Banks shall not be liable for any special, consequential, or exemplary damages resulting in whole or in part, from customer’s use of the data. Liability on the part of Banks Environmental Data, Inc (Banks) is limited to the monetary value paid for this report. The report is valid only for the geographical parameters specified on the cover page of this report, and any alteration or deviation from this description will require a new report. This report does not constitute a legal or licensed opinion.

Int 3049 Jan 67 1

Recorded Jan 14th 1968 at 3:53 P.M.

THIS DECLARATION OF RECEIVED LAND, made this 14th day of

1968, by and between CONCRETE SAND AND GRAVEL COM-

PANY, INC., a body corporate of the State of Maryland, party of the first part, and MONTGOMERY INDUSTRIAL PARK, INC., a body corporate of the State of Maryland, party of the second part;

WHEREAS, by deed dated June 30, 1961, and recorded among the Land Records of Montgomery County, Maryland, in Liber C.K.W. No. 2831, folio 33, Concrete Sand and Gravel Company, Inc. granted and conveyed to Montgomery Industrial Park, Inc. the following described tract of land situate and lying in the Colonsville District of Montgomery County, Maryland, and described as follows that is to say:

BEGINNING for the same at the end of 125.46 feet on the 9th line of said conveyance from Concrete Sand and Gravel Company, Inc. to William Z. McConey, Jr., Inc. for 194,9076 acres of land as recorded among the Land Records of Montgomery County, Maryland, in Liber 1356 at folio 372, and running thence with the remainder of said line S 85° 12' 47" E 40,000 feet; thence with the 10th and the 13th lines, inclusive S 24° 36' 38" E 1089.92 feet; thence S 13° 37' 13" W 84.35 feet; thence N 88° 00' 00" E 825.00 feet; thence S 70° 00' 10" E 1268.25 feet; thence with the 14th line and a prolongation thereof S 67° 38' 25" W 2385.44 feet to a point on the easterly limit lines of proposed Paint Branch Park Unit Four; thence bounding along the said Park lines N 77° 28' 20" W 33.00 feet; thence N 88° 22' 40" W 791.82 feet; thence N 20° 55' 10" W 285.35 feet; thence S 64° 22' 10" W 215.61 feet; thence N 43° 05' 10" W 232.77 feet; thence N 30° 08' 20" E 745.88 feet; thence N 59° 15' W 737.87 feet; thence N 66° 47' 30" E 2579.98 feet to the place of beginning and containing ONE HUNDRED FIFTY-THREE AND NINE THOUSAND FOUR HUNDRED SIXTY-FIVE TEN THOUSANDTHS (153,9465) acres of land.

Saying and excepting therefrom a portion of the above described tract of land not in excess of fifty (50) acres, the metes and bounds thereof to be determined by the Grantor in said Deed within ninety (90) days from the date of said deed and to be evidenced by a declaration thereof to be recorded among the Land Records of Montgomery County, Maryland, and

WHEREAS the Grantor in said Deed, Concrete Sand and Gravel Company, Inc., determined and designated the excepted portion within

the time limited and this declaration is executed as evidence thereof

NOW, THEREFORE this declaration witnesseth that the portion of the tract of land, not in excess of fifty (50) acres, to be excepted from the entire tract of 153.9465 acres conveyed in the aforesaid deed dated June 30, 1961, from Contee Sand and Gravel Company, Inc. to Montgomery Industrial Park, Inc. and recorded among the Land Records of Montgomery County, Maryland, in Liber C.K.W. No. 2861, folio 325, as determined by Contee Sand and Gravel Company, Inc. is all that portion of said entire tract which is described as follows, that is to say:

Beginning for the same at the end of 466.25 feet on the 5th line of a conveyance from Contee Sand and Gravel Company to Montgomery Industrial Park for 153.9465 acres of land and recorded among the Land Records of Montgomery County, Maryland, in Liber 2861 at folio 325, thence with the lines of said conveyance and to include a part of said land, S. 70° 50' 10" E. 800.00 feet, S. 67° 39' 28" W. 2388.44 feet, N. 77° 28' 20" W. 33.00 feet, N. 58° 22' 49" W. 791.52 feet, thence with part of the 5th line, N. 36° 35' 10" W. 117.00 feet, thence leaving said line E. 87° 39' 28" S. 3087.00 feet more or less to the place of beginning, containing FIFTY ACRES of land more or less, and being the same land described as an exception in a conveyance recorded in Liber 2861 at folio 325.

Montgomery Industrial Park, Inc. hereby consents to the exception of the above described fifty (50) acres tract from the description and conveyance in the aforesaid Deed dated June 30, 1961, and recorded as aforesaid among the Land Records of Montgomery County, Maryland, in Liber C.K.W. No. 2861, folio 325.

WITNESS the names and corporate seals of the parties hereto and the signatures of the proper officers thereof.

ATTEST:

Charles Haugh
 Charles Haugh, Secretary

CONTEE SAND AND GRAVEL COMPANY, INC.

Harry M. Green
 Harry M. Green, President

ATTEST:

Charles Haugh
 Charles Haugh, Secretary

MONTGOMERY INDUSTRIAL PARK, INC.

Harry M. Green
 Harry M. Green, President



1969 11 673

STATE OF MARYLAND }
COUNTY OF *Walters*

to wit:

I HEREBY CERTIFY that on this *11th* day of *November*,
1962, before me, the undersigned, a Notary Public of the State of
Maryland, in and for the County of *Walters*, personally
appeared *Michael J. Bruno*, who acknowledged himself to be
the President of *Castle Sand and Gravel Company, Inc.*, a corporation,
and that he, as such President, being authorized so to do,
executed the foregoing instrument for the purposes therein
contained, by signing the name of the corporation by himself as
President.

AS WITNES my hand and notarial seal.

Michael J. Bruno
Notary Public
Michael J. Bruno, Sr.



STATE OF MARYLAND }
COUNTY OF *Walters*

to wit:

I HEREBY CERTIFY that on this *11th* day of *November*,
1962, before me, the undersigned, a Notary Public of the State of
Maryland, in and for the County of *Walters*, personally
appeared *Edwin M. Hissom*, who acknowledged himself to be
the President of *Montgomery Industrial Park, Inc.*, a corporation,
and that he, as such President, being authorized so to do,
executed the foregoing instrument for the purposes therein
contained, by signing the name of the corporation by himself as
President.

AS WITNES my hand and notarial seal.

Edwin M. Hissom
Notary Public
Edwin M. Hissom



TAB 6



PHASE I ENVIRONMENTAL SITE ASSESSMENT

Percontee, Inc.
11700 Cherry Hill Road
Montgomery County
Silver Spring, Maryland 20904

Tax Map KQ 342
Parcels 660, 707, 843, and 960

Prepared For:

M. Thomas Diffendal
Vice President
Percontee, Inc.
11900 Tech Road
Silver Spring, Maryland 20904

Prepared By:

ECO DYNAMICS CORPORATION

November 1, 2004

**Percontee, Inc. / 11700 Cherry Hill Road
Phase I Environmental Site Assessment**

Introduction

Eco Dynamics Corporation (EDC) of Ellicott City, Maryland conducted a Phase I Environmental Site Assessment of a 188 acre bank run gravel quarry, sand, gravel, and stone wholesaler, topsoil processor, concrete manufacturing plant (Concrete Supply Corporation), and recycled concrete and asphalt processor. The site is the former McCeney sand and gravel pit, and is located on the west side of Cherry Hill Road, approximately 0.30 miles north of Powder Mill Road (Maryland Route 212), in Silver Spring, Maryland.

The property was inspected by John W. Mornini, Division Manager, on September 21, 2004. The report was reviewed by Robert Shumaker, Staff Engineer.

The purpose of this evaluation was to determine, within the limits of the methods employed, if the subject property is affected by recognized environmental conditions, which ASTM E 1527 defines as the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. The scope of services for this effort is described below. Eco Dynamics Corporation:

- * Reviewed an environmental database of potential hazardous waste sites, and made FOIA requests to Maryland Department of the Environment (MDE), to determine if the subject site or adjacent properties are listed.
- * Inspected 1957, 1974, 1980, 1986, and 1992 aerial photographs, provided by USDA Soil Conservation Service, as well as a 1964 USGS 7.5 minute series topographic map (Beltsville Quadrangle), and a 1996 Maryland-National Capital Park and Planning Commission (M-NCPPC) 200-scale topographic map, to evaluate apparent gross land use changes on the subject site.
- * Reviewed property ownership deeds back to 1940 to determine if current or past ownership suggests likely environmental contamination of the subject site.
- * Interviewed representatives for the current owner of the subject site, as well as other individuals familiar with the property, for information on actual or potential environmental contamination of the property.
- * Performed a site inspection of the subject property to determine if there is readily apparent evidence of recognized environmental conditions present.

The assessment was performed to fulfill the due diligence requirements under the Superfund Amendments and Reauthorization Act of 1986 (SARA), and in order to insure that Percontee, Inc. is covered by the "innocent landowner defense" provision of SARA. The results of the investigation follow.

Site Geography

The site is located on the west side of Cherry Hill Road, approximately 0.30 miles north of Powder Mill Road (Maryland Route 212), in Silver Spring, Maryland. The eastern portion of the quarry was mined in the past when it was the McCeney tract, reclaimed with imported fill, and is generally level. It is graded to slope downgradient generally to the west. The western portion of the site forms a hillside which is still being mined for bank run gravel, and is being reclaimed with controlled fill materials as mining operations are completed. It slopes downgradient to the east and south into a series of six filtering and stormwater management ponds located on site. The filtering ponds discharge into a tributary of Paint Branch, which flows north to south through the property. There are wooded buffers along the north, south, and western boundaries of the quarry. There was no visual evidence of contamination in the surface water on the property. Based on the 1996 Maryland-National Capital Park and Planning Commission (M-NCPPC) 200-scale topographic map, the elevation range on site is approximately 250 to 350 feet above mean sea level.

The site is underlain by Potomac Group Interbedded quartzose gravels in the Coastal Plain Physiographic Province, with intrusions of Boulder Gneiss, according to the Geologic Map of Maryland (1968). Soils in the area are mapped in the Montgomery County Soil Survey (USDA SCS, October 1961) as belonging to the Chillum-Beltsville-Croom association. Soils in this association are moderately well drained to well drained, gently sloping, silty and gravelly soils that have a compact subsoil.

The mapping unit is Gravel pit (Gp). The soil survey describes gravel pits as areas along the fringe of the Coastal Plain near the Prince Georges County line where there are deposits of waterworn cherty gravel. These deposits are of considerable economic importance. They are mostly in areas once occupied by Croom and Chillum soils. The gravel is used principally for road material but can be used for other purposes.

Review of Environmental Records

Eco Dynamics Corporation reviewed a report of potential hazardous waste sites, produced by Environmental Data Resources (EDR), which included a search of the following databases: NPL, CORRACTS, SHWS, CERC-NFRAP, RCRIS, UST, LUST, AST, FINDS, OCPCASES, ERNS, etc.. The subject site is listed in the EDR report, which is included with this Phase I ESA.

Beginning on Page 6 of the Map Findings, the property at 11700 Cherry Hill Road is listed in the following categories: Aboveground storage tank (AST), with 2 - 550 gallon and 2 - 275 gallon tanks for motor oil, hydraulic oil, and waste oil; Maryland Solid Waste Recycling (MD SWRCY), as a processor of concrete and asphalt; Facility Index site (FINDS); underground storage tank (UST) site, with Concrete Supply Corporation (CSC) having 1 - 10,000 gallon and 1 - 40,000 gallon diesel USTs; a historic UST site with Pilot Construction Inc. (PCI) having removed seven (7) USTs; PCI also had two closed Maryland state Oil Control Program (OCP) Cases, one of which was for a release; and PCI was a conditionally exempt small quantity generator (SQG) of hazardous waste, with no violations found. (PCI no longer leases space on site.) Lewis G. Davenport, President of CSC, disputes that there was ever a 40,000 gallon UST on site.

Additional mapped sites include the Shell and Exxon stations on Cherry Hill Road, Townley Apartments on Cherry Hill Road, and the U.S. Naval Surface Weapons Center. Based on visual observation, and the information provided, there are no mapped or unmapped sites listed which appear to pose an additional environmental risk to the subject property. Freedom of Information Act requests have been made to MDE. Files are available, and EDC is awaiting an opportunity to review those files.

Review of Aerial Photographs and Topographic Maps

Aerial photographs from 1957, 1974, 1980, 1986, and 1992, provided by USDA Soil Conservation Service, as well as a 1964 USGS 7.5 minute series topographic map (Beltsville Quadrangle), and a 1996 Maryland-National Capital Park and Planning Commission (M-NCPPC) 200-scale topographic map, were inspected for information which they might reveal about the subject site. The subject property appears to be part of a larger wooded area in the Little Paint Branch watershed in all of the readily available historic sources. The most significant feature visible in the aerial photographs or shown on the topographic maps is what appears to be a quarry to the southeast. The faint outline of a trail crossing the eastern portion of the property is visible in the 1992 aerial photograph.

The USGS topographic map was photorevised in 1979, and shows a small structure the size of a dwelling sitting off the road in the northwestern part of the subject property. The quarry is shown as an area of irregular land features on the USGS map. There are three small structures shown on the 1996 M-NCPPC 200-scale topographic map. These aerial photographs and topographic maps reveal no evidence of past industrial activities, or of hazardous waste storage or disposal on site, or in the vicinity of the property. No land disturbance is shown on the subject property. Although they do not provide sufficient resolution to absolutely rule out activities associated with the storage or disposal of hazardous wastes, such activities appear unlikely based on the photographs.

Review of Property Ownership

Based on information available through Maryland Department of Assessments and Taxation, the subject site is currently owned by Percontee, Inc.. From research conducted at Montgomery County Land Records, current deed references include the following: 1. Liber 2300, Folio 274; dated September 12, 1955; W.H. McCeney, Jr. the Grantor, and Contee Sand & Gravel Company, Inc. (CSGCI) the Grantee; 2. Liber 2157, Folio 181; dated November 14, 1955; Helen G. Sullivan the Grantor, and CSGCI the Grantee; and 3. Liber 3049, Folio 671; dated January 14, 1963; Declaration of Excepted Land between CSGCI and Montgomery Industrial Park. There are four parcels making up the subject property, and according to Mike Diffendal and Jason Tyler, with Percontee, the site was the former McCeney Sand & Gravel pit. Also listed in the title chain are the following:

<u>Grantor</u>		<u>Grantee</u>
Richard Thibadeau, and Lena V. Dunkum (Liber 2010, Folio 528) / January 7, 1955	to	W. H. McCeney, Jr.
Hysong Realty (Liber 932, Folio 266) / February 23, 1944 210 acres	to	Richard Thibadeau, and Lena V. Dunkum
Nellie R. Hysong and Martin W. Hysong (Liber 750, Folio 329) September 25, 1939 / 210 acres	to	Hysong Realty

Joseph Thompson, et ux, deeded the property to Samuel Hopkins on June 14, 1918 (Liber 272, Folio 80).

Results of Site Reconnaissance

The subject property is a 188 acre bank run gravel quarry, sand, gravel, and stone wholesaler, topsoil processor, concrete manufacturing plant (Concrete Supply Corporation), and recycled concrete and asphalt processor. The site is the former McCeney sand and gravel pit, and is located on the west side of Cherry Hill Road, approximately 0.30 miles north of Powder Mill Road (Maryland Route 212), in Silver Spring, Maryland. A tributary of Paint Branch flows north to south through the property. There are wooded buffers along the north, south, and western boundaries of the quarry. There was no visual evidence of contamination in the surface water on the property, which is monitored. The property is served by public water and sewer.

Adjacent properties include the U.S. Naval Surface Warfare Center, and Maryland Farms Condominiums, to the south; the wooded Paint Branch Park stream valley to the southwest; the former Washington Suburban Sanitary Commission leaf composting facility to the northwest; and commercial office buildings to the northeast. Based on visual observation, there were no adjacent or nearby properties observed which appear to pose a current additional environmental risk to the subject site.

The eastern portion of the quarry was mined dating back to the 1950's when it was the McCeney tract, reclaimed with imported fill, and is generally level. The western portion of the site forms a hillside which is still being mined for bank run gravel, and which is being reclaimed with controlled fill materials including soil, asphalt, and concrete as mining operations are completed. According to Jason Tyler, a dispatcher with Percontee for the past ten years, a limited number of stumps, tires, railroad ties, office trash, and a tank trailer have been disposed of and buried on the western portion of the site in the past.

There is extensive use of heavy earth-moving equipment on the subject site. There is a maintenance building near the eastern entrance of the property which was formerly leased by Pilot Construction, Inc. (PCI). PCI had seven underground storage tanks (USTs) removed prior to ending their lease. Percontee indicated that there are no remaining USTs in this area, and currently have four registered aboveground storage tanks (ASTs) for motor oil, hydraulic oil, and waste oil. They have a 550 gallon AST storing heating oil, and petroleum products are also stored inside the garage in 55-gallon drums. There was no visual evidence of leaks or spills from the ASTs or drums; and there was no evidence observed of USTs, such as vent pipes or grade level openings. An empty unearthed fiberglass UST and steel UST were observed on site.

Concrete Supply Corporation (CSC) leases the western portion of the property, where they have a concrete plant. CSC has several structures, including the plant, offices, lab, RV garage, and maintenance garage. They store diesel fuel in 1 - 10,000 gallon steel UST which was installed in 1986, and which is insured by Zurich American Insurance Company. The UST has an Incon brand inventory control and leak detection system installed, and is tested for tightness on a weekly basis while the facility is closed. The most current test results are included in this report, from September 5th, 12th, and 19th, 2004, and they indicate that the UST passed each tightness test. In addition, the observation wells on each side of the UST were opened and gauged. The wells were dry, and no odors were observed.

Also located at the CSC plant are the following ASTs: 1 - 3,000 gallon double-walled heating oil tank for the plant; 1 - 650 gallon single-wall heating oil tank for the maintenance garage; 6 - 275 gallon ASTs for heating oil, motor oil, transmission oil, and waste oil; 1 - 100 gallon tank for antifreeze; and five plastic ASTs ranging from 500 gallon to 1,500 gallons storing non-hazardous concrete additives with trade names Pozolith NC534, Pozolith 322N, Micro-Air, and Glenium 330 NS. Lewis Davenport, President of CSC, indicated that there have been no other USTs on site.

Interviews & Additional Information

The following individuals were interviewed for this report. In all cases, they had no knowledge of actual recognized environmental conditions on the subject property. Limited areas of the property, along Cherry Hill Road, are leased by Corman Construction, State Highway Administration, Sheridan Gardens, and J & L Stone Work. Small ASTs for gasoline and diesel fuel were observed at Sheridan Gardens and J & L Stone Work. There were no leaks, spills, or stains observed around the ASTs.

1. M. Thomas Diffendal - Vice President of Development for Percontee, Inc..
2. Jason Tyler - Dispatcher with Percontee for the past ten years. Mr. Tyler also monitors the temperature, pH, solids, and flow of the six filtering and stormwater management ponds located on site, as required under Percontee's National Pollution Discharge Elimination System (NPDES) permit, number MDG499863. The most recent quarterly reports are included with this Phase I ESA.
3. Lewis G. Davenport - President of Concrete Supply Corporation (CSC), on site for the past sixteen years.
4. Chuck Knight - CSC shop foreman for the past eleven years.
5. Rocky Remines - Percontee shop foreman for the past eight years, and also on site when Pilot Construction leased the maintenance facility.
6. Jodie Seals - With Corman Construction, which has been leasing a storage yard on site since November 2002.
7. Mid States Oil Refining Company - Non-hazardous waste manifests for used oil and oil filters from CSC and Percontee maintenance shops. Percontee also provided a certification from Heritage-Crystal Clean, LLC, indicating that the parts washer fluid is not hazardous.
8. Sediment and Erosion Control Plan - Cover sheet and overall drainage control plan, drawn by Vika, Inc., dated April 22, 1991, and revised May 23, 1997, October 29, 1997, and January 28, 1998. Also spoke with Jeffrey Amateau, Project Engineer for Vika, Inc.

Conclusions and Recommendations

- The subject property is a 188 acre bankrun gravel quarry, sand, gravel, and stone wholesaler, topsoil processor, concrete manufacturing plant (Concrete Supply Corporation), and recycled concrete and asphalt processor. The site is the former McCeney sand and gravel pit, and is located on the west side of Cherry Hill Road, approximately 0.30 miles north of Powder Mill Road (Maryland Route 212), in Silver Spring, Maryland. Based on visual observation, there were no adjacent or nearby properties observed which appear to pose a current additional environmental risk to the subject site. The property is served by public water and sewer. Water is also pumped from Paint Branch to serve the concrete plant.

- The eastern portion of the quarry was mined dating back to the 1950's when it was the McCeney tract, reclaimed with imported fill, and is generally level. The western portion of the site forms a hillside which is still being mined for bank run gravel, and which is being reclaimed with controlled fill materials including soil, asphalt, and concrete as mining operations are completed. According to Jason Tyler, a dispatcher with Percontee for the past ten years, a limited number of stumps, tires, railroad ties, office trash, and a tank trailer have been disposed of and buried on the western portion of the site in the past in areas that have been reclaimed. A subsurface (Phase II) investigation should be designed to provide representative soil and groundwater sampling in areas of concern on both the eastern and western portions of the site. Samples should be analyzed for Target Compounds, which include volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), pesticides, and PCBs; and for Target Analytes, which include 23 metals and cyanide.

- There is a maintenance building near the eastern entrance of the property. This maintenance facility was formerly leased by Pilot Construction, Inc. (PCI), which had seven underground storage tanks (USTs) removed prior to ending their lease. No documentation of the removals was provided. Borings should be advanced in areas where USTs were located, and soil samples should be collected and analyzed for Total Petroleum Hydrocarbons in the diesel range and gasoline range of organic compounds (TPH-DRO/GRO). An empty unearthened fiberglass UST and steel UST were observed on site. Surface soil samples should be collected around the unearthened USTs, and analyzed for TPH - DRO/GRO. Laboratory results should be included in this report.

- Concrete Supply Corporation (CSC) stores diesel fuel in 1 - 10,000 gallon steel UST which was installed in 1986, and which is insured by Zurich American Insurance Company. The UST has an Incon brand inventory control and leak detection system installed, and is tested for tightness on a weekly basis while the facility is closed. The most current test results are included in this report, from September 5th, 12th, and 19th, 2004, and they indicate that the UST passed each tightness test. In addition, the observation wells on each side of the UST were opened and gauged. The wells were dry, and no odors were observed. As defined by ASTM E 1527, there was no evidence observed of recognized environmental conditions on site, other than what has already been noted concerning past disposal on site, and prior PCI USTs.

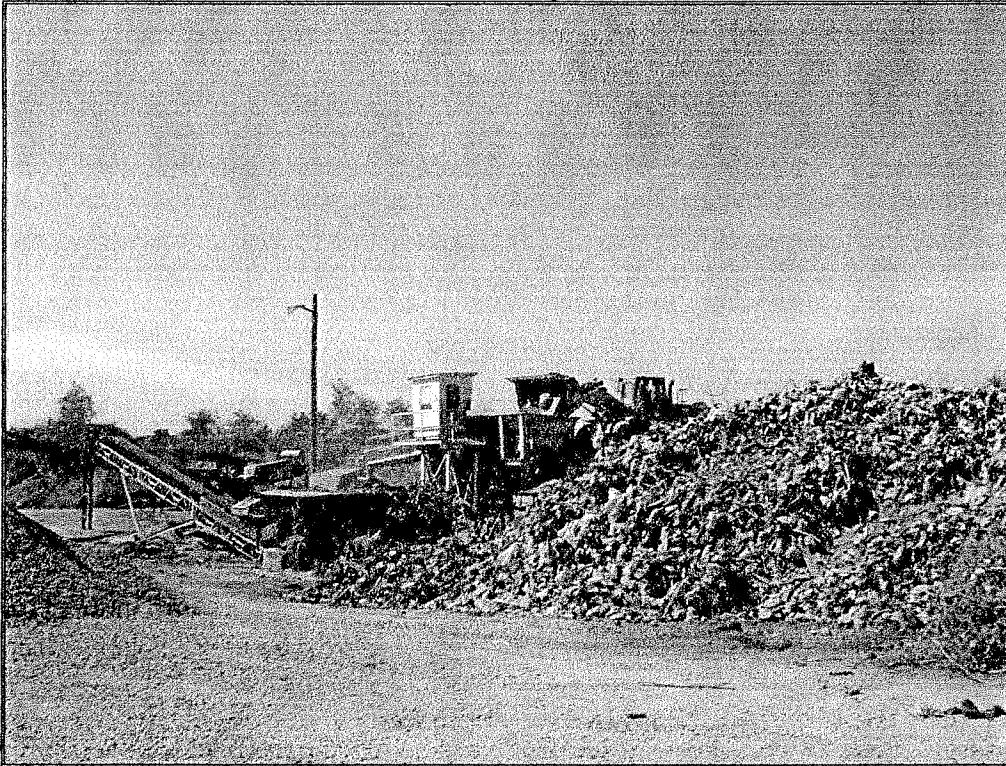
Percontee, Inc.



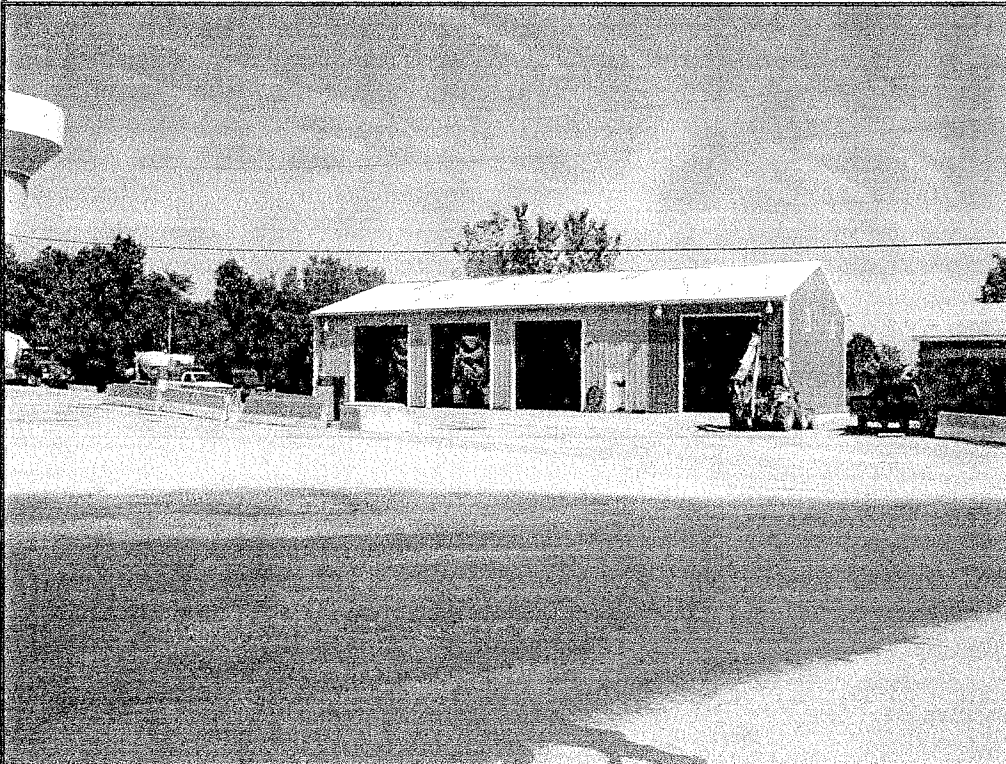
Photograph #1 – Northwestern area of the property where bank run gravel is still being mined.



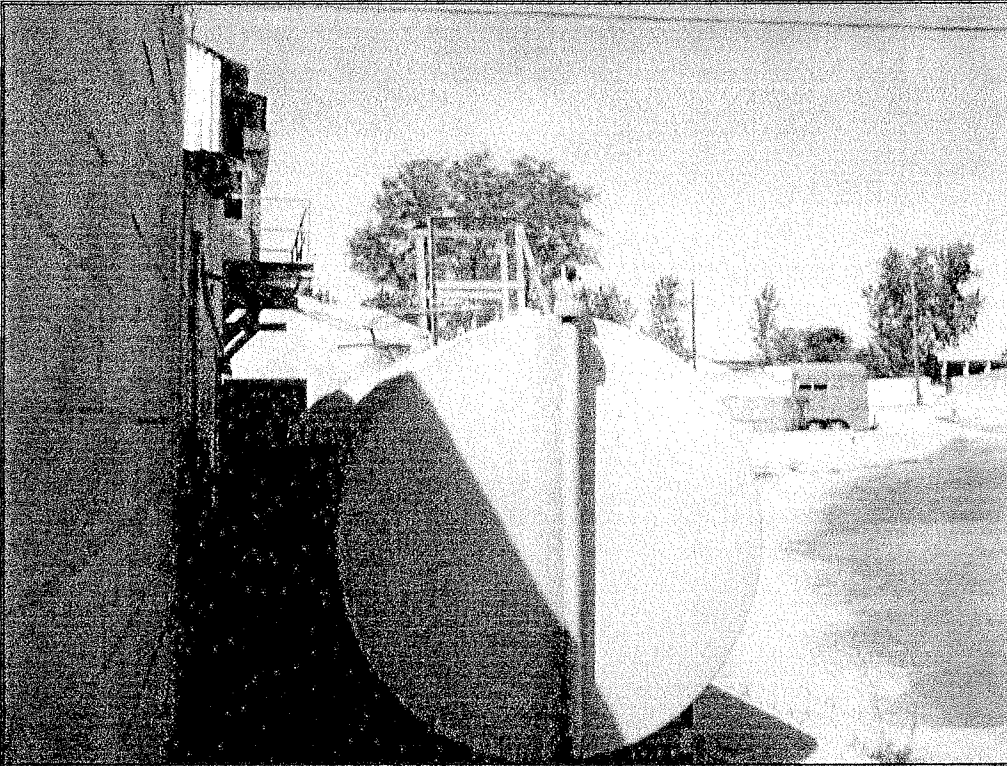
Photograph #2 – As mining operations are completed, areas are now being reclaimed with controlled fill materials including soil, asphalt, and concrete.



Photograph #3 – Portion of the property where recycled concrete and asphalt are processed.



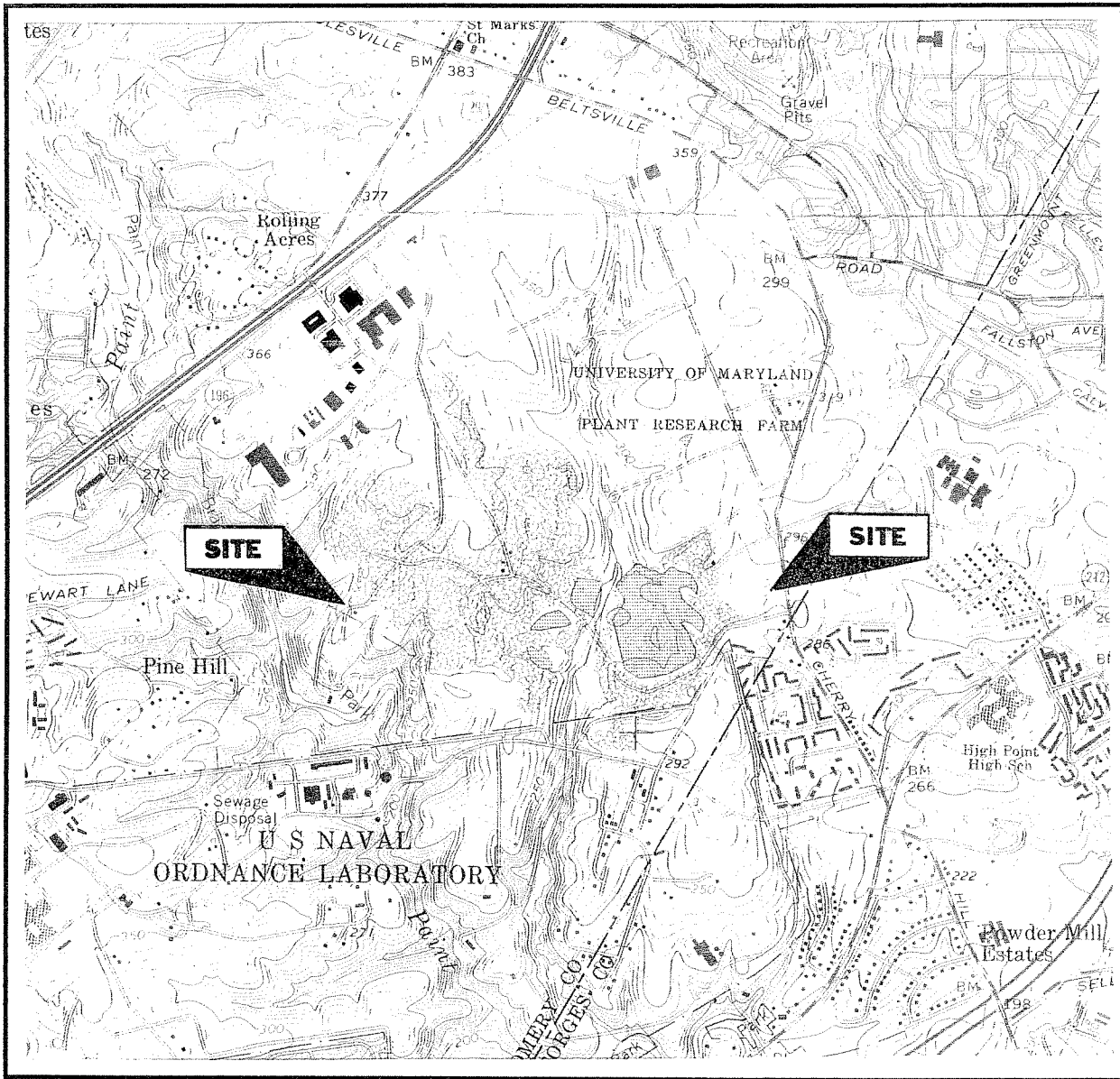
Photograph #4 – Maintenance garage at Concrete Supply Corporation, where concrete is manufactured. A 10,000 gallon diesel fuel UST is located in front of the garage.



Photograph #5 – Numerous aboveground storage tanks are located on site, like this 3,000 gallon heating oil AST at the concrete plant.



Photograph #6 – One of the six sediment basins located on site to filter stormwater runoff across the subject property.



USGS Topographic Map


Beltsville Quadrangle
 Published 1964 / Photorevised 1979
 SCALE: 1" = 2,000'

Percontee, Inc.
 11700 Cherry Hill Road
 Silver Spring, Maryland 20904

▲
 North

Prepared by:
ECO DYNAMICS CORPORATION
 8318 Forrest Street
 Historic Ellicott City, Maryland 21043

[Click here for a plain text ADA compliant screen.](#)

	Maryland Department of Assessments and Taxation MONTGOMERY COUNTY Real Property Data Search	Go Back View Map New Search Ground Rent
---	--	--

Account Identifier: District - 05 Account Number - 01648333

Owner Information

Owner Name: PERCONTEE INC	Use: INDUSTRIAL
	Principal Residence: NO
Mailing Address: 11900 TECH RD SILVER SPRING MD 20904	Deed Reference: 1) / 3049/ 671 2)

Location & Structure Information

Premises Address 11650 CHERRY HILL RD SILVER SPRING 20904	Legal Description JAMES & MARY ETC ART 224/106
--	---

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Group	Plat No: Plat Ref:
KQ32		P660		1				81	
Special Tax Areas			Town Ad Valorem Tax Class	42					
Primary Structure Built			Enclosed Area		Property Land Area			County Use	
0000					31.33 AC			203	
Stories		Basement		Type			Exterior		

Value Information

	Base Value	Phase-in Assessments		
		Value As Of	As Of	As Of
		01/01/2002	07/01/2004	07/01/2005
Land:	1,253,200	1,253,200		
Improvements:	60,500	60,500		
Total:	1,313,700	1,313,700	1,313,700	NOT AVAIL
Preferential Land:	0	0	0	NOT AVAIL

Transfer Information


Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:

Exemption Information

Partial Exempt Assessments	Class	07/01/2004	07/01/2005
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO **Special Tax Recapture:**
Exempt Class: * NONE *

Click here for a plain text ADA compliant screen.

	Maryland Department of Assessments and Taxation MONTGOMERY COUNTY Real Property Data Search	Go Back View Map New Search Ground Rent
---	--	--

Account Identifier: District - 05 **Account Number -** 00256223

Owner Information

Owner Name:	PERCONTEE INC	Use:	INDUSTRIAL
		Principal Residence:	NO
Mailing Address:	11900 TECH RD SILVER SPRING MD 20904	Deed Reference:	1) / 2300/ 274 2)

Location & Structure Information

Premises Address	Legal Description
11700 CHERRY HILL RD SILVER SPRING 20904	PISS ANT HILL ART 22 4/106

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Group	Plat No: Plat Ref:
KQ42		P707		1				81	
Special Tax Areas				Town Ad Valorem Tax Class	42				
Primary Structure Built			Enclosed Area		Property Land Area		County Use		
1981			6,250 SF		40.00 AC		637		
Stories		Basement		Type			Exterior		

Value Information

	Base Value	Phase-in Assessments		
		Value As Of	As Of	As Of
		01/01/2002	07/01/2004	07/01/2005
Land:	1,600,000	1,600,000		
Improvements:	291,700	291,700		
Total:	1,891,700	1,891,700	1,891,700	NOT AVAIL
Preferential Land:	0	0	0	NOT AVAIL

Transfer Information

Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:

Exemption Information

Partial Exempt Assessments	Class	07/01/2004	07/01/2005
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO **Special Tax Recapture:**
Exempt Class:

* NONE *

Click here for a plain text ADA compliant screen.

	Maryland Department of Assessments and Taxation MONTGOMERY COUNTY Real Property Data Search	Go Back View Map New Search Ground Rent
---	--	--

Account Identifier: District - 05 **Account Number -** 00256212

Owner Information

Owner Name:	PERCONTEE INC	Use:	INDUSTRIAL
		Principal Residence:	NO
Mailing Address:	11900 TECH RD SILVER SPRING MD 20904	Deed Reference:	1) / 2157/ 181 2)

Location & Structure Information

Premises Address	Legal Description
CHERRY HILL RD	PISS ANT HILL ART 22 4/106

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Group	Plat No:
KQ32		P843		1				81	Plat Ref:

Special Tax Areas	Town Ad Valorem Tax Class
	42

Primary Structure Built	Enclosed Area	Property Land Area	County Use
0000		47.98 AC	910
Stories	Basement	Type	Exterior

Value Information

	Base Value	Value As Of 01/01/2002	Phase-in Assessments As Of 07/01/2004	As Of 07/01/2005
Land:	1,919,200	1,919,200		
Improvements:	0	0		
Total:	1,919,200	1,919,200	1,919,200	NOT AVAIL
Preferential Land:	0	0	0	NOT AVAIL

Transfer Information

Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:


Exemption Information

Partial Exempt Assessments	Class	07/01/2004	07/01/2005
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO **Special Tax Recapture:**
Exempt Class:

* NONE *

Click here for a plain text ADA compliant screen.

	Maryland Department of Assessments and Taxation MONTGOMERY COUNTY Real Property Data Search	Go Back View Map New Search Ground Rent
---	---	--

Account Identifier: District - 05 Account Number - 00256052

Owner Information

Owner Name:	PERCONTEE INC	Use:	INDUSTRIAL
		Principal Residence:	NO
Mailing Address:	11900 TECH RD SILVER SPRING MD 20904	Deed Reference:	1) / 2300/ 274 2)

Location & Structure Information

Premises Address CHERRY HILL RD	Legal Description JAMES & MARY & DEER PARK ART 224/106
---	---

Map	Grid	Parcel	Sub District	Subdivision	Section	Block	Lot	Group	Plat No:
KQ32		P960		1				81	Plat Ref:

Special Tax Areas	Town Ad Valorem Tax Class
	42

Primary Structure Built	Enclosed Area	Property Land Area	County Use
0000		64.79 AC	203

Stories	Basement	Type	Exterior

Value Information

	Base Value	Value As Of 01/01/2002	Phase-in Assessments As Of 07/01/2004	As Of 07/01/2005
Land:	2,591,600	2,591,600		
Improvements:	0	0		
Total:	2,591,600	2,591,600	2,591,600	NOT AVAIL
Preferential Land:	0	0	0	NOT AVAIL

Transfer Information

Seller:	Date: 03/01/1966	Price: \$0
Type: IMPROVED ARMS-LENGTH	Deed1: / 2300/ 274	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:
Seller:	Date:	Price:
Type:	Deed1:	Deed2:

Exemption Information

Partial Exempt Assessments	Class	07/01/2004	07/01/2005
County	000	0	0
State	000	0	0
Municipal	000	0	0

Tax Exempt: NO **Special Tax Recapture:**
Exempt Class:

* NONE *

DANA INSURANCE AND RISK MANAGEMENT
PROFESSIONAL LIABILITY • ENVIRONMENTAL INSURANCE

January 12, 2004

Mr. Lewis G. Davenport
Concrete Supply Corporation
11700 Cherry Hill Road
Silver Spring, MD 20904

Re: **EnviroGuard** Program
Policy No. USC2954210-04

Dear Lewis:

We appreciate having the opportunity to be of service to you for the referenced insurance. Enclosed is your company's Storage Tank Third-Party Liability, Corrective Action and Cleanup Policy. Please keep this with your records as it notes compliance with EPA Financial Responsibility regulations.

Further, we must stress the importance of compliance with federal and state regulations as a condition of your policy. Upgrade standards, tank registration, reporting regulations, monthly leak detection and daily inventory control are fundamental responsibilities of tank operators, particularly *before* a claim occurs. We'll gladly assist you with developing a tank management plan; you simply need to let us know how we can help.

Lastly, the terms of the policy require that 48 hours notice be given to the insurance company for tank removals. Also, if you own the insured location but someone else operates or leases it, they need to be added as an Additional Insured. If you do not own the insured location, the owner needs to be added as an Additional Insured. Contact our office if either situation applies.

Feel welcome to call me after you have reviewed the enclosed policy or whenever we may be of assistance. Thank you for allowing our firm to work on your behalf.

Yours sincerely,



David P. Resch, AAI
Program Administrator

DPR/jl
Enclosure



ZURICH

Storage Tank System Third Party Liability And Cleanup Policy

Declarations

Claims Made And Reported Coverage

ZURICH AMERICAN INSURANCE COMPANY
1400 American Lane
Schaumburg, Illinois 60196-1056

POLICY NUMBER: USC2954210-04

RENEWAL OF: USC2954210-03

Item 1: NAMED INSURED **Concrete Supply Corp.**
ADDRESS **11700 Cherry Hill Road**
 Silver Spring, MD 20904

Item 2: POLICY PERIOD: FROM **12/31/2003** TO **12/31/2004**
 12:01 A.M. STANDARD TIME AT THE ADDRESS OF THE NAMED INSURED SHOWN ABOVE

Item 3: LIMITS OF LIABILITY: \$1,000,000 Each Claim
 \$2,000,000 Total for all Claims

Item 4: DEDUCTIBLE: \$5,000 Each Claim

Item 5: SCHEDULED STORAGE TANK SYSTEM(S):(See Endorsement)

Item 6: FORMS AND ENDORSEMENTS
(See Attached Schedule)

Item 7: POLICY PREMIUM \$826

Terrorism premium \$0.00, included in the total premium above. See attached terrorism disclosure notice.

Item 8: RETROACTIVE DATE(S):
Coverage A 12/31/1993
Coverage B 12/31/1993

Item 9: EXTENDED REPORTING PERIOD: 150% of ANNUAL PREMIUM

Please note that if a Financial Compliance Certificate of Insurance has been issued with this policy the Each Claim and Total for all Claims Limits of Liability referred to in Item 3., above shall also be known as the Each Occurrence and Annual Aggregate Limits of Liability.

Signed by:

12/30/03

Authorized Representative

Date

Copyright © 1999 by Zurich American Insurance Company

U-ENVL-D-147-A CW (1/99)

Concrete Supply Corp.

SITE SCHEDULE

Location #	Address	Tank #	Capacity	Date Installed
1	11700 Cherry Hill Road Silver Spring, MD 20904	1	10,000	1986

AMERICANA
PROGRAM UNDERWRITERS
P.O. BOX 718
CAMP HILL, PA 17001-0718

AUTHORIZED REPRESENTATIVE

CONCRETE SUPPLY CORP.

11700 CHERRY HILL ROAD
SILVER SPRING MD. 20904
301-622-4030

9/5/2004 04:13 AM

LEAK TEST REPORT

DIESEL 10026.0 GAL

DIESEL

LEAK TEST 0.200 G/H
LEAK THRESHOLD 0.100 G/H
CONFIDENCE LEVEL 99.0%
TEST STARTED 11:59 PM
TEST STARTED 09/04/2004
LAST DELIVERY 2:14 PM
LAST DELIVERY 08/25/2004
GROSS CAPACITY 17.62%
BEGIN GROSS 1766.3 GAL
BEGIN NET 1753.0 GAL
BEGIN LEVEL 22.359 IN
BEGIN TEMP 75.594 F
BEGIN WATER 0.0 GAL
BEGIN WATER 0.000 IN
END TIME 4:13 AM
END DATE 09/05/2004
END GROSS 1766.3 GAL
END NET 1753.9 GAL
END LEVEL 22.359 IN
END TEMP 75.495 F
END WATER 0.0 GAL
END WATER 0.000 IN

HOURLY DATA

TIME	DEG F	GAL
12:58 AM	75.570	1753.78
1:58 AM	75.547	1753.79
2:58 AM	75.523	1753.85
3:58 AM	75.501	1753.84

SLOPE 0.02 GAL/HR
SLOPE LOW 0.02 GAL/HR
SLOPE HIGH 0.02 GAL/HR
TEST RESULTS PASSED
SLOPE EQUALS CALCULATED
LEAK RATE

CONCRETE SUPPLY CORP.

11700 CHERRY HILL ROAD
SILVER SPRING MD. 20904
301-622-4030

9/17/2004 05:04 AM

LEAK TEST REPORT

DIESEL 10026.0 GAL

DIESEL

LEAK TEST 0.200 G/H
LEAK THRESHOLD 0.100 G/H
CONFIDENCE LEVEL 99.0%
TEST STARTED 11:59 PM
TEST STARTED 09/11/2004
LAST DELIVERY 1:04 PM
LAST DELIVERY 09/07/2004
GROSS CAPACITY 72.54%
BEGIN GROSS 7272.7 GAL
BEGIN NET 7216.1 GAL
BEGIN LEVEL 65.376 IN
BEGIN TEMP 77.084 F
BEGIN WATER 0.0 GAL
BEGIN WATER 0.000 IN
END TIME 5:03 AM
END DATE 09/12/2004
END GROSS 7272.5 GAL
END NET 7216.2 GAL
END LEVEL 65.374 IN
END TEMP 76.981 F
END WATER 0.0 GAL
END WATER 0.000 IN

HOURLY DATA

TIME	DEG F	GAL
12:59 AM	77.063	7216.18
1:58 AM	77.043	7216.24
2:58 AM	77.022	7216.21
3:59 AM	77.002	7216.17
4:58 AM	76.983	7216.23

SLOPE 0.02 GAL/HR
SLOPE LOW 0.02 GAL/HR
SLOPE HIGH 0.02 GAL/HR
TEST RESULTS PASSED
SLOPE EQUALS CALCULATED
LEAK RATE

CONCRETE SUPPLY CORP.

11700 CHERRY HILL ROAD
SILVER SPRING MD. 20904
301-622-4030

9/19/2004 04:44 AM

LEAK TEST REPORT

DIESEL 10026.0 GAL

DIESEL

LEAK TEST 0.200 G/H
LEAK THRESHOLD 0.100 G/H
CONFIDENCE LEVEL 99.0%
TEST STARTED 11:59 PM
TEST STARTED 09/18/2004
LAST DELIVERY 1:04 PM
LAST DELIVERY 09/07/2004
GROSS CAPACITY 28.30%
BEGIN GROSS 2836.9 GAL
BEGIN NET 2817.9 GAL
BEGIN LEVEL 31.294 IN
BEGIN TEMP 74.711 F
BEGIN WATER 0.0 GAL
BEGIN WATER 0.000 IN
END TIME 4:43 AM
END DATE 09/19/2004
END GROSS 2836.9 GAL
END NET 2818.0 GAL
END LEVEL 31.293 IN
END TEMP 74.610 F
END WATER 0.0 GAL
END WATER 0.000 IN

HOURLY DATA

TIME	DEG F	GAL
12:59 AM	74.689	2817.95
1:58 AM	74.667	2818.00
2:58 AM	74.646	2818.02
3:59 AM	74.626	2817.98

SLOPE 0.03 GAL/HR
SLOPE LOW 0.03 GAL/HR
SLOPE HIGH 0.03 GAL/HR
TEST RESULTS PASSED
SLOPE EQUALS CALCULATED
LEAK RATE

MID STATES OIL REFINING COMPANY

3520 Fairfield Road
 Baltimore, Maryland 21226
 410-354-9500
 800-331-5408
 410-355-0641 Fax

NON-HAZARDOUS WASTE MANIFEST

E.P.A. I.D. NO. MDD985369065/
 MDR000002568
 DEHW346

Member: NORA - National Oil Recyclers Association

A 71148

IHC

DATE OF SERVICE 5-28-04 (5)

Company and Location **Billing Address**

CONCRETE SUPPLY
11700 CHERRY HILL RD.
SILVER SPRING, 20904

Contact	Phone No. A/C	FAX No. A/C	Service Agreement <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Desires Service Agreement <input type="checkbox"/> Desires Literature
Time of Service:	Arrival	Depart.	Next Service Date

Tank Monitor Service:	Waste Description	Tank Size	Starting Inches	Ending Inches	Total Gallons	Price per Gallon	TOTAL	
<input checked="" type="checkbox"/> Used Oil <input type="checkbox"/> Oily Water	<input type="checkbox"/> Anti-Freeze <input type="checkbox"/> Other	<u>575</u>	<u>34+</u>	<u>11</u>	<u>219</u>		P/A	C/A
			<u>221</u>	<u>2</u>				

Environmental Service:	Disposal	Tank Size/ Total Drums	Total Gallon	Price per Drum	Price per Gallon	Load Verification Fee	Transportation Charge	TOTAL	
<input type="checkbox"/> Used Oil Filters <input type="checkbox"/> Separator Svc. <input type="checkbox"/> Tank Cleaning <input type="checkbox"/> Solid Disposal <input type="checkbox"/> Tank Purging <input type="checkbox"/> Other	<input type="checkbox"/> Yes <input type="checkbox"/> No							P/A	C/A
Comments									

M.S.O.R. OF MD assumes responsibility for the safe removal and disposal of waste fluids in accordance to all State and Federal Laws. EPA ID NO. MDD985369065/MDR000002568-Oil Operations No. 90-OP-0667A/95-OP-1966

PAYMENT MADE SECTION		
Payment Method	Payment Amount	
Cash Check P.O.		
Received by		
Customer Signature <u>X</u>		
PAYMENT RECEIVED SECTION		
Cash	Check Number	Total Received
Apply To Today's Service	Apply To Previous Balance	
Amount \$ _____	Inv # _____	Amount \$ _____

Invoices reflecting charges to customer are subject to an interest rate of the lesser of 1 1/2% per month (18% per annum) or the maximum rate allowed by law on any invoices that are not paid within 30 days. In the event of default Mid States Oil Refining Co. shall be entitled to recover costs of collection including all attorney's fees. Generator warrants and represents that the materials provided Mid States Oil Refining Co., hereunder have not been mixed, combined or otherwise blended in any quantity with materials containing polychlorinated biphenyls (PCB) or any other material defined as a hazardous waste under applicable laws, including but not limited to 40 CFR part 261. Generator agrees to indemnify and hold Mid States Oil Refining Co. harmless for any damages, costs, attorneys fees, etc. arising out of or in any way related to a breach of the above warranty by the Generator.

X Wm R Wilson
 Generator, Customer Signature

Driver's Signature Clay

02/25/04 11:16

Mid-States Oil Refining LLC
7201 Standard Drive
Hanover MD 21076

S/O #: 00100126755 |

Cust#: 209103 |

Cont#: 209103 |

Service Address:

Concrete Supply Corp
11700 Cherry Hill Road
Silver Spring MD 20904

410-354-9500

S E R V I C E O R D E R

Received: 02/25/04 11:16

Method: PHONE CALL

Sched: 02/25/04 11:16

Contact Name: Lew or Chuck Knight

Phone Number: 410-792-4134

A/R Terms: Net 10 days

Problem: Standard service

S/O Type: Contracted Recurring Service Priority: 1

Coverage: Schedule X

Svc Terr: Montgomery, Howard, Prince G.

Ln #	Type	Item ID	Loc	U/M	Serial/Lot #	Tech	---Units---
10	Serv	u		GAL			250.000

Used Oil Pick

Begin Inches : Ending:

Tank Size: 275 No. Drums: 34" 221, 142 219

Generator warrants and represents the materials provided MSOR hereunder have not been mixed, combined or otherwise blended with materials containing PCB's or any other material defined as a hazardous waste under applicable laws, including but not limited to 40 CFR part 261. Generator agrees to indemnify and hold MSOR harmless for any damages, cost, attorneys fees, etc arising out of or in anyway related to a breach of the above warranty, by the Generator.

Generator Signature: Chuck Knight Date: 2/26/04 Time: _____

MID STATES OIL REFINING COMPANY

3520 Fairfield Road
 Baltimore, Maryland 21226
 410-354-9500
 800-331-5408
 410-355-0641 Fax

NON-HAZARDOUS WASTE MANIFEST

A 65472

E.P.A. I.D. NO. MDD985369065/
 MDR00002568
 DEHW346

Member: NORA - National Oil Recyclers Association

IHC

DATE OF SERVICE 4-3-04-②

Company and Location

Billing Address

PRE CONTEXT
 11700 CHERRY HILL Rd.
 SILVER SPRING, MD. 20904

Contact	Phone No. A/C	FAX No. A/C	Service Agreement <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Desires Service Agreement <input type="checkbox"/> Desires Literature
Type of Service	Arrival	Depart.	

Tank Monitor Service:	Waste Description	Tank Size	Starting Inches	Ending Inches	Total Gallons	Price per Gallon	TOTAL
<input type="checkbox"/> Used Oil <input type="checkbox"/> Oil Water	<input type="checkbox"/> Anti-Freeze <input type="checkbox"/> Other	275	19	17	195		P/A C/A

Environmental Service:	Disposal	Tank Size/ Total Drums	Total Gallon	Price per Drum	Price per Gallon	Load Verification Fee	Transportation Charge	TOTAL
<input type="checkbox"/> Oil Filters <input type="checkbox"/> Separator Sys <input type="checkbox"/> Tank Cleaning <input type="checkbox"/> Solid Disposal <input type="checkbox"/> Tank Purging <input type="checkbox"/> Other	<input type="checkbox"/> Yes <input type="checkbox"/> No							P/A C/A

Comments

M.S.O.R. OF MD assumes responsibility for the safe removal and disposal of waste fluids in accordance to all State and Federal Laws. EPA ID NO. MDD985369065/MDR00002568-Oil Operations No. 90-OP-0667A/95-OP-1966

PAYMENT MADE SECTION

Payment Method	Payment Amount
Cash Check P.O.	
Received by	
Customer Signature X	

PAYMENT RECEIVED SECTION

Cash	Check Number	Total Received
Apply To Today's Service	Apply To Previous Balance	
Amount \$	Inv #	Amount \$

Invoices reflecting charges to customer are subject to an interest rate of the lesser of 1 1/2% per month (18% per annum) or the maximum rate allowed by law on any invoices that are not paid within 30 days. In the event of default Mid States Oil Refining Co. shall be entitled to recover costs of collection including all attorney's fees. Generator warrants and represents that the materials provided Mid States Oil Refining Co., hereunder have not been mixed, combined or otherwise blended in any quantity with materials containing polychlorinated biphenyls (PCB) or any other material defined as a hazardous waste under applicable laws, including but not limited to 40 CFR part 261. Generator agrees to indemnify and hold Mid States Oil Refining Co. harmless for any damages, costs, attorneys fees, etc. arising out of or in any way related to a breach of the above warranty by the Generator.

X
 Generator, Customer Signature
 Driver's Signature
 Clay

Mid-States Oil Refining LLC
7201 Standard Drive
Hanover MD 21076-1322

PICKING SLIP

Phone: 410-354-9500

BILL TO:
Percontee Inc. (Cherry Hill Rd)
11700 Cherry Hill Road
Silver Spring MD 20904

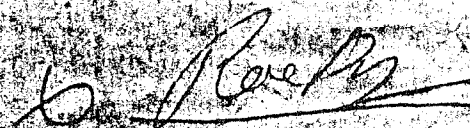
SHIP TO:
Percontee Inc. (Cherry Hill Rd)
11700 Cherry Hill Road
Silver Spring MD 20904

301-622-6488 CUST#: 209089
ORDER DT: 04/25/04
P/S#: 0010071504-00
PICK DT: 04/25/04
SALESPSN: WKO WKO
REQUEST:
PAGE NO: 1

CUSTOMER P.O. # TERMS COMMENT

Net 10 days

BIN LOC.	STOCK # DESCRIPTION	U/M	QTY ON B/O	QTY TO SHIP	ACTUAL QTY SHIPPED	SUBSTITUTE #	LINE
	Used Oil Filter EA			2	<u>0</u>		10
	Used Oil Filter Drum Pick Up						



Loaded by: JP Tank: _____ Date: 4/26/04 Time: _____ TR#: _____
Driver: JP Beg Mileage: _____ Ending Mileage: _____ Rec'd By: _____
SHIP DATE: _____ SHIP VIA: MSOR Truck FREIGHT: _____ B/L NO: _____

HERITAGE-CRYSTAL CLEAN, LLC PARTS WASHER SERVICE

CERTIFICATION

I, Rocky Remines, acting in the capacity of Shop Foreman
(Please print Full Name) (Title)

For PERCONTEE located at 11700 Cherry Hill Rd
(Company) (Physical Address)

Silver Spring MD 20904 (301) 622-6484
(City) (State) (Zip Code) (Phone Number)

Reuse Program (Heritage Crystal Clean Degreasing/Cleaning Fluids Do NOT contain Hazardous Waste)

I hereby certify that I understand the used Heritage Crystal Clean, LLC degreasing fluid, (i.e. mineral spirits, petroleum naptha) returned to Heritage Crystal Clean, LLC for inclusion in the Heritage Crystal Clean, LLC Reuse Program will be utilized as an effective substitute for chemical product. For the purpose of qualifying to participate in the Program, I further certify that my used degreasing fluid so returned to Heritage Crystal Clean, LLC has not been mixed with hazardous waste or other objectionable substances,

All constituents that may be present in the degreasing fluid are contaminants resulting from, and incidental to, normal use of the solvent as a degreaser or cleaner. I have reviewed our physical facilities, administrative practices and operational procedures (or have directed the completion of such review by others) and based on this review do willing make this true, accurate and complete certification.

Generator's Quantity Certification (Conditionally Exempt Small Quantity Generator)

I hereby certify that the above mentioned Company qualifies as Conditionally Exempt Small Quantity Generator by generating less than 100 kg (approximately 28 gallons) of characteristic F, K, or U listed hazardous waste during a calendar month, and less than 1 kg (approximately 2.2 pounds) of acute hazardous P listed waste during a calendar month.

I also certify that no more than 100 kg of characteristic F, K, or U listed hazardous waste and no more than one kilogram of acute P listed hazardous waste was accumulated on-site at any one time during this calendar month. I will inform Heritage Crystal Clean, LLC if more than 100 kg of characteristic F, K, or U-listed hazardous waste or more than one kg of acute P-listed hazardous waste is accumulated on-site at any one time during the calendar month that conditionally exempt small quantities of hazardous waste are to be picked up for transportation to Heritage Crystal Clean, LLC or another permitted hazardous waste management facility.

Regulatory reference: 40 CFR 261-5- "Special Requirements for Hazardous Waste Generated by Conditionally Exempt Small Quantity Generators"

Generator Does NOT Qualify as a Conditionally Exempt Small Quantity Generator

I hereby certify that the above mentioned Company qualifies as:

- Large Quantity Generator (LQG) >1000 kg/2200 #s / month or Small Quantity Generator (SQG) >100 kg/220 3 / month and <1000 kg/2200 3 / month

Said Company's EPA ID number is

Said Company's State ID number (if applicable)

Rocky Remines (Responsible Party Signature)

11/5/03 (Date Signed)

PERMITTEE NAME/ADDRESS
 NAME Percontee, Inc.
 ADDRESS 11900 Tech Road
 FACILITY Silver Spring MD 20904
 LOCATION McCedey Pit
 LOCATION 11700 Cherry Hill Road
 Silver Spring MD 20704

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)
 MDG499863
 002
 PERMIT NUMBER
 DISCHARGE NUMBER

FORM APPROVED
 OMB No. 2040-0004
 APPROVAL EXPIRES 10-31-84

(SUBR 03)
 F - FINAL

EFFLUENT
 *** NO DISCHARGE
 00MM9863

MONITORING PERIOD
 FROM 4-1-04 TO 6-30-04

NOTE: Read instructions before completing this form.

PARAMETER (92-97)	Quantity or Loading (46-53)	Quality or Concentration (54-61)		Frequency of analysis (64-68)	NO. EX (62-63)	Sample Type (69-70)	
		Average (48-45)	Maximum (54-61)				
Temperature 00011 1 0 0	***	***	74	1/30		GR	
pH			68				
00400 1 0 0		7.7	7.8				
Total Suspended Solids		6.0	9.0	1/30		GR	
00530 1 0 0			13				
Settleable Solids		30	60	1/30		GR	
00545 1 0 0		0.1	0.5				
Temperature Difference				1/30		GR	
03772 1 0 0							
Flow							
50050 1 0 0	4320 ADD	7	4320	1/30		GR	
	ADD			1/30		MS	
I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT SEE 18 USC 1001 AND 33 USC 1319. (PENALTIES UNDER THESE STATUTES MAY INCLUDE FINES UP TO \$10,000 AND/OR MAXIMUM IMPRISONMENT OF BETWEEN 6 MONTHS AND 3 YEARS.)							
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT				TELEPHONE	DATE
TYPED OR PRINTED JASON TYLER		[Signature]				301-622-0100	04 7 04
COMMENT AND EXPLANATION OF ANY VIOLATIONS						AREA CODE NUMBER	YEAR MO DAY

(Reference all attachments here)

PERMITTEE NAME/ADDRESS

NAME Percontee, Inc.
 ADDRESS 11900 Tech Road

Silver Spring MD 20904
 FACILITY McCedey Pit

LOCATION 11700 Cherry Hill Road
 Silver Spring MD 20704

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

MDG499863
 PERMIT NUMBER

003
 DISCHARGE NUMBER

(SU9R 03)
 F - FINAL

FORM APPROVED
 OMB No. 2040-0004
 APPROVAL EXPIRES 10-31-84

EFFLUENT 00MM9863

*** NO DISCHARGE

MONITORING PERIOD
 FROM 4-1-04 TO 6-30-04

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	(3 Card Only) (46-53)		Quantity or (54-61)		Loading Unit	(4 Card Only) (38-45)		Quality or (46-53)		Concentration (54-61)	Unit	NO. EX (62-63)	Frequency of analysis (64-66)	Sample Type (69-70)
	Average	Maximum	Minimum	Maximum		Average	Maximum							
Temperature											15			
00011 1 0 0	***	***			***	74	68				of		1/30	GR
pH											12			
00400 1 0 0			7.6								SU		1/30	GR
Total Suspended Solids											19			
00530 1 0 0			6.0			16	27				MG/L		1/30	GR
Settleable Solids											25			
00545 1 0 0						30	0.1				ML/L		1/30	GR
Temperature Difference						*****	0.5				15			
33772 1 0 0			0			*****	*****				of		1/30	GR
Flow											***			
0050 1 0 0			2160	2160	7								1/30	MS
			ADD	ADD	GPD									
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER														
JASON TYLER														
TYPED OR PRINTED														
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT														
JASON TYLER														
TELEPHONE														
301-608-0100														
AREA CODE NUMBER														
04 7 04														
YEAR MO DAY														

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT SEE 18 USC, 1001 AND 13 USC, 1318. (PENALTIES UNDER THESE STATUTES MAY INCLUDE FINES UP TO \$10,000 AND OR MAXIMUM IMPRISONMENT OF BETWEEN 6 MONTHS AND 5 YEARS.)

(Reference all attachments here)

PERMITTEE NAME/ADDRESS
 NAME Percontee, Inc.
 ADDRESS 11900 Tech Road
 FACILITY Silver Spring MD 20904
 McCedey Pit
 LOCATION 11700 Cherry Hill Road
 Silver Spring MD 20704

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

FORM APPROVED
 OMB No. 2040-0004
 APPROVAL EXPIRES 10-31-84

(SUBR 03)
 F - FINAL

MDG499863
 PERMIT NUMBER

001
 DISCHARGE NUMBER

EFFLUENT
 *** NO DISCHARGE

00MM9863

MONITORING PERIOD
 FROM 9-1-04 TO 6-30-04

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	SAMPLE MEASUREMENT PERMIT REQUIREMENT	(3 Card Only) (46-53)		Loading Unit	(4 Card Only) (38-45)		Quality or Concentration (46-53)		NO. EX (52-63)	Frequency of analysis (54-60)	Sample Type (59-70)
		Average	Maximum		Minimum	Average	Maximum	Unit			
Temperature	00011 1 0 0	****	****	***			68	15		1/30	GR
pH	00400 1 0 0						9.0	12		1/30	GR
Total Suspended Solids	00530 1 0 0				6.0		60	SU		1/30	GR
Settleable Solids	00545 1 0 0							19		1/30	GR
Temperature Difference	03772 1 0 0				*****	*****	0.5	ML/L		1/30	GR
Flow	50050 1 0 0				*****	*****	*****	15		1/30	GR
		ADD	ADD	GPD	*****	*****	*****	***		1/30	MS

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND I AM A PERSON OR INDIVIDUAL WHOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION. I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT. I AM IN FULL COMPLIANCE WITH 33 CFR 131.119. (PENALTIES UNDER THESE STATUTES MAY INCLUDE FINES UP TO \$100,000 AND UP TO MAXIMUM IMPRISONMENT OF BETWEEN 6 MONTHS AND 3 YEARS.)

JASON TYLER
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE
 301-622-0000
 AREA CODE NUMBER
 04 7 24
 YEAR MO DAY

COMMENT AND EXPLANATION OF ANY VIOLATIONS

PERMITTEE NAME/ADDRESS

NAME Percontee, Inc.
 ADDRESS 11900 Tech Road
Silver Spring MD 20904
 FACILITY McCedey Pit
 LOCATION 11700 Cherry Hill Road
Silver Spring MD 20704

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)
 MDG499863
 PERMIT NUMBER
 004
 DISCHARGE NUMBER

(SUBR 03)
 F - FINAL

FORM APPROVED
 OMB No. 2040-0004
 APPROVAL EXPIRES 10-3-84

EFFLUENT
 *** NO DISCHARGE
 00MM9863

MONITORING PERIOD
 FROM 4-1-04 TO 6-30-04

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	(3 Card Only) (46-53)		Quantity or (54-61)		Loading Unit	(4 Card Only) (39-45)		Quality or (46-53)		Unit	NO. EX (62-63)	Frequency of analysis (64-68)	Sample Type (69-70)
	Average	Maximum	Minimum	Maximum		Average	Maximum						
Temperature 00011 1 0 0	SAMPLE MEASUREMENT									15			
	PERMIT REQUIREMENT	****					68			°F		1/30	GR
pH 00400 1 0 0	SAMPLE MEASUREMENT									12			
	PERMIT REQUIREMENT						9.0			SU		1/30	GR
Total Suspended Solids 00530 1 0 0	SAMPLE MEASUREMENT									19			
	PERMIT REQUIREMENT						60			MG/L		1/30	GR
Settleable Solids 00545 1 0 0	SAMPLE MEASUREMENT									25			
	PERMIT REQUIREMENT						0.5			ML/L		1/30	GR
Temperature Difference 03772 1 0 0	SAMPLE MEASUREMENT									15			
	PERMIT REQUIREMENT						0			°F		1/30	GR
Flow 60050 1 0 0	SAMPLE MEASUREMENT									***			
	PERMIT REQUIREMENT									***		1/30	MS

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER
 JASON TYLER
 OFFICER OR AUTHORIZED AGENT

TELEPHONE
 301-622-0100
 DATE
 04 7 04

AREA CODE NUMBER
 YEAR MO DAY

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT SEE 18 USC 1001 AND 1033. (PENALTIES UNDER THESE STATUTES MAY INCLUDE FINES UP TO \$100,000 AND OR MAXIMUM IMPRISONMENT OF BETWEEN 3 MONTHS AND 3 YEARS.)

(Reference all attachments here)

PERMITTEE NAME/ADDRESS

NAME: Percontee, Inc.
 ADDRESS: 11900 Tech Road
 FACILITY: Silver Spring MD 20904
 McCedey Pit

LOCATION: 11700 Cherry Hill Road
 Silver Spring MD 20704

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

(SUBR 03)
 F - FINAL

MDG499863
 PERMIT NUMBER

005
 DISCHARGE NUMBER

FORM APPROVED
 OMB No. 2040-0004
 APPROVAL EXPIRES 10-31-84

EFFLUENT
 *** NO DISCHARGE

00MM9863

MONITORING PERIOD

FROM 4-1-04 TO 6-30-04

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	(3 Card Only) (46-53)		Quantity or (54-61)		Loading Unit	(4 Card Only) (38-45)		Quality or (46-53)		Concentration (54-61)		NO. EX (62-63)	Frequency of analysis (64-68)	Sample Type (69-70)		
	Average	Maximum	Maximum	Minimum		Average	Maximum	Unit	Unit							
Temperature																
00011 1 0 0	****	****	****		***					68	of		1/30	GR		
pH																
00400 1 0 0																
Total Suspended Solids																
00530 1 0 0							6.0			9.0	SU		1/30	GR		
Settleable Solids																
00545 1 0 0								30		50	MG/L		1/30	GR		
Temperature Difference																
03772 1 0 0								*****		0.5	ML/L		1/30	GR		
Flow																
50050 1 0 0								*****					1/30	GR		
								*****					1/30	GR		
								*****					1/30	GR		
								*****					1/30	MS		
I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND BASED ON MY KNOWLEDGE AND BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT SEE 16 USC 1041 AND 1043. I AM AWARE THAT THESE STATUTES MAY INCLUDE FINES UP TO \$10,000 AND UP TO 5 YEARS.													TELEPHONE		DATE	
NAME/TITLE: PRINCIPAL EXECUTIVE OFFICER TYPED OR PRINTED: Jason Tyler SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT: Jason Tyler													301-628-0000		04 7 24	
COMMENT AND EXPLANATION OF ANY VIOLATIONS													AREA CODE NUMBER		YEAR MO DAY	

(Reference all attachments here)

PA FORM 3320-1 (1-9-88) Previous editions may be used.

(REPLACES EPA FORM T-40 WHICH MAY NOT BE USED.)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

MDG499863
 PERMIT NUMBER
 006
 DISCHARGE NUMBER

FORM APPROVED
 CNR No. 2040-0004
 APPROVAL EXPIRES 10-31-04

EFFLUENT
 *** NO DISCHARGE
 00MM9863

MONITORING PERIOD
 FROM 4-1-04 TO 6-30-04

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	(3 Card Only) (46-53)		Quantity or (54-61)		Loading Unit	(4 Card Only) (38-45)		Quality or (46-53)		Concentration (54-61)		NO. EX (62-63)	Frequency of analysis (64-68)	Sample Type (69-70)
	Average	Maximum	Minimum	Maximum		Average	Maximum	Unit	Minimum	Maximum	Unit			
Temperature														
00011 1 0 0	****	****			***									
pH														
00400 1 0 0													1/30	GR
Total Suspended Solids														
00530 1 0 0			6.0	9.0									1/30	GR
Settleable Solids														
00545 1 0 0								30					1/30	GR
Temperature Difference														
03772 1 0 0			****	****	****			0.5					1/30	GR
Flow														
50050 1 0 0	ADD	ADD			GPD								1/30	MIS
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER													TELEPHONE	DATE
JASON TYLER													301-600-0100	04 7 04
COMMENT AND EXPLANATION OF ANY VIOLATIONS													AREA CODE NUMBER	YEAR MO DAY

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT. SEE 18 USC 1001 AND 13 USC 1119. (PENALTIES UNDER THESE STATUTES MAY INCLUDE FINES UP TO \$10,000 AND OR MAXIMUM IMPRISONMENT OF BETWEEN 6 MONTHS AND 3 YEARS.)

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT
 JASON TYLER

(Reference all attachments here)



EDR™ Environmental
Data Resources Inc

The EDR Radius Map™ Report

**Percontee Property
11700 Cherry Hill Road
Silver Spring, MD 20904**

Inquiry Number: 01274433.1r

September 23, 2004

The Standard in Environmental Risk Management Information

440 Wheelers Farms Road
Milford, Connecticut 06460

Nationwide Customer Service

Telephone: 1-800-352-0050
Fax: 1-800-231-6802
Internet: www.edrnet.com

TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Executive Summary	ES1
Overview Map	2
Detail Map	3
Map Findings Summary	4
Map Findings	6
Orphan Summary	12
Government Records Searched/Data Currency Tracking	GR-1

GEOCHECK ADDENDUM

GeoCheck - Not Requested

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

Disclaimer - Copyright and Trademark Notice

This report contains information obtained from a variety of public and other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL EDR BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OR DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. It can not be concluded from this report that coverage information for the target and surrounding properties does not exist from other sources. Any analyses, estimates, ratings or risk codes provided in this report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Any liability on the part of EDR is strictly limited to a refund of the amount paid for this report.

Copyright 2004 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc. (EDR). The report meets the government records search requirements of ASTM Standard Practice for Environmental Site Assessments, E 1527-00. Search distances are per ASTM standard or custom distances requested by the user.

TARGET PROPERTY INFORMATION

ADDRESS

11700 CHERRY HILL ROAD
SILVER SPRING, MD 20904

COORDINATES

Latitude (North): 39.044224 - 39° 2' 39.2"
Longitude (West): 76.956806 - 76° 57' 24.5"
Universal Transverse Mercator: Zone 18
UTM X (Meters): 330651.1
UTM Y (Meters): 4323298.0
Elevation: 269 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property: 39076-A8 BELTSVILLE, MD
Source: USGS 7.5 min quad index

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following government records. For more information on this property see page 6 of the attached EDR Radius Map report:

<u>Site</u>	<u>Database(s)</u>	<u>EPA ID</u>
PERCONTEE INC. - MCCENEY TRACT 11700 CHERRY HILL ROAD SILVER SPRING, MD 20904	AST	N/A
CONCRETE SUPPLY CORPORATION 11700 CHERRY HILL ROAD SILVER SPRING, MD 20904	FINDS UST	110002090068
PILOT CONSTRUCTION INC 11700 CHERRY HILL RD SILVER SPRING, MD 20904	RCRIS-SQG FINDS	MD0000471953
PILOT CONSTRUCTION, INC. 11700 CHERRY HILL RD SILVER SPRING, MD 20904	Historical UST	N/A
PERCONTEE 11700 CHERRY HILL ROAD SILVER SPRING, MD 20904	FINDS	110001440637
PILOT CONSTRUCTION CO. 11700 CHERRYHILL RD. SILVER SPRING, MD 20904	OCPCASES	N/A
CONCRETE SUPPLY CORP. 11700 CHERRY HILL RD SILVER SPRING, MD 20904	Historical UST	N/A

EXECUTIVE SUMMARY

PERCONTEE, INC.
11700 CHERRY HILL ROAD
SILVER SPRING, MD 20904

SWRCY

N/A

C.S.C. CONCRETE FACILITY
11700 CHERRY HILL RD.
SILVER SPRING, MD 20904

OCPCASES

N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the ASTM E 1527-00 search radius around the target property for the following databases:

FEDERAL ASTM STANDARD

NPL..... National Priority List
Proposed NPL..... Proposed National Priority List Sites
CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information System
CERC-NFRAP..... CERCLIS No Further Remedial Action Planned
CORRACTS..... Corrective Action Report
RCRIS-TSD..... Resource Conservation and Recovery Information System
RCRIS-LQG..... Resource Conservation and Recovery Information System
ERNS..... Emergency Response Notification System

STATE ASTM STANDARD

SHWS..... Notice of Potential Hazardous Waste Sites
SWF/LF..... Permitted Solid Waste Disposal Facilities
VCP..... Voluntary Cleanup Program Applicants/Participants

FEDERAL ASTM SUPPLEMENTAL

CONSENT..... Superfund (CERCLA) Consent Decrees
ROD..... Records Of Decision
Delisted NPL..... National Priority List Deletions
HMIRS..... Hazardous Materials Information Reporting System
MLTS..... Material Licensing Tracking System
MINES..... Mines Master Index File
NPL Liens..... Federal Superfund Liens
PADS..... PCB Activity Database System
INDIAN RESERV..... Indian Reservations
FUDS..... Formerly Used Defense Sites
UMTRA..... Uranium Mill Tailings Sites
US BROWNFIELDS..... A Listing of Brownfields Sites
RAATS..... RCRA Administrative Action Tracking System
TRIS..... Toxic Chemical Release Inventory System
TSCA..... Toxic Substances Control Act

EXECUTIVE SUMMARY

SSTS..... Section 7 Tracking Systems
FTTS INSP..... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

STATE OR LOCAL ASTM SUPPLEMENTAL

Historical LUST..... Recovery Sites
DRYCLEANERS..... Registered Drycleaning Facilities

EDR PROPRIETARY HISTORICAL DATABASES

Coal Gas..... Former Manufactured Gas (Coal Gas) Sites

BROWNFIELDS DATABASES

US BROWNFIELDS..... A Listing of Brownfields Sites
VCP..... Voluntary Cleanup Program Applicants/Participants
INST CONTROL..... Voluntary Cleanup Program Applicants/Participants

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in *bold italics* are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STATE ASTM STANDARD

MD OCPCASES: Cases monitored by the Oil Control Program.

A review of the OCPCASES list, as provided by EDR, has revealed that there are 3 OCPCASES sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
<i>TOWNLEY APARTMENTS</i>	<i>11457 CHERRY HILL RD</i>	<i>1/4 - 1/2E</i>	<i>10</i>	<i>9</i>
EXXON	11417 CHERRY HILL RD.	1/4 - 1/2E	11	10
<i>SHELL STATION</i>	<i>11416 CHERRY HILL RD</i>	<i>1/4 - 1/2ESE</i>	<i>12</i>	<i>10</i>

FEDERAL ASTM SUPPLEMENTAL

EXECUTIVE SUMMARY

Federal Lands: Consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

A review of the DOD list, as provided by EDR, and dated 10/01/2003 has revealed that there is 1 DOD site within approximately 1 mile of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
	U.S. NAVAL SURFACE WEAPONS CEN	1/2 - 1 SW	13	11

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

Site Name

EVANS TRAIL DUMP SITE
NAZCON CONCRETE E.R.
CALDOR PROPERTY
PERCONTEE CONSTRUCTION
DAR-CAR SITE
TARGET 1138

Database(s)

SHWS
CERCLIS, FINDS
OCPCASES
OCPCASES
Historical UST
RCRIS-SQG, FINDS

OVERVIEW MAP - 01274433.1r - Eco Dynamics



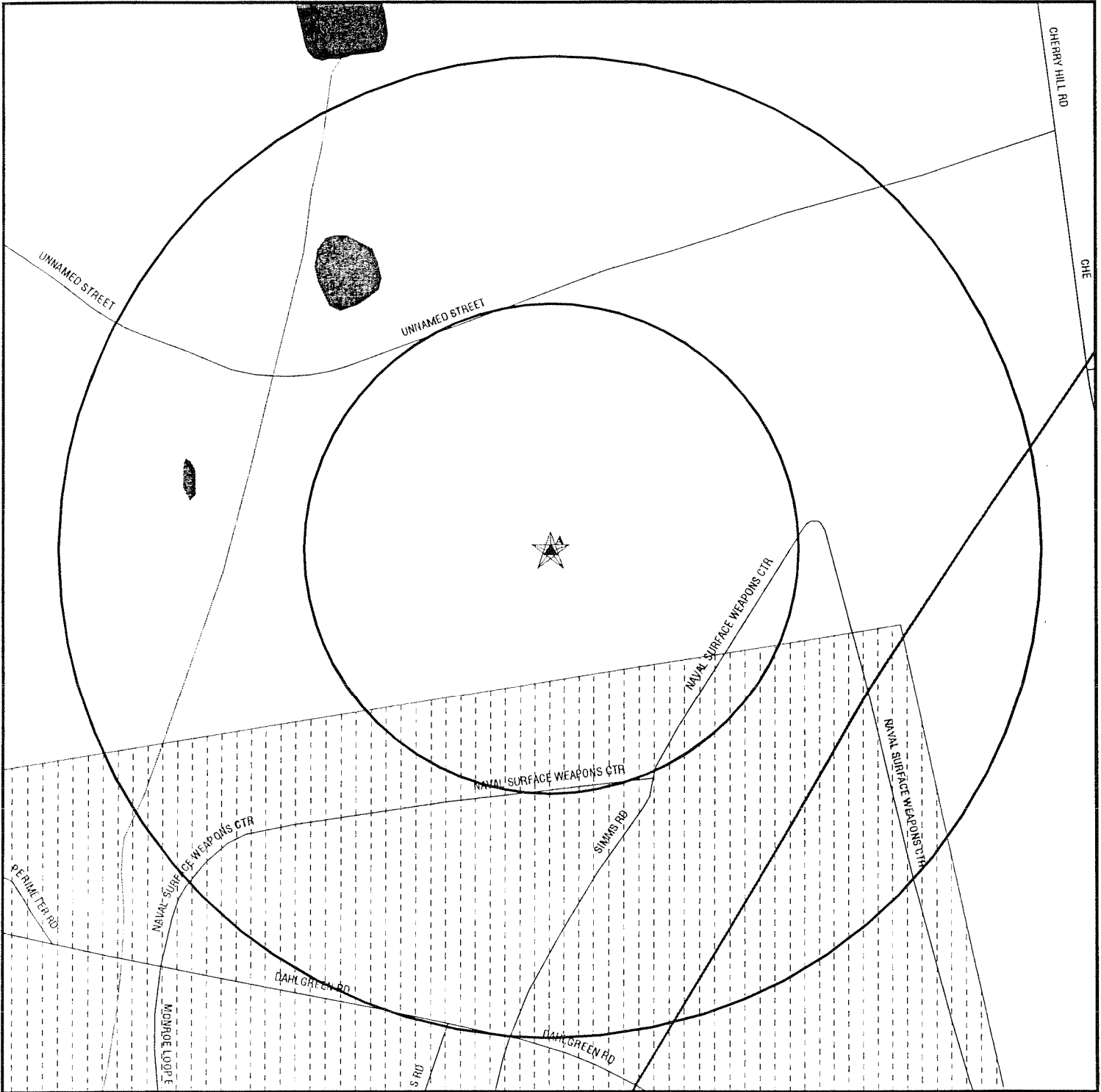
- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Coal Gasification Sites
- National Priority List Sites
- Landfill Sites
- Dept. Defense Sites

- ▨ Indian Reservations BIA
- County Boundary
- Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- Federal Wetlands

TARGET PROPERTY: Percontee Property
 ADDRESS: 11700 Cherry Hill Road
 CITY/STATE/ZIP: Silver Spring MD 20904
 LAT/LONG: 39.0442 / 76.9568

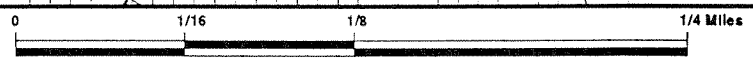
CUSTOMER: Eco Dynamics
 CONTACT: John Mornini
 INQUIRY #: 01274433.1r
 DATE: September 23, 2004 8:53 am

DETAIL MAP - 01274433.1r - Eco Dynamics



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Coal Gasification Sites
- ⚡ Sensitive Receptors
- ☒ National Priority List Sites
- ☒ Landfill Sites
- ☒ Dept. Defense Sites

- ▨ Indian Reservations BIA
- County Boundary
- ⚡ Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- ▨ Federal Wetlands



TARGET PROPERTY: Percontee Property
ADDRESS: 11700 Cherry Hill Road
CITY/STATE/ZIP: Silver Spring MD 20904
LAT/LONG: 39.0442 / 76.9568

CUSTOMER: Eco Dynamics
CONTACT: John Mornini
INQUIRY #: 01274433.1r
DATE: September 23, 2004 8:53 am

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<u>FEDERAL ASTM STANDARD</u>								
NPL		1.000	0	0	0	0	NR	0
Proposed NPL		1.000	0	0	0	0	NR	0
CERCLIS		0.500	0	0	0	NR	NR	0
CERC-NFRAP		0.250	0	0	NR	NR	NR	0
CORRACTS		1.000	0	0	0	0	NR	0
RCRIS-TSD		0.500	0	0	0	NR	NR	0
RCRIS Lg. Quan. Gen.		0.250	0	0	NR	NR	NR	0
RCRIS Sm. Quan. Gen.	X	0.250	0	0	NR	NR	NR	0
ERNS		TP	NR	NR	NR	NR	NR	0
<u>STATE ASTM STANDARD</u>								
State Haz. Waste		1.000	0	0	0	0	NR	0
State Landfill		0.500	0	0	0	NR	NR	0
UST	X	0.250	0	0	NR	NR	NR	0
VCP		0.500	0	0	0	NR	NR	0
SWRCY	X	0.500	0	0	0	NR	NR	0
OCPCASES	X	0.500	0	0	3	NR	NR	3
<u>FEDERAL ASTM SUPPLEMENTAL</u>								
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	0	0	0	0	NR	0
Delisted NPL		1.000	0	0	0	0	NR	0
FINDS	X	TP	NR	NR	NR	NR	NR	0
HMIRS		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
NPL Liens		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
INDIAN RESERV		1.000	0	0	0	0	NR	0
FUDS		1.000	0	0	0	0	NR	0
UMTRA		0.500	0	0	0	NR	NR	0
US BROWNFIELDS		0.500	0	0	0	NR	NR	0
DOD		1.000	0	0	0	1	NR	1
RAATS		TP	NR	NR	NR	NR	NR	0
TRIS		TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
SSTS		TP	NR	NR	NR	NR	NR	0
FTTS		TP	NR	NR	NR	NR	NR	0
<u>STATE OR LOCAL ASTM SUPPLEMENTAL</u>								
Historical LUST		0.500	0	0	0	NR	NR	0
AST	X	TP	NR	NR	NR	NR	NR	0
Historical UST	X	0.250	0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Target Property</u>	<u>Search Distance (Miles)</u>	<u>< 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>> 1</u>	<u>Total Plotted</u>
DRYCLEANERS		0.250	0	0	NR	NR	NR	0
<u>EDR PROPRIETARY HISTORICAL DATABASES</u>								
Coal Gas		1.000	0	0	0	0	NR	0
<u>BROWNFIELDS DATABASES</u>								
US BROWNFIELDS		0.500	0	0	0	NR	NR	0
VCP		0.500	0	0	0	NR	NR	0
INST CONTROL		0.500	0	0	0	NR	NR	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site Database(s) EDR ID Number
EPA ID Number

Coal Gas Site Search: No site was found in a search of Real Property Scan's ENVIROHAZ database.

A1 PERCONTEE INC. - MCCENEY TRACT
Target 11700 CHERRY HILL ROAD
Property SILVER SPRING, MD 20904

AST A100166044
N/A

Site 1 of 9 in cluster A

Actual:
269 ft.

AST:
Owner: PERCONTEE, INC.
Address: 11900 TECH ROAD
SILVER SPRING, MD 20904
Product: MOTOR OIL
Capacity: 550
Submittal Date: 06/20/2000
Last Issue Date: 08/15/2000
Expiry Date: 08/14/2005
Expr 1015: 20904

Owner: PERCONTEE, INC.
Address: 11900 TECH ROAD
SILVER SPRING, MD 20904
Product: HYDRAULIC OIL
Capacity: 550
Submittal Date: 06/20/2000
Last Issue Date: 08/15/2000
Expiry Date: 08/14/2005
Expr 1015: 20904

Owner: PERCONTEE, INC.
Address: 11900 TECH ROAD
SILVER SPRING, MD 20904
Product: WASTE OIL
Capacity: 275
Submittal Date: 06/20/2000
Last Issue Date: 08/15/2000
Expiry Date: 08/14/2005
Expr 1015: 20904

Owner: PERCONTEE, INC.
Address: 11900 TECH ROAD
SILVER SPRING, MD 20904
Product: MOTOR OIL
Capacity: 275
Submittal Date: 06/20/2000
Last Issue Date: 08/15/2000
Expiry Date: 08/14/2005
Expr 1015: 20904

Map ID
 Direction
 Distance
 Distance (ft.)
 Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number
 EPA ID Number

A2 **CONCRETE SUPPLY CORPORATION**
Target **11700 CHERRY HILL ROAD**
Property **SILVER SPRING, MD 20904**

FINDS **1004524070**
UST **110002090068**

Site 2 of 9 in cluster A

Actual:
269 ft.

FINDS:
 Other Pertinent Environmental Activity Identified at Site:
 Aerometric Information Retrieval System/AIRS Facility Subsystem

UST:
 Facility ID: 13239
 Facility Phone: (301) 622-2990
 Capacity: 10000
 Tank Status: CURRENTLY IN USE
 Product: Diesel
 Owner Id: 8407
 Owner Name: Concrete Supply Corporation
 Address: 11700 Cherry Hill Rd.
 Silver Spring, MD 20904
 Contact: Toni Alexander
 Phone: (301) 622-2990
 First Name: Toni
 Last Name: Alexander

A3 **PILOT CONSTRUCTION INC**
Target **11700 CHERRY HILL RD**
Property **SILVER SPRING, MD 20904**

RCRIS-SQG **1004718880**
FINDS **MD0000471953**

Site 3 of 9 in cluster A

Actual:
269 ft.

RCRIS:
 Owner: GUY M HOOKS JR
 (301) 365-7219
 EPA ID: MD0000471953
 Contact: WILLIAM HOOKS
 (301) 622-4224
 Classification: Conditionally Exempt Small Quantity Generator
 TSDF Activities: Not reported
 Violation Status: No violations found

FINDS:
 Other Pertinent Environmental Activity Identified at Site:
 MD-EPSC
 Resource Conservation and Recovery Act Information system

A4 **PILOT CONSTRUCTION, INC.**
Target **11700 CHERRY HILL RD**
Property **SILVER SPRING, MD 20904**

Historical UST **S104638603**
N/A

Site 4 of 9 in cluster A

Actual:
269 ft.

UST HISTORICAL:
 Facility ID: 6008623 Tank ID: 001
 Age: 21 Capacity: 500
 Tank Status: Removed Product: Kerosene
 Product: Kerosene

Map ID
 Direction
 Distance
 Distance (ft.)
 Elevation

MAP FINDINGS

PILOT CONSTRUCTION, INC. (Continued)

Database(s) EDR ID Number
 EPA ID Number

S104638603

Facility ID:	6008623	Tank ID:	002
Age:	21	Capacity:	2,000
Tank Status:	Removed	Product:	Gasoline
Product:	Gasoline		
Facility ID:	6008623	Tank ID:	003
Age:	21	Capacity:	2,000
Tank Status:	Removed	Product:	Diesel
Product:	Diesel		
Facility ID:	6008623	Tank ID:	004
Age:	16	Capacity:	8,000
Tank Status:	Removed	Product:	Gasoline
Product:	Gasoline		
Facility ID:	6008623	Tank ID:	005
Age:	Not reported	Capacity:	16,000
Tank Status:	Removed	Product:	Diesel
Product:	Diesel		
Facility ID:	6008623	Tank ID:	006
Age:	21	Capacity:	1,000
Tank Status:	Removed	Product:	Heating Oil
Product:	Heating Oil		
Facility ID:	6008623	Tank ID:	007
Age:	16	Capacity:	3,000
Tank Status:	Removed	Product:	Used Oil
Product:	Used Oil		

A5 PERCONTEE
 Target 11700 CHERRY HILL ROAD
 Property SILVER SPRING, MD 20904

FINDS 1004524129
 110001440637

Actual: Site 5 of 9 in cluster A
 269 ft.

FINDS:
 Other Pertinent Environmental Activity Identified at Site:
 Aerometric Information Retrieval System/AIRS Facility Subsystem
 MD-EPSC

A6 PILOT CONSTRUCTION CO.
 Target 11700 CHERRYHILL RD.
 Property SILVER SPRING, MD 20904

OCPCASES S104602307
 N/A

Actual: Site 6 of 9 in cluster A
 269 ft.

OCP Cases:
 Facility ID: 94-0368MO1
 Cleanup: YES
 Facility Status: CLOSED
 Release: YES
 Missing in Action: False
 Facility Code: Tank Closure - Motor/Lube Oil

MAP FINDINGS

Map ID
 Direction
 Distance
 Distance (ft.)
 Elevation

Site

Database(s)

EDR ID Number
 EPA ID Number

A7 **CONCRETE SUPPLY CORP.** **Historical UST** **1001702779**
Target **11700 CHERRY HILL RD**
Property **SILVER SPRING, MD 20904** **N/A**

Site 7 of 9 in cluster A

Actual:
269 ft.

UST HISTORICAL:
 Facility ID: 6008510 Tank ID: 001
 Age: 11 Capacity: 40,000
 Tank Status: Currently in use Product: Diesel
 Product: Diesel

A8 **PERCONTEE, INC.** **SWRCY** **S105228962**
Target **11700 CHERRY HILL ROAD**
Property **SILVER SPRING, MD 20904** **N/A**

Site 8 of 9 in cluster A

Actual:
269 ft.

MD SWRCY
 Facility Tele: (301) 622-6488
 Material Accepted : Concrete, Asphalt
 Business Type : Processor - Concrete, Asphalt
 Product : Recycled Crushed Concrete and Asphalt
 Facility Type : Asphalt, Bricks and Concrete Recycling Businesses
 Other Info : Pick-up service.

A9 **C.S.C. CONCRETE FACILITY** **OCPCASES** **S105583929**
Target **11700 CHERRY HILL RD.**
Property **SILVER SPRING, MD 20904** **N/A**

Site 9 of 9 in cluster A

Actual:
269 ft.

OCP Cases:
 Facility ID: 90-1267MO2
 Cleanup: Not reported
 Facility Status: CLOSED
 Release: NO
 Missing in Action: False
 Facility Code: Training - Motor /Lube Oil

10 **TOWNLEY APARTMENTS** **OCPCASES** **S104639211**
East **11457 CHERRY HILL RD**
1/4-1/2 **BELTSVILLE, MD 20705** **Historical UST** **N/A**
1643 ft.

Relative:
Higher

OCP Cases:
 Facility ID: 03-0899PG2
 Cleanup: Not reported
 Facility Status: OPEN
 Release: YES
 Missing in Action: False
 Facility Code: Surface Spill from UST - Heating Oil

Actual:
284 ft.

UST HISTORICAL:
 Facility ID: 6009543 Tank ID: 001
 Age: 30 Capacity: 15,000
 Tank Status: Currently in use Product: Heating Oil
 Product: Heating Oil

Map ID
 Direction
 Distance
 Distance (ft.)
 Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number
 EPA ID Number

11 **EXXON**
East **11417 CHERRY HILL RD.**
1/4-1/2 **BELTSVILLE, MD**
1853 ft.

OCPCASES **U001549720**
N/A

Relative:
Higher

OCP Cases:
 Facility ID: 03-0148PG2
 Cleanup: YES
 Facility Status: CLOSED
 Release: YES
 Missing in Action: False
 Facility Code: Soil Contamination - Motor/Lube Oil

Actual:
288 ft.

Facility ID: 99-0684PG2
 Cleanup: YES
 Facility Status: CLOSED
 Release: YES
 Missing in Action: False
 Facility Code: Tank Closure - Motor/Lube Oil

Facility ID: 90-1809PG
 Cleanup: Not reported
 Facility Status: CLOSED
 Release: Not reported
 Missing in Action: False
 Facility Code: Not reported

12 **SHELL STATION**
ESE **11416 CHERRY HILL RD**
1/4-1/2 **BELTSVILLE, MD 20705**
1886 ft.

OCPCASES **S104633448**
Historical UST **N/A**

Relative:
Higher

OCP Cases:
 Facility ID: 93-1519PG2
 Cleanup: Not reported
 Facility Status: CLOSED
 Release: Not reported
 Missing in Action: False
 Facility Code: Not reported

Actual:
281 ft.

UST HISTORICAL:

Facility ID:	3010455	Tank ID:	001
Age:	13	Capacity:	12,000
Tank Status:	Currently in use	Product:	Gasoline
Product:	Gasoline		

Facility ID:	3010455	Tank ID:	002
Age:	13	Capacity:	12,000
Tank Status:	Currently in use	Product:	Gasoline
Product:	Gasoline		

Facility ID:	3010455	Tank ID:	003
Age:	13	Capacity:	12,000
Tank Status:	Currently in use	Product:	Gasoline
Product:	Gasoline		

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

SHELL STATION (Continued)

S104633448

Facility ID:	3010455	Tank ID:	004
Age:	29	Capacity:	550
Tank Status:	Removed	Product:	Used Oil
Product:	Used Oil		
Facility ID:	3010455	Tank ID:	005
Age:	30	Capacity:	550
Tank Status:	Removed	Product:	Heating Oil
Product:	Heating Oil		

13
SW
1/2-1
4544 ft.

U.S. NAVAL SURFACE WEAPONS CENTER
MONTGOMERY (County), MD

DOD CDOD033826
N/A

Relative:
Lower

FEDERAL LANDS:

Actual:
267 ft.

Feature 1:	Navy DOD
Feature 2:	Not reported
Feature 3:	Not reported
Agency:	DOD
URL:	Not reported
Name 1:	U.S. Naval Surface Weapons Center
Name 2:	Not reported
Name 3:	Not reported
State:	MD

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BELTSVILLE	1001230481	NAZCON CONCRETE E.R.	WALNUT AND SPRUCE STREETS	20705	CERCLIS, FINDS
CALVERTON	1000319544	EVANS TRAIL DUMP SITE	EVANS TRAIL	20705	SHWS
SILVER SPRING	1004721714	TARGET 1138	1200 CHERRY HILL RD	20904	RCRIS-SQG, FINDS
SILVER SPRING	S104606686	CALDOR PROPERTY	1140 EAST/WEST HIGHWAY		OCPCASES
SILVER SPRING	S104638987	DAR-CAR SITE	1237 EAST WEST HWY # 1301		Historical UST
WHITE OAK	S105584019	PERCONTEE CONSTRUCTION	11900 TECH RD	20904	OCPCASES

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Elapsed ASTM days: Provides confirmation that this EDR report meets or exceeds the 90-day updating requirement of the ASTM standard.

FEDERAL ASTM STANDARD RECORDS

NPL: National Priority List

Source: EPA

Telephone: N/A

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 07/30/04

Date Made Active at EDR: 09/09/04

Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 08/03/04

Elapsed ASTM days: 37

Date of Last EDR Contact: 08/03/04

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1

Telephone 617-918-1143

EPA Region 3

Telephone 215-814-5418

EPA Region 4

Telephone 404-562-8033

EPA Region 6

Telephone: 214-655-6659

EPA Region 8

Telephone: 303-312-6774

Proposed NPL: Proposed National Priority List Sites

Source: EPA

Telephone: N/A

Date of Government Version: 07/22/04

Date Made Active at EDR: 09/09/04

Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 08/03/04

Elapsed ASTM days: 37

Date of Last EDR Contact: 08/03/04

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

Source: EPA

Telephone: 703-413-0223

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 05/17/04

Date Made Active at EDR: 08/10/04

Database Release Frequency: Quarterly

Date of Data Arrival at EDR: 06/23/04

Elapsed ASTM days: 48

Date of Last EDR Contact: 06/23/04

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Source: EPA

Telephone: 703-413-0223

As of February 1995, CERCLIS sites designated "No Further Remedial Action Planned" (NFRAP) have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. EPA has removed approximately 25,000 NFRAP sites to lift the unintended barriers to the redevelopment of these properties and has archived them as historical records so EPA does not needlessly repeat the investigations in the future. This policy change is part of the EPA's Brownfields Redevelopment Program to help cities, states, private investors and affected citizens to promote economic redevelopment of unproductive urban sites.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 05/17/04
Date Made Active at EDR: 08/10/04
Database Release Frequency: Quarterly

Date of Data Arrival at EDR: 06/23/04
Elapsed ASTM days: 48
Date of Last EDR Contact: 06/23/04

CORRACTS: Corrective Action Report

Source: EPA
Telephone: 800-424-9346

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/15/04
Date Made Active at EDR: 08/10/04
Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 06/25/04
Elapsed ASTM days: 46
Date of Last EDR Contact: 06/07/04

RCRIS: Resource Conservation and Recovery Information System

Source: EPA
Telephone: 800-424-9346

Resource Conservation and Recovery Information System. RCRIS includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs): generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs): generate between 100 kg and 1,000 kg of hazardous waste per month. Large quantity generators (LQGs): generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator off-site to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/15/04
Date Made Active at EDR: 07/20/04
Database Release Frequency: Varies

Date of Data Arrival at EDR: 06/23/04
Elapsed ASTM days: 27
Date of Last EDR Contact: 08/24/04

ERNS: Emergency Response Notification System

Source: National Response Center, United States Coast Guard
Telephone: 202-260-2342

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/03
Date Made Active at EDR: 03/12/04
Database Release Frequency: Annually

Date of Data Arrival at EDR: 01/26/04
Elapsed ASTM days: 46
Date of Last EDR Contact: 07/26/04

FEDERAL ASTM SUPPLEMENTAL RECORDS

BRS: Biennial Reporting System

Source: EPA/NTIS
Telephone: 800-424-9346

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/01/01
Database Release Frequency: Biennially

Date of Last EDR Contact: 06/22/04
Date of Next Scheduled EDR Contact: 09/13/04

CONSENT: Superfund (CERCLA) Consent Decrees

Source: Department of Justice, Consent Decree Library
Telephone: Varies

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/05/04
Database Release Frequency: Varies

Date of Last EDR Contact: 07/30/04
Date of Next Scheduled EDR Contact: 10/25/04

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ROD: Records Of Decision

Source: EPA

Telephone: 703-416-0223

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 06/07/04

Database Release Frequency: Annually

Date of Last EDR Contact: 07/07/04

Date of Next Scheduled EDR Contact: 10/04/04

DELISTED NPL: National Priority List Deletions

Source: EPA

Telephone: N/A

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 07/30/04

Database Release Frequency: Quarterly

Date of Last EDR Contact: 08/03/04

Date of Next Scheduled EDR Contact: 11/01/04

FINDS: Facility Index System/Facility Identification Initiative Program Summary Report

Source: EPA

Telephone: N/A

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/08/04

Database Release Frequency: Quarterly

Date of Last EDR Contact: 07/06/04

Date of Next Scheduled EDR Contact: 10/04/04

HMIRS: Hazardous Materials Information Reporting System

Source: U.S. Department of Transportation

Telephone: 202-366-4555

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 02/17/04

Database Release Frequency: Annually

Date of Last EDR Contact: 04/20/04

Date of Next Scheduled EDR Contact: 07/19/04

MLTS: Material Licensing Tracking System

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/15/04

Database Release Frequency: Quarterly

Date of Last EDR Contact: 07/06/04

Date of Next Scheduled EDR Contact: 10/04/04

MINES: Mines Master Index File

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959

Date of Government Version: 06/04/04

Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 06/30/04

Date of Next Scheduled EDR Contact: 09/27/04

NPL LIENS: Federal Superfund Liens

Source: EPA

Telephone: 202-564-4267

Federal Superfund Liens. Under the authority granted the USEPA by the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner receives notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/15/91
Database Release Frequency: No Update Planned

Date of Last EDR Contact: 08/23/04
Date of Next Scheduled EDR Contact: 11/22/04

PADS: PCB Activity Database System

Source: EPA
Telephone: 202-564-3887

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 06/29/04
Database Release Frequency: Annually

Date of Last EDR Contact: 08/10/04
Date of Next Scheduled EDR Contact: 11/08/04

DOD: Department of Defense Sites

Source: USGS
Telephone: 703-692-8801

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 10/01/03
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 08/12/04
Date of Next Scheduled EDR Contact: 11/08/04

STORMWATER: Storm Water General Permits

Source: Environmental Protection Agency
Telephone: 202-564-0746

A listing of all facilities with Storm Water General Permits.

Date of Government Version: 02/04/04
Database Release Frequency: Quarterly

Date of Last EDR Contact: 07/06/04
Date of Next Scheduled EDR Contact: 10/04/04

INDIAN RESERV: Indian Reservations

Source: USGS
Telephone: 202-208-3710

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 10/01/03
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 08/12/04
Date of Next Scheduled EDR Contact: 11/08/04

US BROWNFIELDS: A Listing of Brownfields Sites

Source: Environmental Protection Agency
Telephone: 202-566-2777

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become BCRLF cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 07/06/04
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 06/14/04
Date of Next Scheduled EDR Contact: 09/13/04

RMP: Risk Management Plans

Source: Environmental Protection Agency
Telephone: 202-564-8600

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 05/27/04
Database Release Frequency: Varies

Date of Last EDR Contact: 08/23/04
Date of Next Scheduled EDR Contact: 11/22/04

FUDS: Formerly Used Defense Sites

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/03
Database Release Frequency: Varies

Date of Last EDR Contact: 07/06/04
Date of Next Scheduled EDR Contact: 10/04/04

UMTRA: Uranium Mill Tailings Sites

Source: Department of Energy
Telephone: 505-845-0011

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized. In 1978, 24 inactive uranium mill tailings sites in Oregon, Idaho, Wyoming, Utah, Colorado, New Mexico, Texas, North Dakota, South Dakota, Pennsylvania, and on Navajo and Hopi tribal lands, were targeted for cleanup by the Department of Energy.

Date of Government Version: 04/22/04
Database Release Frequency: Varies

Date of Last EDR Contact: 06/21/04
Date of Next Scheduled EDR Contact: 09/20/04

RAATS: RCRA Administrative Action Tracking System

Source: EPA
Telephone: 202-564-4104

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/95
Database Release Frequency: No Update Planned

Date of Last EDR Contact: 06/07/04
Date of Next Scheduled EDR Contact: 09/06/04

TRIS: Toxic Chemical Release Inventory System

Source: EPA
Telephone: 202-566-0250

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/02
Database Release Frequency: Annually

Date of Last EDR Contact: 06/22/04
Date of Next Scheduled EDR Contact: 09/20/04

TSCA: Toxic Substances Control Act

Source: EPA
Telephone: 202-260-5521

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/02
Database Release Frequency: Every 4 Years

Date of Last EDR Contact: 06/07/04
Date of Next Scheduled EDR Contact: 09/06/04

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

Source: EPA
Telephone: 202-564-2501

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/13/04
Database Release Frequency: Quarterly

Date of Last EDR Contact: 06/21/04
Date of Next Scheduled EDR Contact: 09/20/04

SSTS: Section 7 Tracking Systems

Source: EPA
Telephone: 202-564-5008

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/01
Database Release Frequency: Annually

Date of Last EDR Contact: 07/20/04
Date of Next Scheduled EDR Contact: 10/18/04

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-564-2501

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/13/04
Database Release Frequency: Quarterly

Date of Last EDR Contact: 06/21/04
Date of Next Scheduled EDR Contact: 09/20/04

STATE OF MARYLAND ASTM STANDARD RECORDS

SHWS: Notice of Potential Hazardous Waste Sites

Source: Department of the Environment
Telephone: 410-537-3000

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 09/01/03
Date Made Active at EDR: 10/01/03
Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 09/11/03
Elapsed ASTM days: 20
Date of Last EDR Contact: 06/07/04

SWF/LF: Permitted Solid Waste Disposal Facilities

Source: Department of the Environment
Telephone: 410-537-3375

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 04/15/04
Date Made Active at EDR: 06/16/04
Database Release Frequency: Annually

Date of Data Arrival at EDR: 05/18/04
Elapsed ASTM days: 29
Date of Last EDR Contact: 07/22/04

UST: Registered Underground Storage Tank List

Source: Department of the Environment
Telephone: 410-537-3433

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 08/11/04
Date Made Active at EDR: 09/17/04
Database Release Frequency: Varies

Date of Data Arrival at EDR: 08/12/04
Elapsed ASTM days: 36
Date of Last EDR Contact: 08/09/04

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

VCP: Voluntary Cleanup Program Applicants/Participants

Source: Dept. of the Environment
Telephone: 410-537-3000

The Voluntary Cleanup Program, administrated by the Dept. of the Environment, streamlines the environmental cleanup process for sites, usually industrial or commercial properties, that are contaminated, or perceived to be contaminated, by hazardous substances. Developers and lenders are provided with certain limitations on liability and participants in the program are provided certainty in the process by knowing exactly what will be required.

Date of Government Version: 06/30/04
Date Made Active at EDR: 08/31/04
Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 07/12/04
Elapsed ASTM days: 50
Date of Last EDR Contact: 07/12/04

SWRCY: Recycling Directory

Source: Department of the Environment
Telephone: 410-631-3314
A listing of recycling facilities.

Date of Government Version: 06/29/04
Date Made Active at EDR: 09/09/04
Database Release Frequency: Varies

Date of Data Arrival at EDR: 07/20/04
Elapsed ASTM days: 51
Date of Last EDR Contact: 07/20/04

OCPCASES: Oil Control Program Cases

Source: Department of Environment
Telephone: 410-537-3433

Cases monitored by the Oil Control Program. these cases can be leaking underground storage tanks and other belowground releases, leaking aboveground storage tanks, spills and inspections.

Date of Government Version: 07/23/04
Date Made Active at EDR: 08/31/04
Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 07/28/04
Elapsed ASTM days: 34
Date of Last EDR Contact: 07/19/04

STATE OF MARYLAND ASTM SUPPLEMENTAL RECORDS

Historical LUST: Recovery Sites

Source: Department of the Environment
Telephone: 410-537-3433

In 1999, the Department of the Environment stopped adding new sites to its Recovery Sites Database. Current leaking underground storage tank information maybe found in the OCPCASES database.

Date of Government Version: 03/01/99
Database Release Frequency: No Update Planned

Date of Last EDR Contact: 02/19/01
Date of Next Scheduled EDR Contact: N/A

AST: Permitted Aboveground Storage Tanks

Source: Department of The Environment
Telephone: 410-537-3000
Registered Aboveground Storage Tanks.

Date of Government Version: 05/10/04
Database Release Frequency: Quarterly

Date of Last EDR Contact: 08/09/04
Date of Next Scheduled EDR Contact: 11/08/04

Historical UST: Historical UST Registered Database

Source: Department of Environment
Telephone: 410-537-3433

Date of Government Version: 11/21/96
Database Release Frequency: No Update Planned

Date of Last EDR Contact: 05/15/00
Date of Next Scheduled EDR Contact: N/A

DRYCLEANERS: Registered Drycleaning Facilities

Source: Department of the Environmental
Telephone: 410-537-3220
A listing of registered drycleaning facilities.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 07/23/04
Database Release Frequency: Varies

Date of Last EDR Contact: 07/02/04
Date of Next Scheduled EDR Contact: 11/08/04

EDR PROPRIETARY HISTORICAL DATABASES

Former Manufactured Gas (Coal Gas) Sites: The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. ©Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative.

Disclaimer Provided by Real Property Scan, Inc.

The information contained in this report has predominantly been obtained from publicly available sources produced by entities other than Real Property Scan. While reasonable steps have been taken to insure the accuracy of this report, Real Property Scan does not guarantee the accuracy of this report. Any liability on the part of Real Property Scan is strictly limited to a refund of the amount paid. No claim is made for the actual existence of toxins at any site. This report does not constitute a legal opinion.

BROWNFIELDS DATABASES

VCP: Voluntary Cleanup Program Applicants/Participants

Source: Dept. of the Environment
Telephone: 410-537-3000

The Voluntary Cleanup Program, administered by the Dept. of the Environment, streamlines the environmental cleanup process for sites, usually industrial or commercial properties, that are contaminated, or perceived to be contaminated, by hazardous substances. Developers and lenders are provided with certain limitations on liability and participants in the program are provided certainty in the process by knowing exactly what will be required.

Date of Government Version: 06/30/04
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 07/12/04
Date of Next Scheduled EDR Contact: 10/11/04

INST CONTROL: Voluntary Cleanup Program Applicants/Participants

Source: Department of the Environment
Telephone: 410-537-3493

Sites included in the Voluntary Cleanup Program Applicants/Participants listing that have Deed Restrictions.

Date of Government Version: 06/30/04
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 07/12/04
Date of Next Scheduled EDR Contact: 10/12/04

US BROWNFIELDS: A Listing of Brownfields Sites

Source: Environmental Protection Agency
Telephone: 202-566-2777

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become BCRLF cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: N/A
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: N/A
Date of Next Scheduled EDR Contact: N/A

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation

Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Providers

Source: Department of Human Resources

Telephone: 410-767-7805

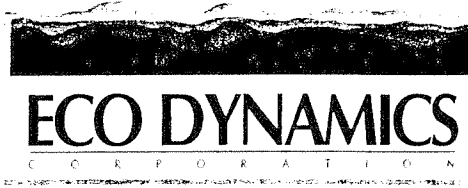
Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

STREET AND ADDRESS INFORMATION

© 2003 Geographic Data Technology, Inc., Rel. 07/2003. This product contains proprietary and confidential property of Geographic Data Technology, Inc. Unauthorized use, including copying for other than testing and standard backup procedures, of this product is expressly prohibited.



September 22, 2004

Maria Stephens
Maryland Department of the Environment
Waste Management Administration
1800 Washington Boulevard
Baltimore, Maryland 21230

Re: Phase I ESA
Percontee, Inc.
11700 Cherry Hill Road
Montgomery County
Silver Spring, Maryland 20904

Dear Ms. Stephens:

Eco Dynamics Corporation (EDC) is performing an environmental site assessment of the above-referenced property, to fulfill due diligence requirements under Superfund.

This letter is a request for information or knowledge of recognized environmental conditions that could result in environmental impairment of the subject property.

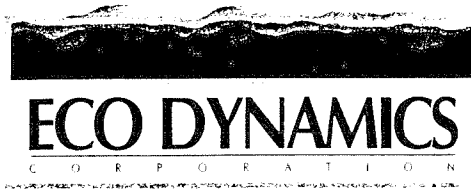
This request is made under the Freedom of Information Act. Thank you for your cooperation.

Sincerely,
ECO DYNAMICS CORPORATION

A handwritten signature in black ink, appearing to be "J. Mornini", written over a faint, illegible typed name.

John W. Mornini
Division Manager

JWM/jhg



September 22, 2004

Maria Stephens
Maryland Department of the Environment
Waste Management Administration
1800 Washington Boulevard
Baltimore, Maryland 21230

Re: Phase I ESA
Concrete Supply Corp.
11700 Cherry Hill Road
Montgomery County
Silver Spring, Maryland 20904

Dear Ms. Stephens:

Eco Dynamics Corporation (EDC) is performing an environmental site assessment of the above-referenced property, to fulfill due diligence requirements under Superfund.

This letter is a request for information or knowledge of recognized environmental conditions that could result in environmental impairment of the subject property.

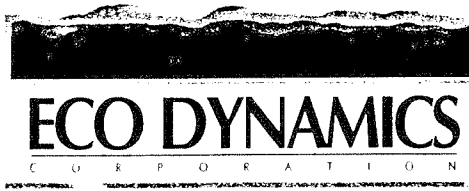
This request is made under the Freedom of Information Act. Thank you for your cooperation.

Sincerely,
ECO DYNAMICS CORPORATION

A handwritten signature in black ink, appearing to be "J. Mornini".

John W. Mornini
Division Manager

JWM/jhg



September 22, 2004

Maria Stephens
Maryland Department of the Environment
Waste Management Administration
1800 Washington Boulevard
Baltimore, Maryland 21230

Re: Phase I ESA
Pilot Construction Co.
11700 Cherry Hill Road
Montgomery County
Silver Spring, Maryland 20904

Dear Ms. Stephens:

Eco Dynamics Corporation (EDC) is performing an environmental site assessment of the above-referenced property, to fulfill due diligence requirements under Superfund.

This letter is a request for information or knowledge of recognized environmental conditions that could result in environmental impairment of the subject property.

This request is made under the Freedom of Information Act. Thank you for your cooperation.

Sincerely,
ECO DYNAMICS CORPORATION

John W. Mornini
Division Manager

JWM/jhg



MARYLAND DEPARTMENT OF THE ENVIRONMENT
1800 Washington Boulevard • Baltimore MD 21230
410-537-3000 • 1-800-633-6101

Robert L. Ehrlich, Jr.
Governor

Kendl P. Philbrick
Secretary

October 15, 2004

MR. JOHN W MORNINI
ECO DYNAMICS
8318 Forrest Street
Ellicott City MD 21043

RECEIVED OCT 18 2004

RE: Tracking Number: 2004-23034
Request Received September 24, 2004

PERCONTEE INC. - MCCENEY TRACT

Dear MR. MORNINI:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

The Waste Management Administration has information and data available on the site(s) listed above. Please call me to schedule an appointment for file review or to arrange for photocopies of all releasable materials. You will be invoiced for all applicable search, review, duplication and postage charges. It is requested that you make arrangements to review available files within 60 days of receipt of this letter. After 60 days your request will be closed and it will be necessary to file a new request.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410) 537-3422.

Sincerely,

Maria Stephens
PIA Liaison
Waste Management Administration



MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard • Baltimore MD 21230

410-537-3000 • 1-800-633-6101

Robert L. Ehrlich, Jr.
Governor

Kendl P. Philbrick
Secretary

October 15, 2004

MR. JOHN W MORNINI
ECO DYNAMICS
8318 Forrest Street
Ellicott City MD 21043

RECEIVED OCT 18 2004

RE: Tracking Number: 2004-23078
Request Received September 24, 2004

PILOT CONSTRUCTION, INC.

Dear MR. MORNINI:

The Maryland Department of the Environment (MDE) received your recent request for information under the Public Information Act (PIA).

The Waste Management Administration has information and data available on the site(s) listed above. Please call me to schedule an appointment for file review or to arrange for photocopies of all releasable materials. You will be invoiced for all applicable search, review, duplication and postage charges. It is requested that you make arrangements to review available files within 60 days of receipt of this letter. After 60 days your request will be closed and it will be necessary to file a new request.

When requesting information regarding this request, please cite the tracking number referenced above. If you have any questions, please call me at (410) 537-3422.

Sincerely,

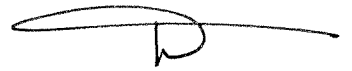
Maria Stephens
PIA Liaison
Waste Management Administration

RECEIVED MAR 21 2005

~~RECEIVED MAR 31 2005~~

JONATHAN

FYL



HARDIN-KIGHT ASSOCIATES, INC.

CHERRY HILL ROAD PROPERTY
SILVER SPRING, MARYLAND
PRELIMINARY SITE ASSESSMENT

March 21, 2005



March 21, 2005

Project No.: 04278

Percontee, Inc.
11900 Tech Road
Silver Spring, MD 20904

Attention: Mr. Mike Diffendal

Reference: Cherry Hill Road Property
Silver Spring, MD
Preliminary Site Assessment

Dear Mr. Diffendahl:

Submitted herein is our report of subsurface investigation for the proposed mixed use community to be developed at the Cherry Hill Road Facility. This investigation was undertaken in accordance with your request in order to make a general evaluation of subsurface conditions. This report is presented as a preliminary report since specific development information was not available at this time. We understand that portions of the site have been designated for various uses. We also understand that the proposed development includes apartment/condominiums, office and commercial use. The structures may vary from typical one story light warehouse construction to multi-story mid rise structures. The site development will include substantial earthwork and construction of pavements and utilities normally associated with this type of project. The report includes the findings of exploratory drilling, test pit excavations and a preliminary assessment for development.

The site evaluation contained in this report is based on the proposed construction as described above. If actual building types or conditions vary from those described above, this office should be contacted to review this report and prepare alternate recommendations if needed.

SITE DESCRIPTION

The site contains a working recycling facility. Previously, the site had been mined for sand and gravel. The entrance area from Cherry Hill Road, west to the Paint Branch Tributary

that bisects the site, is relatively flat open fields. The remainder of the site, west of the Paint Branch Tributary is variable slopes and contains stockpiles of processed and unprocessed materials. All of the site has been filled and portions are covered with second growth vegetation. The site contains substantial slopes and is wooded along existing drainage swales.

INVESTIGATION

Our field investigation included observing test pit excavations and reviewing data assembled by the environmental consultant, reviewing historical aerial photographs, and drilling nine standard penetration test borings at the locations indicated on the attached location sketch. The test boring location sketch was established using the available drawings and topographical reference. The test pits and environmental boring locations are indicated on the location drawings found in the environmental report by PMT Associates, Inc. The environmental test pits were excavated to depths of up to seventeen feet below the surface and the environmental borings (geo-probes) were drilled to depths of twenty feet below the existing ground surface. The standard penetration test borings conducted in this investigation were drilled to depths of twenty five to thirty five feet below the current ground surface. Representative soil specimens were returned to our laboratory and reviewed. The soils were described using the visual manual procedure in accordance with ASTM D 2488. The soil description/classifications are indicated on the attached boring logs.

SUBSURFACE CONDITIONS

Geology

The Geological Map of Maryland indicates that the Potomac Group, sand-gravel facies (Kps) is present on this site. This geological unit is described as Interbedded quartz sand, pebbly sand, gravel, and subordinate silt-clay. The sand is wholly quartzose, fine to coarse-grained, poorly to well-sorted, and is clean to very muddy. The color is white, buff, red-brown, to vari-colored. The formation contains pebbles, consisting chiefly of vein quartz and quartzite with some sandstone and chert interstratified with much subordinate white, buff, gray, or red silt-clay in thin lenticular beds. The sand-gravel is cross-bedded or flat-bedded, and rarely massive. Fining-upward cycles are common. Silt-clay lenses may be massive or rarely laminated. Ferruginous concretions and limonite-cemented pods are common. The upper beds of the Potomac Group are primarily sand and minor gravel with thin lenses of white or pale-gray clay.

Conditions Encountered

The entire site has been mined and filled. There are highly variable conditions on the site because of the previous filling and the ongoing recycling operations. The fills consist primarily of silty sands and sandy clays with boulders and minor debris (wood, concrete). Soft clay fill, apparently from sediment ponds, was encountered. The natural soils are primarily silty sands with varying amounts of gravel. The fill depth was measured at 14 to 29 feet below the surface.

The standard penetration test resistance values indicate that the fill is not compacted. The granular fill soils are dense near the surface and are loose below. The cohesive soils are generally soft to very soft based on the standard penetration test resistance values. A nine foot thick layer of very soft clay was encountered in boring B-3 located in the northeast portion of the site.

The clays exhibit low plasticity and are visually identified as CL or CH using the visual manual procedure in accordance with ASTM D 2488. The silty sands exhibit slight plasticity or are non-plastic and are generally described as SM using the visual manual procedure in accordance with ASTM D 2488. The detailed test boring logs are attached.

Environmental Test Pits and Borings

The test pits and geo-probes conducted for the environmental examination of the site by PMT Associates, Inc., are consistent with the findings of this investigation. Some of the pits and geo-probes indicate that the depth of the fill is less at the periphery of the site. Roughly two feet of fill overlying tan sand was encountered in TP-21 located in the northwest portion of the site and four to eight feet of fill was encountered in geo-probes 5 through 8 conducted in the northeast portion of the site.

Historical Photographs

Photographs from 1957 through 1988 were reviewed. Most noticeably, it appears that the site was fully engaged in the mining operation in 1957 with the exception of the fields located next to Cherry Hill Road in the northeast portion of the site. A large pond was present in the south central portion of the site, east of the Paint Branch Tributary, in 1980 that was not present in 1970 or in 1988. The alignment of the Paint Branch Tributary remains unchanged. The overall area of disturbance does not appear to have changed significantly since 1957.

DISCUSSION

Fill was encountered in all of the test pits, borings and probes. The fill apparently has been in place for variable periods of time and appears to consist primarily of the sandy soils mixed with construction debris. The standard penetration test resistance results indicate that the fill was not constructed in a controlled manner. Unconsolidated pond wash was encountered in boring B-3 located in the northeast portion of the site. The fill is generally 15 to 20 feet thick which makes undercut and backfilling with suitable fill an expensive means for insuring desirable conditions.

We expect that the development of the site can proceed using conventional methods for mitigating the uncontrolled fill. Whether mitigation is necessary and the type of mitigation will depend on the final site grading and the characteristics of the proposed improvements.

It may be preferable to compact some of the uncontrolled fill soils in place to achieve a consistent condition suitable for support of the proposed improvements. In areas where the improvements will be located in, or immediately above existing fills, it may be necessary to construct an earth mat to support the new construction. It may also be necessary to remove and replace the uncontrolled fill with suitably compacted structural fill. The extent of the undercut will depend on the condition of the uncontrolled fill and the type of improvement to be constructed. For light structures, such as two or three story wood frame dwellings, the undercut and refilling operation may extend to three feet below the bottom of the wall footing to provide a more consistent subfoundation condition along the wall. Alternately, improved more consistent conditions in the uncontrolled fill can be achieved using deep dynamic compaction.

In areas where substantial fill will be constructed above the uncontrolled fill, it may be necessary to monitor settlement prior to constructing structures. In some cases, it may be necessary to construct a surcharge fill to induce settlement prior to constructing the new structure. The methods used to mitigate the potentially unsuitable soil conditions due to the presence of uncontrolled fill are dependent on the final grading.

The results of this and the previous investigations indicate that the uncontrolled fill is generally suitable for use in construction of controlled compacted fill. It may be necessary to moisture treat and perhaps sieve oversize boulders and concrete in order to use the materials.

For new pavements located in uncontrolled fill deemed unsuitable for support of standard pavement sections, it will be necessary to undercut and replace the uncontrolled fill. The depth of the undercut will depend on the condition of the uncontrolled fill material and the anticipated traffic conditions.

Apparently some of the fill soils may be removed to comply with environmental standards. In some of these areas the underlying natural soils may prove to be good quality granular materials suitable for construction of controlled compacted fills for support of pavements and structures. For example, the soils encountered below the fill in the area of geo-probes 1 through 8, conducted in the northeast portion of the site contain surface fills that may have to be removed for environmental reasons. The underlying soils are described as sand and gravel. These underlying soils may be mined and used elsewhere on site as compacted structural fill. In addition, the area of test pit 21 may prove to be a favorable location for mining suitable soils due to the shallow depth of fill overlying the sands. Further investigation is suggested to examine areas that potentially could be used to obtain good quality soils for development of the site. The further investigation can be conducted using test pits to examine the depth as well as horizontal extent of the good quality underlying soils. This information may help in establishing the layout of the proposed development.

The information found in this and the environmental reports should be used to establish the proposed development layout. When the preliminary proposed layout with proposed grading is established, it will be very beneficial to conduct a thorough investigation to determine if there is any condition that can be mitigated or avoided more efficiently by modifying the layout/grading before proceeding with the conceptual development.

Topsoil is scarce on this site. Most of the work areas and previously filled areas contain little or no topsoil (see plate 12, Appendix F). Topsoil should be salvaged wherever possible. A few inches of topsoil is present in the previously filled areas in the northeast. Care must be exercised to maximize the topsoil retrieval from the thin cover in this and other areas.

RECOMMENDATIONS

The following recommendations should be considered preliminary pending our review of grading and development plans:

1. When a reasonable layout has been established, we recommend that an additional investigation be undertaken to evaluate the potential mitigation processes that can be implemented. It will be necessary to know the type of construction that is proposed in all areas.
2. We recommend that the preliminary development budget take into consideration the potential additional costs associated with excavation of unsuitable materials. There is the possibility that there will be added costs associated with mining clay for impervious core construction and purchasing topsoil. In order to establish a

preliminary budget for added costs for these items, it will be necessary to perform an analysis using the proposed preliminary grading concept and the findings of this investigation. We recommend that consideration be given to added costs associated with the following:

- a. Soils that will not be suitable for support of structures and pavements will be encountered throughout the site. We estimate that all of building and pavement areas will require undercut and replacement or dynamic compaction.
 - b. Materials may not be suitable for use as backfill in utility trenches due to the presence of large concrete fragments or unsuitably soft wet clay.
 - c. It may be necessary to import topsoil due to the thin cover. The quantity will depend on the final development scheme.
3. We recommend that the preliminary development budget take into consideration the potential additional costs and time associated with constructing surcharges in proposed structural fill areas where the height of the new fill is in excess of ten feet. The cost will include the expense associated with placing and removing the additional fill above the building grade and monitoring the settlement. The quantity of fill can be estimated based on the footprint of the proposed building and a minimum distance of ten feet beyond the building limits. The surcharge height is estimated to be five feet for two to three story wood frame residential construction and ten feet for four story condominiums and commercial buildings with wide column spacing and high floor loads.

We recommend that the development schedule be structured so that the building areas located above high fills can be constructed after the surcharge has been in place for six months. This schedule can be refined depending on the height of the fill, the condition of the ground that was filled over, and the characteristics of the new building.

4. We recommend that permanent cut and fill slopes be constructed on a 2H:1V gradient. Flatter slopes are suggested where possible to facilitate maintenance and the establishment of vegetative cover.
5. We recommend that Montgomery County Department of Public Works standard pavement sections be used for the appropriate traffic condition.
6. We recommend that additional investigation be undertaken at specific building and major site improvement locations. It may be preferable to conduct a supplemental

preliminary investigation at locations of principal subprojects. It may be preferable to perform the additional investigation after the site has been rough graded. This will allow for a better examination of the conditions in areas where substantial excavation is proposed.

LIMITATIONS

This preliminary report was prepared in accordance with generally accepted practice for geotechnical engineering in this area. It is intended for the use for the specific site, as shown on Plate 1, for site evaluation purposes. The evaluation is based on the general description of the site development as depicted above. If the project is substantially modified, this office should be notified so that we can review the changes to determine what impact they will have on our evaluation. We request the opportunity to review design drawings as they become available.

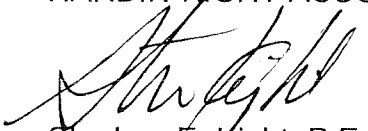
The soil and water conditions discussed herein represent the conditions encountered at the locations of the exploratory borings and test pit excavations as shown on the location plan. Variations in the soils between the boring locations and below the depths explored should be anticipated.

This is a complex site because of the variability of the fill. This investigation is a practical means for making a preliminary evaluation of the site for planning purposes. Since the site has been filled in an uncontrolled manner, it is not practical to fully define the subsurface conditions of the entire site. Further investigation at specific structure or specific site development features should be made as the development plan is refined.

If you have any questions concerning this report, please call our office.

Very truly yours,

HARDIN-KIGHT ASSOCIATES, INC.



Stephen E. Kight, P.E.

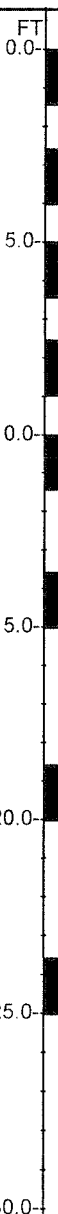



SEK/dlr

Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-1
 Job #: 04278

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/24/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/24/05

Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 0.0	Gray brown, moist, loose to medium dense to loose, clayey, silty SAND with varying amounts of gravel, stone and bituminous concrete fragments (FILL)			D	2-3-5	1	DS	4"	*Visual
				I	6-6-24	2	DS	12"	Bituminous Concrete in S-2
				D	4-5-5	3	DS	8"	
				D	10-17-20	4	DS	8"	
				D	9-6-5	5	DS	3"	
		12.5							
	Brown, gray, moist, medium stiff, slightly plastic, sandy, silty CLAY (less gravel and stone fragments) (FILL) (CL)*			I	5-5-5	6	DS	10"	
				D	8-12-15	7	DS	18"	Hard drilling at 19'
		19.0							
	White to pink, moist, medium dense, silty, fine to medium SAND (SM)*								
				I	9-14-16	8	DS	18"	
		25.0							
	Bottom of Hole at 25.0'								
									
			30.0						

Sampler Type	Sample Conditions	Boring Method	Water	Caved
DS- Driven Split Spoon	D- Disintegrated	HSA- Hollow Stem Augers	at Completion	DRY 10.5'
PT- Pressed Shelby Tube	I- Intact	CFA- Continuous Flight Augers		
CA- Continuous Flight Auger	U- Undisturbed	DC- Driven Casing	after 24 hours	
RC- Rock Core	L- Lost	MD- Mud Drilling		

Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-2
 Job #: 04278

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/24/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/24/05

Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 0.0	Gray brown, moist, loose to medium dense, silty SAND with some gravel (FILL) (SM)*		FT	I	2-2-5	1	DS	18"	*Visual
			5.0	I	5-4-3	2	DS	14"	Brick in S-2
			8.0	I	3-7-12	3	DS	12"	
			10.0	I	3-2-3	4	DS	14"	Encountered water at 8.0'
	Tan, moist, soft to medium stiff, highly plastic, silty CLAY (FILL) (CL)*		13.0	I	3-3-3	5	DS	3"	
	Gray brown, moist, soft to medium stiff, sandy SILT (FILL) (ML)*		15.0	D	4-3-3	6	DS	12"	
			18.0						
	White/pink, moist, dense to medium dense SAND and gravel to silty, fine to medium SAND (SM)*		20.0	D	14-17-16	7	DS	18"	Hard drilling at 18'
			25.0	D	8-9-10	8	DS	2"	
	Bottom of Hole at 25.0'		25.0						
			30.0						

Sampler Type DS- Driven Split Spoon PT- Pressed Shelby Tube CA- Continuous Flight Auger RC- Rock Core	Sample Conditions D- Disintegrated I- Intact U- Undisturbed L- Lost	Boring Method HSA- Hollow Stem Augers CFA- Continuous Flight Augers DC- Driven Casing MD- Mud Drilling	Water Caved at Completion Wet 13.0' after 24 hours
--	--	---	---

Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-3
 Job #: 04278
 Page: 1 of 2

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/25/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/25/05

Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 0.0	Brown, moist, soft, plastic, sandy CLAY (FILL)(CL)*	3.5	FT 0.0	I	2-2-3	1	DS	12"	*Visual
				I	6-9-20	2	DS	8"	
	Orange, brown, dark gray, moist, medium dense to stiff to medium dense to soft, clayey SAND to sandy CLAY with varying amounts of stone, gravel and bituminous concrete fragments (FILL)	20.0	5.0	I	9-21-20	3	DS	16"	Hard drilling at 6.5'-7'
				I	5-14-9	4	DS	12"	
				I	7-5-7	5	DS	12"	
				I	2-2-2	6	DS	14"	
				I	2-1-2	7	DS	18"	
	Tan, moist, soft, highly plastic, silty CLAY (FILL) (CL)*	29.0	20.0	I	WOH/12"-2	8	DS	18"	Wet at 18'
				I	WOH/18"	9	DS	18"	
				I	WOH/12"-1	10	DS	18"	
	White, tan, moist to wet, medium dense to dense, clayey, silty SAND		30.0	I	4-8-12	11	DS	18"	

Sampler Type	Sample Conditions	Boring Method	Water	Caved
DS- Driven Split Spoon	D- Disintegrated	HSA- Hollow Stem Augers	at Completion	DRY 7.0'
PT- Pressed Shelby Tube	I- Intact	CFA- Continuous Flight Augers	after 24 hours	
CA- Continuous Flight Auger	U- Undisturbed	DC- Driven Casing		
RC- Rock Core	L- Lost	MD- Mud Drilling		

Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-3
 Job #: 04278
 Page: 2 of 2

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/25/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/25/05

Elev. in ft.	Soil Description <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 30.0	White, tan, moist to wet, medium dense to dense, clayey, silty SAND with medium to coarse gravel (SM)*	35.0	30.0						Encountered water at 32'
35.0			D	20-33-35	12	DS	12"		
	Bottom of Hole at 35.0'		40.0						
			45.0						
			50.0						
			55.0						
			60.0						

Sampler Type DS- Driven Split Spoon PT- Pressed Shelby Tube CA- Continuous Flight Auger RC- Rock Core	Sample Conditions D- Disintegrated I- Intact U- Undisturbed L- Lost	Boring Method HSA- Hollow Stem Augers CFA- Continuous Flight Augers DC- Driven Casing MD- Mud Drilling
--	--	---



Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-4
 Job #: 04278

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	18 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/25/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/25/05

Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 0.0	Brown, dark gray, green, moist, medium dense to dense, clayey, silty, fine SAND with varying amounts of stone, gravel (FILL) (SM)*		FT 0.0	D	9-6-9	1	DS	4"	*Visual
				I	5-5-24	2	DS	12"	Very hard drilling 5' to 23'
			5.0	D	22-24-18	3	DS	18"	
				D	8-14-17	4	DS	12"	
				L	13-14-11	5	DS	2"	crushed stone throughout 6' to 10'
				D	8-11-19	6	DS	16"	Gray green silty sand and gravel 10'-18'
		19.0							
	Tan, white, dry, very dense, silty, fine SAND with gravel (SM)*		20.0	D	22-32-25	7	DS	18"	Change at 19'
			25.0	D	41-40-45	8	DS	6"	
			25.0						
	Bottom of Hole at 25.0'								
			30.0						

Sampler Type	Sample Conditions	Boring Method	Water	Caved
DS- Driven Split Spoon	D- Disintegrated	HSA- Hollow Stem Augers	at Completion	DRY
PT- Pressed Shelby Tube	I- Intact	CFA- Continuous Flight Augers		8.5'
CA- Continuous Flight Auger	U- Undisturbed	DC- Driven Casing	after 24 hours	
RC- Rock Core	L- Lost	MD- Mud Drilling		

Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-5
 Job #: 04278

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/25/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/25/05

Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
0.0	Dark gray brown, moist, very dense, silty SAND with varying amounts of stone, gravel brick, bituminous concrete fragments (FILL)		0.0	D	34-50/5"	1	DS	6"	*Visual
			I	37-29-11	2	DS	16"	Very hard drilling 7'	
5.0			I	31-22-13	3	DS	6"		
7.0	Tan, moist, medium stiff, silty CLAY with white/tan silty SAND lenses (FILL) (CL)*		7.0	I	4-4-5	4	DS	12"	Hard drilling at 17'
			I	5-3-2	5	DS	18"		
15.0			I	5-6-13	6	DS	18"		
17.0	White, tan, moist, silty, fine to coarse SAND with some gravel (SM)*		17.0	D	7-10-12	7	DS	4"	
			D	17-21-24	8	DS	12"		
25.0			Bottom of Hole at 25.0'						
30.0									

Sampler Type	Sample Conditions	Boring Method	Water	Caved
DS- Driven Split Spoon	D- Disintegrated	HSA- Hollow Stem Augers	at Completion	DRY
PT- Pressed Shelby Tube	I- Intact	CFA- Continuous Flight Augers		8.5'
CA- Continuous Flight Auger	U- Undisturbed	DC- Driven Casing	after 24 hours	
RC- Rock Core	L- Lost	MD- Mud Drilling		

Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-6
 Job #: 04278

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/25/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/25/05

Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 0.0	Dark brown, gray, moist, dense to dense to very dense, silty SAND with gravel, stone, brick, concrete fragments (FILL)*	7.0		D	3-10-24	1	DS	10"	*Visual
I				33-50/3"	2	DS	9"	Very hard drilling 0-9.5'	
I				16-25-29	3	DS	18"		
I				16-13-10	4	DS	18"		
I				4-4-4	5	DS	14"	Organic lenses in S-5	
I				2-2-2	6	DS	12"		
I				2-5-2	7	DS	18"		
I				5-6-8	8	DS	18"		
24.8	Green, gray, moist, medium dense, silty SAND (FILL) (SM)*	24.8		D	4-5-13	9	DS	6"	
30.0				Bottom of Hole at 30.0'	30.0				

Sampler Type	Sample Conditions	Boring Method	Water	Caved
DS- Driven Split Spoon	D- Disintegrated	HSA- Hollow Stem Augers	at Completion	
PT- Pressed Shelby Tube	I- Intact	CFA- Continuous Flight Augers		
CA- Continuous Flight Auger	U- Undisturbed	DC- Driven Casing	after 24 hours	
RC- Rock Core	L- Lost	MD- Mud Drilling		

Record of Soil Exploration

Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-7
 Job #: 04278

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/28/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/28/05

Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 0.0 5.0 10.0 14.0 15.0 20.0 25.0 30.0	Brown, gray, red, orange, moist, dense to medium dense, silty SAND with varying amounts of stone gravel, brick (FILL)		0.0	D	15-22-17	1	DS	6"	*Visual
				D	12-8-7	2	DS	10"	
				I	5-5-11	3	DS	8"	
				D	17-12-14	4	DS	6"	
				D	15-20-15	5	DS	2"	
				D	4-16-18	6	DS	3"	
				D	8-9-13	7	DS	3"	
				L	11-21-23	8	DS	0"	
				D	10-13-15	9	DS	10"	
	Orange, white, tan, moist, dense to medium dense, silty SAND with gravel (SM)*		15.0						
			20.0						
			25.0						
	Bottom of Hole at 30.0'		30.0						

Sampler Type	Sample Conditions	Boring Method	Water	Caved
DS- Driven Split Spoon	D- Disintegrated	HSA- Hollow Stem Augers	at Completion	DRY 6.0'
PT- Pressed Shelby Tube	I- Intact	CFA- Continuous Flight Augers		
CA- Continuous Flight Auger	U- Undisturbed	DC- Driven Casing	after 24 hours	
RC- Rock Core	L- Lost	MD- Mud Drilling		

Record of Soil Exploration

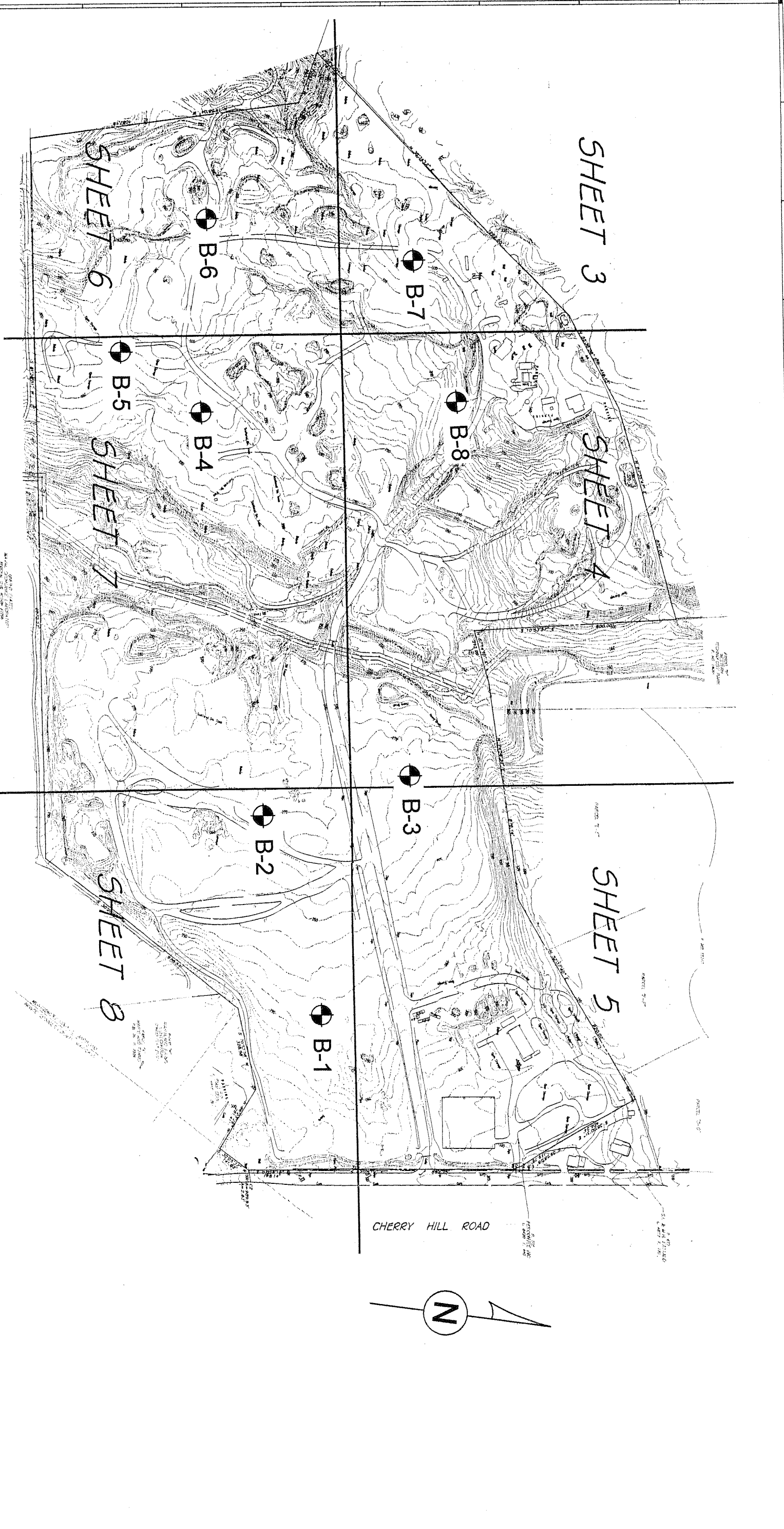
Contracted With: PERCONTEE
 Projects Name: CHERRY HILL ROAD PROPERTY
 Location: MONTGOMERY COUNTY, MARYLAND

Boring: B-8
 Job #: 04278

Datum	Hammer Wt.	140 lbs.	Rock Core Dia.	--	Foreman	P. Stephens
Surf. Elev.	Hammer Drop	30 in.	Hole Diameter	6.0"	Inspector	R. Wolff
Date Started 2/28/05	Pipe Size	2 in.	Boring Method	HSA	Date Finished	2/28/05

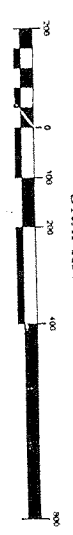
Elev. in ft.	Soil Description* <small>Color, Moisture, Density Plasticity, Size Proportions</small>	Strata Depth	Depth Scale	Sample					Boring & Sample Notes
				Cond	Blows / 6"	No.	Type	Rec.	
FT 0.0	Brown, moist, very dense to medium dense, silty SAND with gravel (FILL) (SM)*		FT 0.0	D	17-25-50/5"	1	DS	12"	*Visual
				D	9-10-9	2	DS	18"	
5.5	Tan, brown, moist, medium stiff, plastic, silty CLAY (FILL) (CL)*	9.5	5.0	D	5-3-3	3	DS	6"	
			I	2-3-4	4	DS	18"		
10.0	Tan, moist, medium dense to dense, silty SAND with gravel (FILL) (SM)*	16.5	10.0	I	10-13-10	5	DS	12"	
			I	5-12-22	6	DS	16"		
15.0	Tan, orange, moist, dense to medium dense, clayey SAND with gravel (SC)*	25.0	15.0	I	5-12-22	6	DS	16"	
			I	7-15-18	7	DS	18"		
20.0	Bottom of Hole at 25.0'	25.0	20.0	I	7-15-18	7	DS	18"	Hard drilling at 16.5'-18'
			I	5-11-17	8	DS	16"		
25.0			25.0						
30.0			30.0						

Sampler Type	Sample Conditions	Boring Method	Water	Caved
DS- Driven Split Spoon	D- Disintegrated	HSA- Hollow Stem Augers	at Completion	DRY
PT- Pressed Shelby Tube	I- Intact	CFA- Continuous Flight Augers		5.0'
CA- Continuous Flight Auger	U- Undisturbed	DC- Driven Casing	after 24 hours	
RC- Rock Core	L- Lost	MD- Mud Drilling		

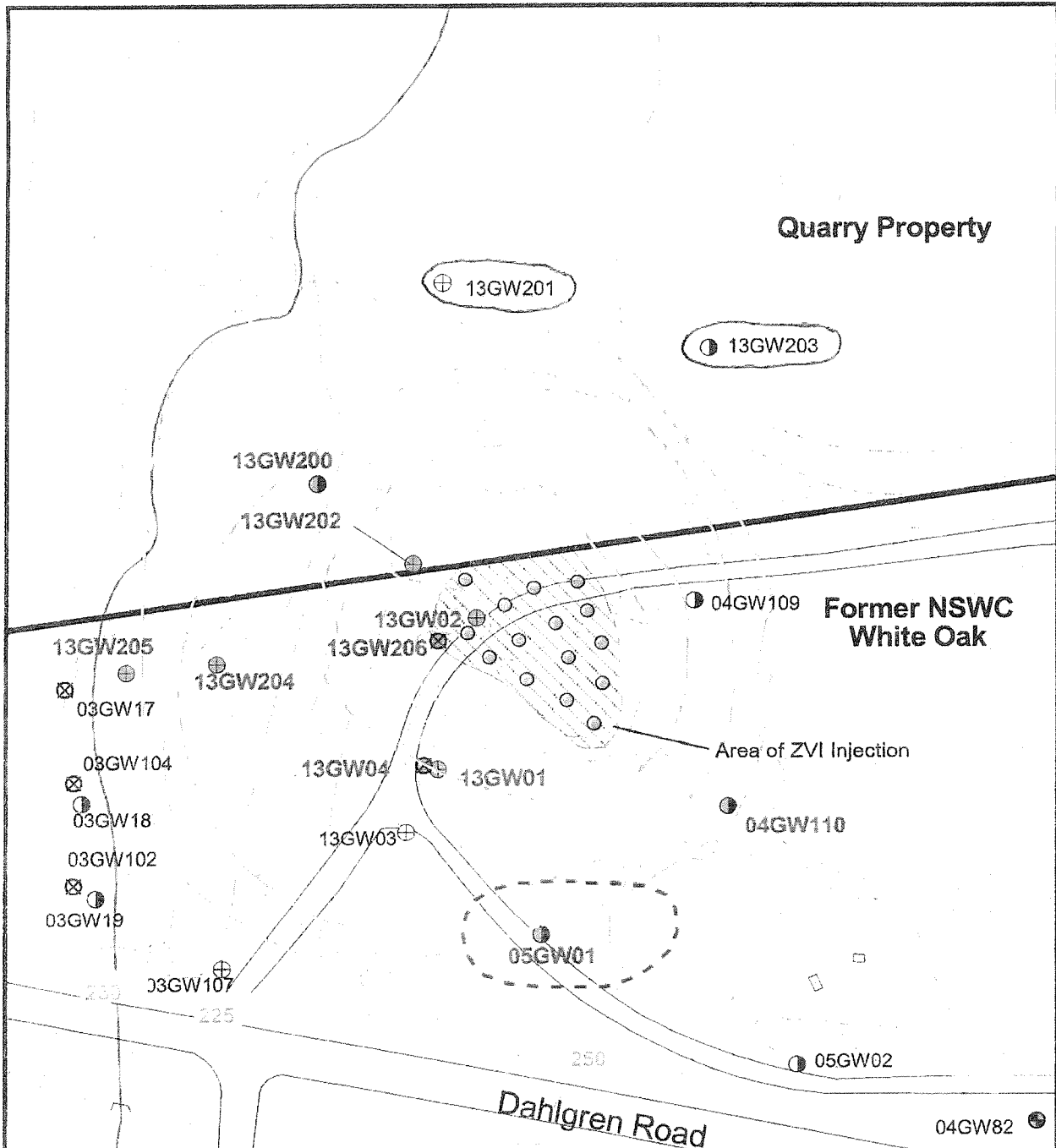


SHEET INDEX

GRAPHIC SCALE



PROJECT:	04278	CHERRY HILL ROAD PROPERTY	DATE:	3/11/05
SCALE:	~1"=400'		DRAWN BY:	
DRAWING:		BORING LOCATION PLAN	CHECKED BY:	
FILE:			HARDIN-KIGHT ASSOCIATES, INC.	
		CONSULTING ENGINEERS	1" PAPER	



Notes:
 1) Blue bold labels indicate well is part of Site 13 (and Site 5) LTM program.
 2) All wells in the LTM program were sampled on February 15-16, 2006, per the LTM plan.

- LTM Program Wells With Screened Formation**
- Shallow Coastal Plain or Alluvial
 - Deep Coastal Plain
 - ⊗ Bedrock
 - ⊕ Saprolite
- Other Wells With Screened Formation**
- Shallow Coastal Plain or Alluvial
 - Deep Coastal Plain
 - ⊗ Bedrock
 - ⊕ Saprolite
- ZVI Injection Location
- BASE MAP FEATURES**
- ▭ Property Boundary of Former NSWC White Oak
 - ▭ Roads and Paved Areas

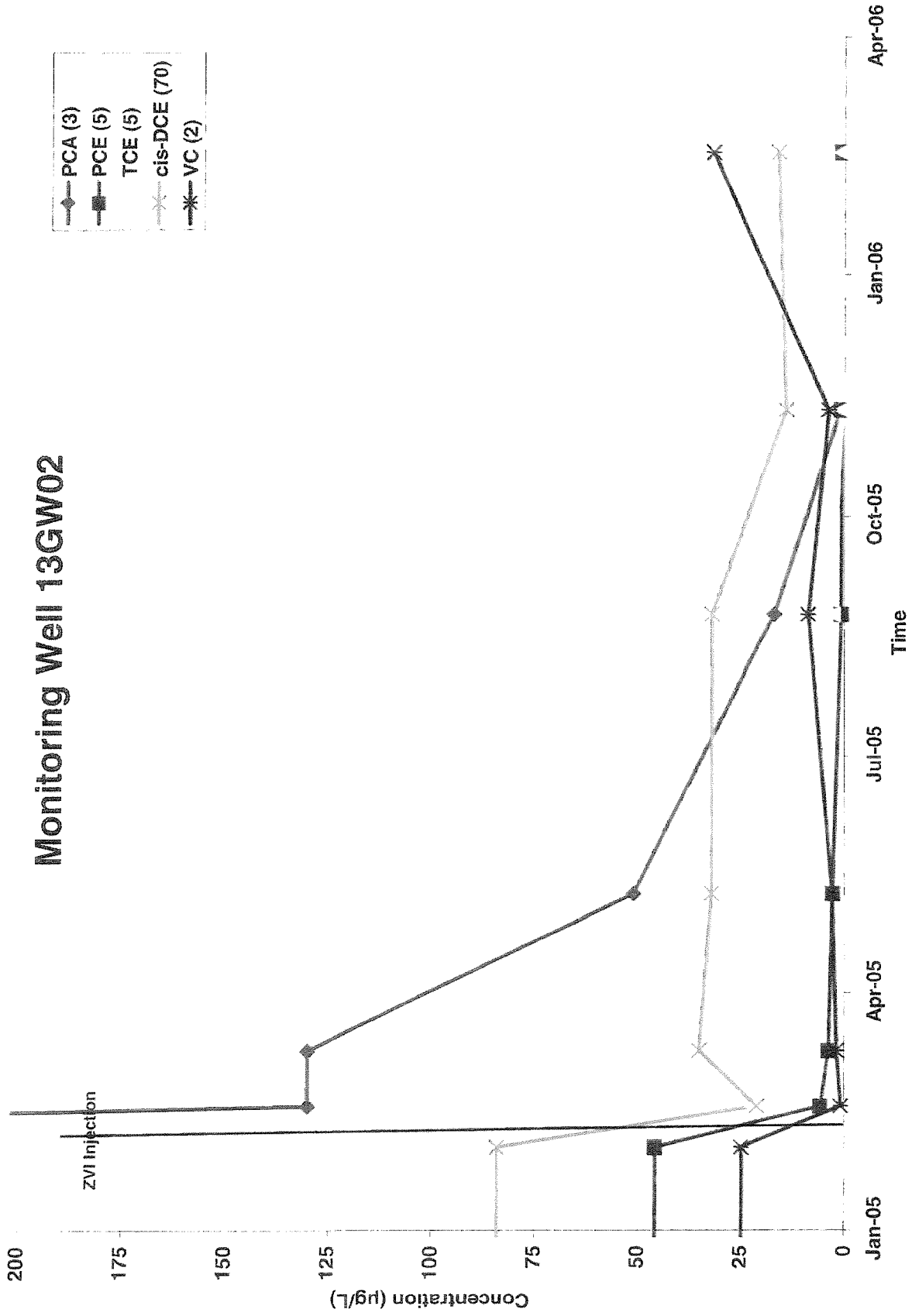
Figure 1
 Extent of VOCs and RDX in Groundwater
 Post-Injection Sampling - February 15-16, 2006
 Site 13 Post- Remedial Action Long-Term Monitoring
 Former NSWC White Oak, Silver Spring, Maryland

- ▭ RDX above PRG (6 µg/L)
- ▭ VOC Contour (Total VOCs in µg/L)
- ▭ Inferred VOC Contour
- ▭ Elevation Contours
- ▭ Roads and Paved Areas

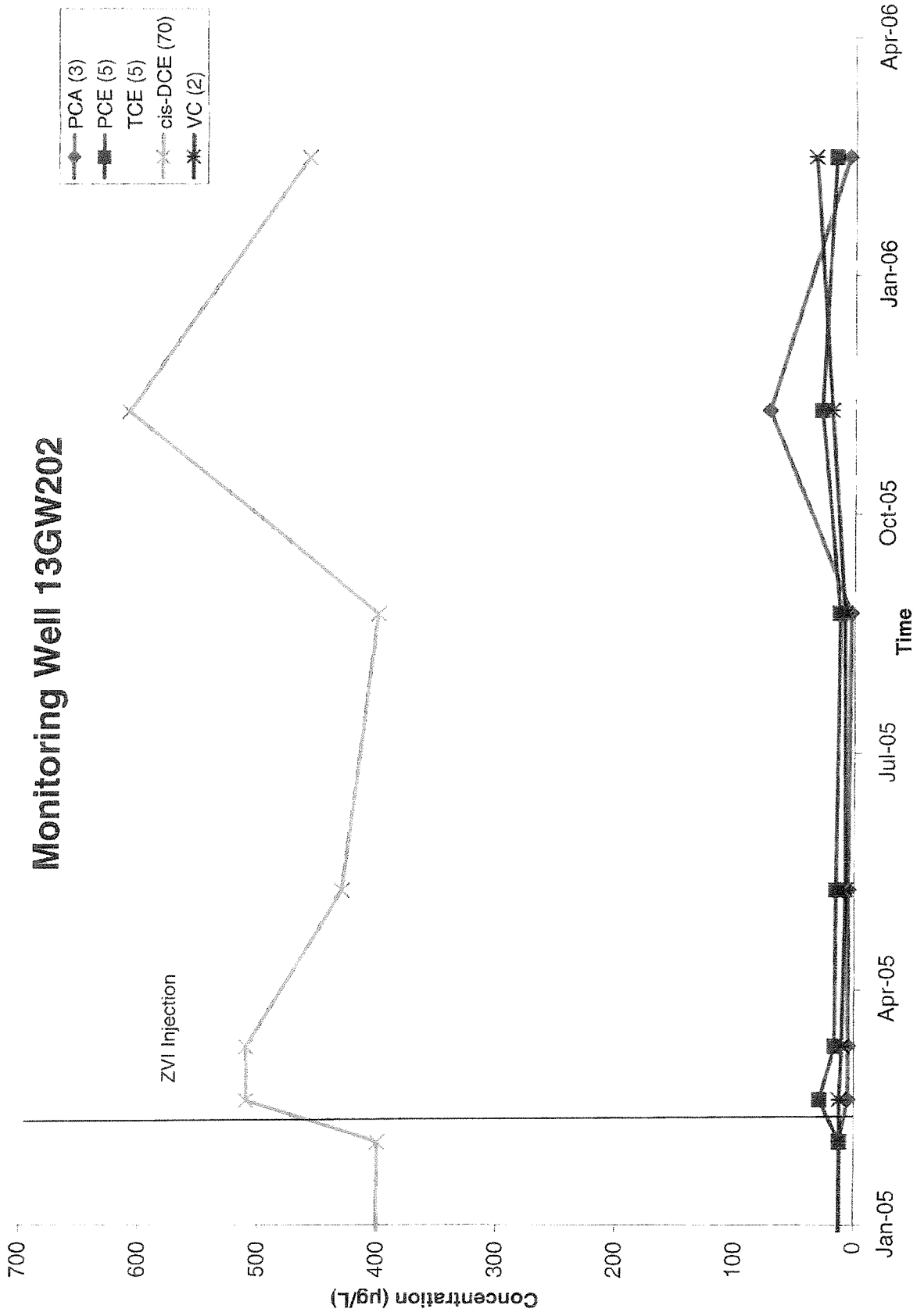
60 0 60 120 Feet

CH2MHILL

Monitoring Well 13GW02



Monitoring Well 13GW202



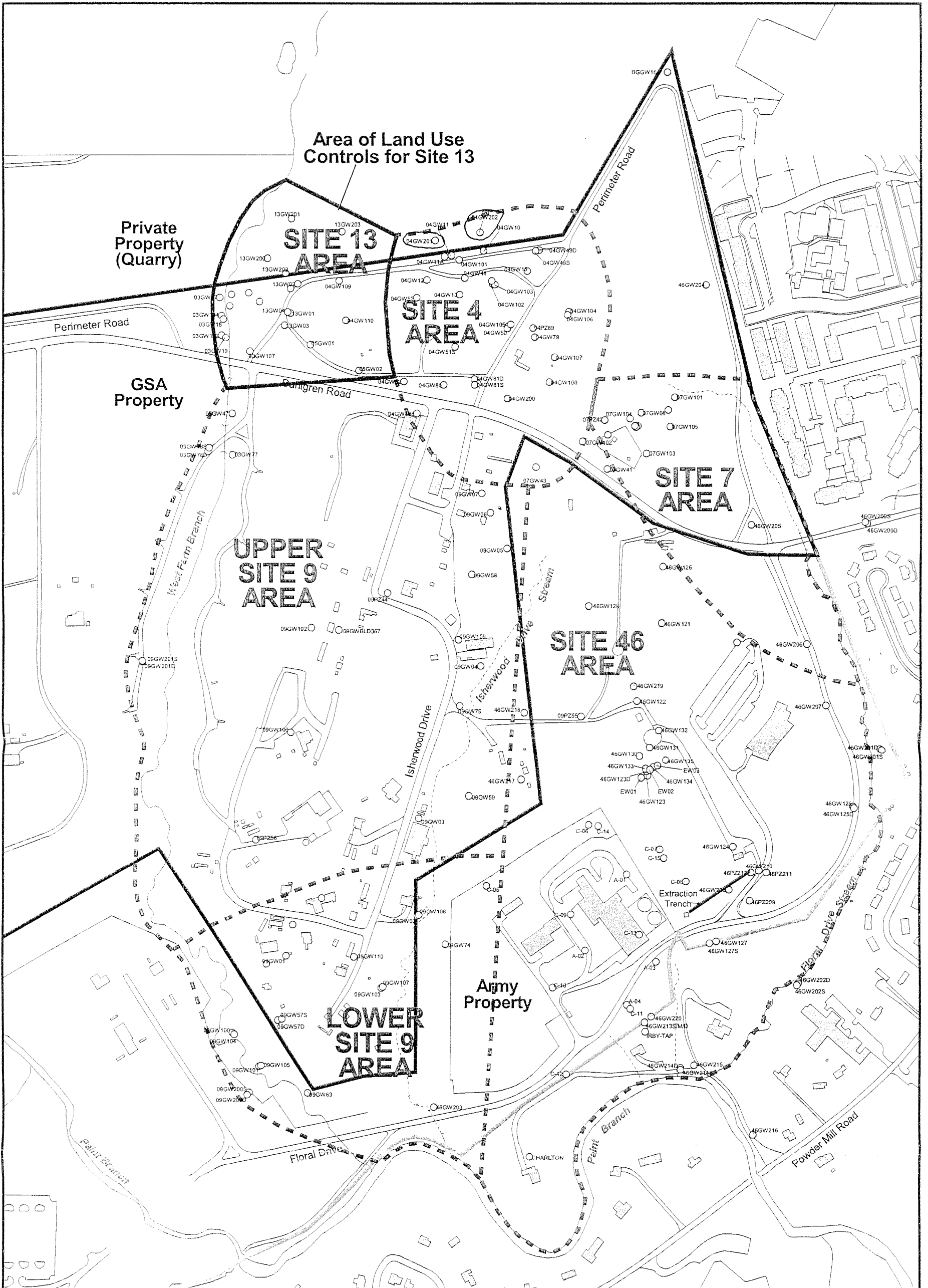
Groundwater Sampling Results Site 13 (Percontee Property)					
Contaminant	Sample Date	PRG	Monitoring Well		
			013GW200	02/15/06	08/04/04
1,1,2,2-Tetrachloroethane (PCA)	3	12	14	ND	5
cis-1,2-Dichloroethene (cis-DCE)	70	1.3	1	400	460
Tetrachloroethene (PCE)	5	ND	ND	13	17
Trichloroethene (TCE)	5	2	2	69	88
Vinyl chloride (VC)	2	ND	ND	ND	34

All results in micrograms per liter (µg/l) or parts per billion (ppb)

PRG = Preliminary Remediation Goal (Safe Drinking Water Act Maximum Contaminant Level)

ND = Not Detected

Next two sampling rounds: September 06 and February 07



SAMPLING LOCATIONS

- Monitoring Wells
- - - Proposed PRG Attainment Area Boundaries

BASE MAP FEATURES

- ▭ Former NSWC White Oak Property Boundary (GSA)
- ▭ Army Lab Property Boundary
- ▭ Roads and Paved Areas
- ▭ Perennial Stream
- ▭ Intermittent Stream
- ▭ Buildings and Other Structures



400 0 400 800 Feet

Figure 2-4
Groundwater PRG Attainment Areas
and Area of Land-Use Controls for Site 13
Long-term Monitoring Plan for Site 13
NSWC - White Oak, Silver Spring, Maryland